District I 1625 N. French Dr., Ho District II		) / E	nergy,	State of New Minerals &	Natural Re	<b>HO</b> l	BBS OCD es		Form C-104 Revised August 1, 2011	
811 S. First St., Artes District III	T	مختر	O	I Concernat	ion Divisio	n JUl	2 3 395mi	t one copy to	appropriate District Office	
District IV	If you do not	s been plac	12	20 South St Santa Fe, N	. Francis D		-OEWED		AMENDED REPORT	
1220 S. St. Francis	K	Concur noti	f <sub>V the</sub>	pool de	1101 87303 1 <b>AND AU</b> T	ГНОІ	RECEIVED RIZATION	TO TRA	NSPORT	
Operator name	ind Address		, we Ho	bbs OCD C	ed below		<sup>2</sup> OGRID Nui			
District.III. 1000 Rio Brazos R/ District IV 1220 S. St. Francis  This well has been placed in the pool designation of the Hobbs OCD Geometric St.  Oil Conservation of the pool of the pool designation of the Hobbs OCD Geometric St.  Operator name and Address Cimarex Energy Co. 600 N. Marienfeld St., Ste. 600					Ologist  215099  3 Reason for Filing Code/ Effective Date					
Midland, TX 79701					NW 2/22/13					
API Number	-5-7	ool Name	WC.	025 G-	08 525	320	7 Lj	<sup>6</sup> Pool C	ode	
30 - 025-40784		ildeat Bone S						96715		
<sup>7</sup> Property Code 39462	P	roperty Nan	ne	e Cotton Draw 9 L Federal				<sup>9</sup> Well Number <sup>6</sup> 2H		
II. 10 Surface	Location									
Ul or lot no. Sect	ion Townsh	.	Lot Idn	Feet from the	4			East/West		
N 9	25S	32E		280	SOUTI	i	2290	WEST	Lea	
	Hole Loca		Lot Idn	Feet from the	North/Sout	h line	Feet from the	East/West	line County	
C 9	25S	32E		337,000	NORT	1	2397	WEST	1	
12 Lse Code 13 P	roducing Method	l <sup>14</sup> Gas Co	lonnection	15 C-129 Per	mit Number	16 C	-129 Effective	Date 17	C-129 Expiration Date	
F	Code F		ate 2/13						·	
III. Oil and (	Gas Transp	orters								
18 Transporter					orter Name				<sup>20</sup> O/G/W	
OGRID					Address					
21778				Sunoco In	Inc. R & M					
				P O Box 203	39; Tulsa OK					
226737				DCP M	istream	-				
									A THE PROPERTY OF THE PARTY OF	
			37	0 17th St, Ste 2	2500; Denver •					
					<del></del>					
	1									
IV. Well Cox	unlation De	nto.		<del></del>						
IV. Well Cor				<sup>23</sup> TD	<sup>24</sup> PBTI	)	<sup>25</sup> Perforal	tions	<sup>26</sup> DHC, MC	
IV. Well Cor  21 Spud Date 11/24/12	22 Read	ata dy Date 2/13		<sup>23</sup> TD 16265	<sup>24</sup> PBTI 16017	)	<sup>25</sup> Perforal 11850-15		<sup>26</sup> DHC, MC	
<sup>21</sup> Spud Date 11/24/12	<sup>22</sup> Read 2/2	ly Date 2/13		16265	16017		11850-15	997		
21 Spud Date 11/24/12 27 Hole Siz	<sup>22</sup> Read 2/2	ly Date 2/13	g & Tubir	16265	16017	epth Se	11850-15	997	Sacks Cement	
<sup>21</sup> Spud Date 11/24/12	<sup>22</sup> Read 2/2	ly Date 2/13		16265	16017		11850-15	997		
21 Spud Date 11/24/12 27 Hole Siz	<sup>22</sup> Read 2/2	ly Date 2/13	g & Tubir	16265	16017	epth Se	11850-15	997	Sacks Cement	
<sup>21</sup> Spud Date 11/24/12 <sup>27</sup> Hole Siz 17-1/2 12-1/4	<sup>22</sup> Read 2/2:	ly Date 2/13	3 & Tubin 13-3/8 9-5/8	16265	16017	epth Se 840 6063	11850-15	997	Sacks Cement 645 1655	
21 Spud Date 11/24/12 27 Hole Siz 17-1/2	<sup>22</sup> Read 2/2:	ly Date 2/13	g & Tubir 13-3/8	16265	16017	epth Se 840	11850-15	997	Sacks Cement 645	
<sup>21</sup> Spud Date 11/24/12 <sup>27</sup> Hole Siz 17-1/2 12-1/4	<sup>22</sup> Read 2/2:	ly Date 2/13	3 & Tubin 13-3/8 9-5/8 5-1/2	16265	16017  29 Do	epth Se 840 6063 6249	11850-15	997	Sacks Cement 645 1655	
<sup>21</sup> Spud Date 11/24/12 <sup>27</sup> Hole Siz 17-1/2 12-1/4	<sup>22</sup> Read 2/2:	ly Date 2/13	3 & Tubin 13-3/8 9-5/8	16265	16017  29 Do	epth Se 840 6063	11850-15	997	Sacks Cement 645 1655	
<sup>21</sup> Spud Date 11/24/12 <sup>27</sup> Hole Siz 17-1/2 12-1/4	<sup>22</sup> Read 2/2:	ly Date 2/13	3 & Tubin 13-3/8 9-5/8 5-1/2	16265	16017  29 Do	epth Se 840 6063 6249	11850-15	997	Sacks Cement 645 1655	
21 Spud Date 11/24/12  27 Hole Siz 17-1/2  12-1/4  8-3/4 & 7-7	<sup>22</sup> Read 2/2.	ly Date 2/13	3 & Tubin 13-3/8 9-5/8 5-1/2	16265	16017  29 Do	epth Se 840 6063 6249	11850-15	997	Sacks Cement 645 1655	
<sup>21</sup> Spud Date 11/24/12 <sup>27</sup> Hole Siz 17-1/2 12-1/4	22 Read 2/2.	ly Date 2/13	2 & Tubin 13-3/8 9-5/8 5-1/2 2 7/8	16265	16017  29 Do	epth See 840 6063 6249	11850-15	997	Sacks Cement 645 1655	
21 Spud Date 11/24/12  27 Hole Siz 17-1/2  12-1/4  8-3/4 & 7-7	22 Reac 2/2. 2/8 Data 32 Gas Del	dy Date 2/13 28 Casing	9-5/8 5-1/2 2 7/8	16265 ng Size	16017  29 Do  5  1	epth See 840 6063 6249	11850-15	997	Sacks Cement 645 1655 2785	
21 Spud Date 11/24/12  27 Hole Siz 17-1/2  12-1/4  8-3/4 & 7-7  V. Well Test  31 Date New Oil	22 Read 2/2.  28  27/8  Data  32 Gas Del 2/2.	dy Date 2/13 28 Casing	2 & Tubin 13-3/8 9-5/8 5-1/2 2 7/8	16265 ng Size Γest Date 3/15/13	16017  29 Do  5  1.  1  1  34 Test 24	epth Sec 840 6063 6249 1101	11850-15	997 30 og. Pressure	Sacks Cement  645  1655  2785  36 Csg. Pressure	
21 Spud Date 11/24/12  27 Hole Siz 17-1/2  12-1/4  8-3/4 & 7-7  V. Well Test  31 Date New Oil 2/22/13	22 Read 2/2.  28 Data  Data  32 Gas Del 2/2.  38	28 Casing  28 Casing  ivery Date 2/13	2 & Tubin 13-3/8 9-5/8 5-1/2 2 7/8	16265 ng Size	16017  29 Do  5  1  1  1  1  34 Test 24	epth See 840 6063 6249 1101 Length	11850-15	997 30 og. Pressure	Sacks Cement  645  1655  2785  36 Csg. Pressure 90	
21 Spud Date 11/24/12  27 Hole Siz 17-1/2  12-1/4  8-3/4 & 7-7  V. Well Test  31 Date New Oil 2/22/13  37 Choke Size 20	22 Read 2/2.  28 Data  Data  32 Gas Del 2/2.  38 4	ivery Date 2/13 Oil 92	9-5/8 5-1/2 2 7/8	16265 ng Size  Γest Date 3/15/13  Water 1081	16017  29 Do  5  1  1  1  1  34 Test 24	epth Sec 840 6063 6249 1101 Length hrs	11850-15	og. Pressure	Sacks Cement 645 1655 2785  36 Csg. Pressure 90 41 Test Method	
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