

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCT 17
AUG 05 2013
RECEIVED

State of New Mexico
 Energy, Minerals and Natural Resources
 Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised August 1, 2011
 1. WELL API NO.
 30-025-40872
 2. Type of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
 Chief 30 State
 6. Well Number:
 003H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
 Cimarex Energy Co. Of Colorado

9. OGRID
 162683

10. Address of Operator
 600 N. Marienfeld Street, Suite 600, Midland, TX 79701

11. Pool name or Wildcat
 Berry; Bone Spring, North
 (5535)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	2	30	20S	35E	2	1980	NORTH	320	WEST	Lea
BH:	H	30	20S	35E		2248	NORTH	4845	EAST	Lea

13. Date Spudded 1/8/13
 14. Date T.D. Reached 2/17/13
 15. Date Rig Released 2/19/13
 16. Date Completed (Ready to Produce) 03/23/2013
 17. Elevations (DF and RKB, RT, GR, etc.) 3707' GR

18. Total Measured Depth of Well 15115'
 19. Plug Back Measured Depth 15100'
 20. Was Directional Survey Made? Yes
 21. Type Electric and Other Logs Run DLL DSN

22. Producing Interval(s), of this completion - Top, Bottom, Name
 10650-15087' Bone Spring

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	61#	1906'	17 1/2"	1815 sx	486 sx
9 5/8"	40#	5750'	12 1/2"	2751 sx	20 sx
5 1/2"	17#	15089'	8-1/2"	2290 sx	82 sx TOC @ 2570'

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	10055	

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
INTERVAL	SIZE	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10650-15087'	.42"	320 holes	
		10650-15087	1798466 gals total fluid & 2784426# sand

28. PRODUCTION

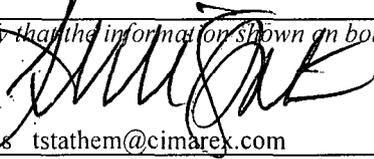
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
3/23/13		pumping			Producing		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
04/6/13	24	25/64		675	784	118	1161
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
320	250		675	784	118	38.8	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold
 30. Test Witnessed By

31. List Attachments
 C-102, C-104, C-103, C-144, directional survey

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983
 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
 Signature  Printed Name Terri Stathem Title Regulatory Compliance Date 08/2/2013
 E-mail Address tstathem@cimarex.com

KS

