Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103	
District I – (575) 393-6161	trict I – (575) 393-6161 Energy, Minerals and Natural Resources		Revised August 1, 2011 WELL API NO.	
District II — (575) 748-1283	Strict II – (575) 748-1283 1. S. First St. Artesia NM 88210 — CONSERVATION DIVISION			005 40550
District III – (505) 334-6178 408 210 South St. Francis Dr.		30-025-40750 / 5. Indicate Type of Lease		
District IV – (505) 476-3460  Santa Fe, NM 87505		STATE FEE 🛇		
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM NOTICES ND REPORTS ON WELLS			6. State Oil & Ga	is Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				r Unit Agreement Name
			Lynch 35  8. Well Number	
PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Other			2H	
2. Name of Operator			9. OGRID Number	
Cimarex Energy Co.				215099
3. Address of Operator			10. Pool name or Wildcat	
600 N. Marienfeld Street, Suite 600; Midland, TX 79701			Berry/	Bone Spring, North
4. Well Location  Unit Letter B: 363 feet from the North line and 1650 feet from the East line				
Section 35 Township 20S Range 34E NMPM LEA County				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3736' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS.				P AND A
PULL OR ALTER CASING				
DOWNHOLE COMMINGLE				
OTHER:		OTHER: Comple		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
	st Casing to 8500# for 30 min, ok.			
2/22/13 to 4/2/13 Perf Bone Spring @ 11200-15593, 320 holes. Frac w/ 1,853,816 gals total fluid; 2,769,028 # sand. 4/3/13 Mill out plugs.				
4/4/13 Mill out plugs & CO to PBTD @ 15611'. Flowback				
4/24/13 Flowing Well.				
7/2/13 RIH w/ 2-7/8" tbg & set @ 10714'. GLV @ 3580', 4772', 5613', 6330', 6983', 7637', 8291', 8914', 9503', 10093', 10682'. Turn well to production.				
Spud Date: 1/13/13	n's Palassa Data	2/11/	/13	
Spud Date:	Rig Release Date			
I hereby certify that the informatio	n above is true and complete to the be	est of my knowledg	e and belief.	
SIGNATURE (MUCA)	WITH English English	ineer Tech D	DATE <u>08/06</u> /20	13
<u> </u>	<del>-0</del>			
Type or print name Aricka Easterling E-mail address: aeasterling@cimarex.com PHONE: 918-560-7060  For State Use Only				
	Pe	troleum Enginee	er	ALIC 0:0 1019
APPROVED BY: DATE AUG 29 2016  Conditions of Approval (if any):				
Conditions of Approval (if any).				./