

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

BBS OCD
AUG 28 2013
RECEIVED

WELL API NO. 30-005-00929
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No. 303735
7. Lease Name or Unit Agreement Name ROCK QUEEN UNIT
8. Well Number 97
9. OGRID Number 247128
10. Pool name or Wildcat CAPROCK QUEEN
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4420' KB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [] Other INJECTOR
2. Name of Operator Celero Energy II, LP
3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701
4. Well Location Unit Letter D : 660' feet from the NORTH line and 660' feet from the WEST line Section 35 Township 13S Range 31E NMPM County CHAVES

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []

SUBSEQUENT REPORT OF:

- REMEDIAL WORK [X] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []

OTHER: []

OTHER: MIT [X]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/19/13 - Set blanking plug in PN. NDWH & NU 3k hydraulic BOP. Release on/off tool from pkr at 2975'. LD 94 jts of 2 3/8" IPC tbg. TIH w/ 94 jts of 2 3/8" tbg WS with perforated nipple just above the on/off tool. Ran to 2940'.

8/20/13 - Lwr on/off tool w/ perf nipple to top of pkr at 2975'. Circ hole with 15 ppg CaCO3 mud. Release pkr. Pulled 20 jts of tbg with well swabbing out mud on each jt. Unable to get kill mud below pkr (pkr has blanking plug in same). Continued pulling of tbg would allow the pay zone bottom hole pressure to start pushing pkr and tbg out of hole. Re-ran tbg with pkr back in hole and reset pkr at 2975'. Displace 15 ppg mud out of hole w/ PW.

8/21/13 - Pulled 1.50 "F" profile nipple. Pumped 35 bbls of 15 ppg CaCO3 mud down tbg & killed well flow. Release pkr and pulled 759' of tbg and pumped another 5 bbls of mud down tbg. Finish TOH w/ 94 jts of tbg & 4" AS1-X pkr. TIH w/ 3 3/8" cone buster mill, 4 - 2 7/8" DC's & 91+ jts of 2 3/8" OD tbg. Tag at 3014' (TD = 3041'). RU swivel and start cleaning out. C/O from 3014' to 3041' in 2 1/2 hrs. Hard drilling at 3014' & the last 6', from 3035' to 3041' Well continued backflowing during clean out. Raise mill to 3010' & CWI. *Continued on attached sheet

Spud Date: []

Rig Release Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 08/26/2013

Type or print name Lisa Hunt E-mail address: lhunt@celeroenergy.com PHONE: (432)686-1883

For State Use Only

APPROVED BY: [Signature] TITLE [Signature] DATE 8-29-2013

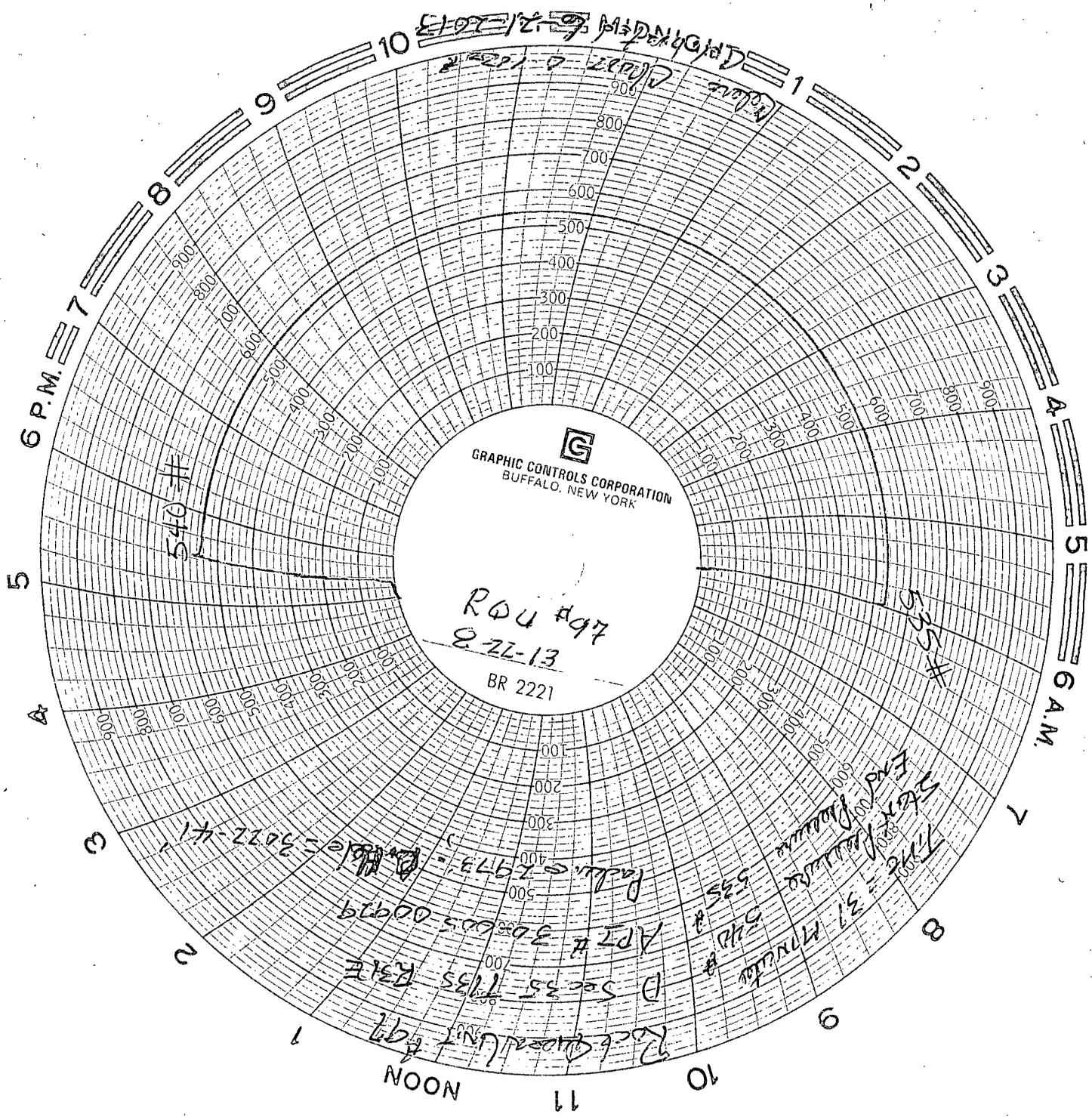
Conditions of Approval (if any):

SEP 03 2013

Rock Queen Unit #97 – C103 continued

8/22/13 - Lwr mill & tag at 3037'. C/O 4' to 3041' and swept hole w/ high visc mud slug & MF-55. Recovered very small cuttings of salt and formation. Kill well flow with 20 bbls of 15 ppg mud. TOH w/ tbg, DC's and mill. PU 2 jts of 2 3/8", 2500# working psi fiberglass tbg plus Globe Energy's nickel plated AS1-X pkr with 1.50 "F" profile nipple with blanking plug in place. Ran on tbg and tag btm at 3040'. Raise end of F.G. tbg to 3038', leaving F.G. tbg set from 2980' to 3038' w/ pkr set from 2973' to 2980'. Release on/off tool from pkr & circ hole with PW, recovering mud, CO2 entrained formation water and circulated PW. TOH, LD tbg WS. PU 93 jts (2972.34') of 2 3/8" OD regular IPC tbg with TDC plus NP on/off tool. Ran to TOP and circ hole with pkr fluid. Latched onto pkr, NDBOP & NU larkin 2000# screw type WH, pulled 8 pts of tension on pkr, set tbg slips and installed 2 1/16" 5K, full opening tbg valve. Ran 31 min MIT. Start psi = 540# & end psi = 535#. Test is good. Copy of chart is attached.

8/23/13 - Clean location, RDMO & connect to injection.



GRAPHIC CONTROLS CORPORATION
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