| Submit F Copy to Appropriate District. State of New Mexico<br>Office  | Form C-103<br>October 13, 2009         |  |
|---|--|--|
| District I<br>1625 N. French Dr., Hobbs, NM 88240   | WELL API NO.                           |  |
|   | 30-025-25728                           |  |
| 1301 W. Grand Ave., Artesia, NM 88210 AUG 2012 CONSERVATION DIVISION<br>District III<br>1220 South St. Francis Dr.                      | 5. Indicate Type of Lease<br>STATE FEE |  |
| District III<br>1000 Rio Brazos Rd., Aztec. NM 87410 HOBBSOC Santa Fe, NM 87505   | 6. State Oil & Gas Lease No.           |  |
| 1220 S. St. Francis Dr., Santa Fe, NM<br>87505  |  |  |
| SUNDRY NOTICES AND REPORTS ON WELLS<br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A                      | 7. Lease Name of Unit Agreement Name   |  |
| DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH<br>PROPOSALS.)  | CENTRAL VACUUM UNIT                    |  |
| 1. Type of Well: Oil Well 🔲 Gas Well 🔲 Other INJECTION  | 8. Well Number 73                      |  |
| 2. Name of Operator<br>CHEVRON U.S.A. INC.  | 9. OGRID Number 4323                   |  |
| 3. Address of Operator  | 10. Pool name or Wildcat               |  |
| 15 SMITH ROAD, MIDLAND, TX 79705  | VACUUM GRAYBURG S/A                    |  |
| 4. Well Location  |  |  |
| Unit Letter H : 2630 feet from the NORTH line and 142 feet from the WEST line   |  |  |
| Section 36 Township 17-S Range 34-I   |  |  |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br>3,985' GR   |  |  |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  |  |  |
| NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:   |  |  |
|   |  |  |
| TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PANDA  |  |  |
| PULL OR ALTER CASING DIMULTIPLE COMPL CASING/CEMENT   | JOB 🔲                                  |  |
|   |  |  |
| OTHER: Approval of 2013 Annual MIT Chart 🛛 🛛 OTHER:   |  |  |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date |  |  |
| of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of                          |  |  |
| proposed completion or recompletion.  |  |  |
| The subject well has cemented in injection tubing and is subject to Special Annual Mechanical Integrity Testing as per Injection        |  |  |
| Order R-5530-E. As per the discussion with Mr. E.L. Gonzales on 08/28/13, the MIT chart dated 08/01/13 was reviewed and was             |  |  |
| explained. The test has now been accepted. Chevron intends to open the well resume injection.   |  |  |
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|   |  |  |
| Saud Data   |  |  |
| Spud Date: Rig Release Date:  |  |  |
|   |  |  |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief.                                |  |  |
|   |  |  |
| SIGNATURE   |  |  |
| Type or print name Sean Heaster E-mail address: SHeaster@chevron.com PHONE: 432-640-9031  |  |  |
| For State Use Only  |  |  |
| APPROVED BY Complex TITLE DIST MAR DATES - 8-2013   |  |  |
| Conditions of Approval (if any):  |  |  |
|   |  |  |

AUG 29 2013