District I 1625 N. French Dr., I District II	lobbs, NM	8824 <b>%}(</b>	OBBS O	•	State of New Minerals &		sourc	es			Form C-104 Revised August 1, 201	
811 S. First St., Artes			JG 08	2013					it one co	opy to ap	propriate District Offic	
1000 Rio Brazos Rd., Aztec, NM 87410									☐ AMENDED REPORT			
District IV 1220 S. St. Francis D					Santa Fe, N							
<sup>1</sup> Operator name			EST FC	OR ALL	OWABLE	AND AUT	[HO	RIZATION <sup>2</sup> OGRID Nu		<u>FRANS</u>	SPORT	
Cimarex Energy Co. of Colorado						215099						
600 N. Marienfeld St., Ste. 600 Midland, TX 79701								<sup>3</sup> Reason for Filing Code/ Effective Date NW 7/2/13				
<sup>4</sup> API Number 30 -025-40750						<sup>6</sup> Po 553:			ool Code			
7 Property Code	ļ .	perty Nar					<del></del>	<sup>9</sup> Well Number				
39346					Lynch	h 35			2H			
II. Suria	Ul or lot no. Section Tox		wnship Range I		Feet from the	e North/South Line		I		West line	County	
B 35 208					363	NORTH		1650 EAS		AST	T LEA	
Боно	n Hole I	_ocation	Range	Lot Idn	Feet from the	North/Sout	h line	Feet from the	East/	West line	County	
					327494	SOUTH		1967	EA		LEA	
12 Lse Code S	Producing N Code P	Aethod	Đ	onnection ate 29/13	<sup>15</sup> C-129 Per	mit Number	16 (	C-129 Effective	Date	<sup>17</sup> C-	129 Expiration Date	
III. Oil and	Gas Tr	anspoi	ters		10					1	20 -	
18 Transporter OGRID		<sup>19</sup> Transporter Name and Address									<sup>20</sup> O/G/W	
21778								M				
P O Box 2						039; Tulsa OK						
						Mistream						
						2500; Denver CO						
											and the second	
A CONTROL OF THE CONT	7 <u>180</u>		· - · ·							18033869	anning as a range. The fit are soft universally confidence of the fit of the	
green saggeras. Para saggeras				_								
IV. Well Co	mpletio	n.Data	1									
		Ready Date			<sup>23</sup> TD 15115	<sup>24</sup> PBTD 15100		<sup>25</sup> Perforations 11200-15593			<sup>26</sup> DHC, MC	
<sup>27</sup> Hole Size		28 Casing & Tubing Size			ng Size	<sup>29</sup> Depth Set		et		<sup>30</sup> Sa	cks Cement	
17-1/2		13-3/8				1682			1290			
12-1/4				9-5/8		5592			2765			
8-1/2	8-1/2			5-1/2			15616			2520 TOC 1965'		
		2 7/8				10714						
X7 XX7 11 7F	4.10											
V. Well Tes  31 Date New Oil 06/29/13		32 Gas Delivery Date 06/29/13		<sup>33</sup> Test Date 7/23/13		<sup>34</sup> Test Length 24 hrs		h 35 T	35 Tbg. Pressure 150		<sup>36</sup> Csg. Pressure 300	
<sup>37</sup> Choke Size 48/64	+	<sup>38</sup> Oil 152		39	<sup>39</sup> Water 420		<sup>40</sup> Gas 231				41 Test Method	
<sup>42</sup> I hereby certify	hat the ru	les of th	e Oil Con	servation I	Division have			OIL CONSER	VATIO	<u> </u> N DIVISI	ON	
been complied wit complete to the be	h and that	the info	rmation g	iven above								
siknature da Eastative						Approved by:						
Printed name: Aricka Easterling						Title: Petroleum Engineer						
Title:						Approval Date: AUG 29 2013						
Engineer Tech E-mail Address:			A	UU & U	เก (วิ							
AEasterling@cima												
Date: 8/6/13	3		one:	0				•				
		[913	8-560-706	<u></u>								