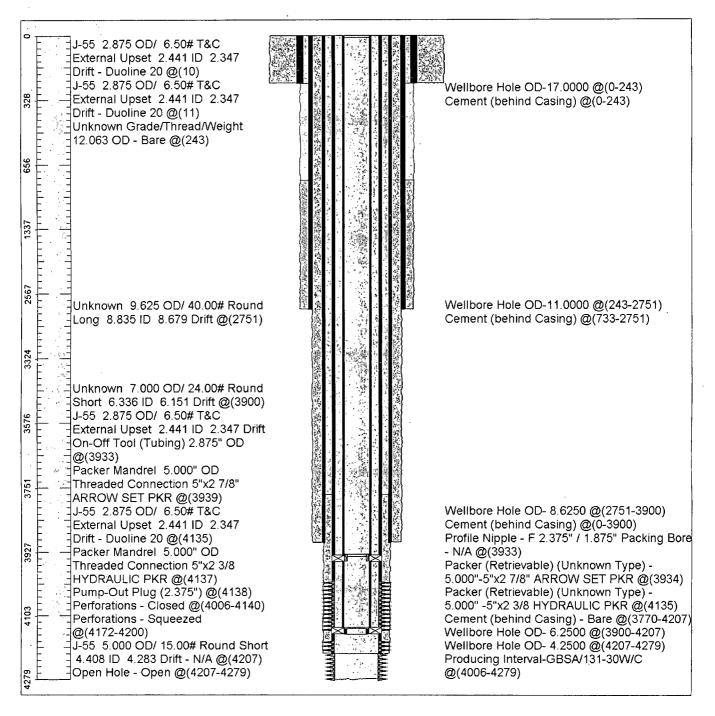
## State of New Mexico

Energy, Minerals and Natural Resources Department Form C-103	
FILE IN TRIPLICATE  HOBBS OCD OIL CONSERVATION DIVISION	Revised 5-27-2004
DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 AUG 28 2013  1220 South St. Francis Dr. Santa Fe, NM 87505	WELL API NO. 30-025-07481
DISTRICT II	5. Indicate Type of Lease
1301 W. Grand Ave, Artesia, NM 88210	STATE X FEE
DISTRICT III RECEIVED	6. State Oil & Gas Lease No.
1000 Rio Brazos Rd, Aztec, NM 87410	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	North Hobbs (G/SA) Unit Section 30
1. Type of Well: Oil Well / Gas Well Other Injector	8. Well No. 131
Oil Well   Gas Well   Other Injector  2. Name of Operator	9. OGRID No. 157984
Occidental Permian Ltd.	
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	10. Pool name or Wildcat Hobbs (G/SA)
4. Well Location	
Unit Letter L : 2310 Feet From The South Line and 330 Feet From The West Line	
Section 30 Township 18-S Range 38-E	NMPM Lea County
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3656' GL	
Pit or Below-grade Tank Application or Closure	
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material	
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING  TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG & ABANDONMENT  PULL OR ALTER CASING Multiple Completion CASING TEST AND CEMENT JOB	
OTHER: OTHER: High casing i	repair
<ol> <li>Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.</li> <li>RUPU &amp; RU.</li> <li>ND wellhead/NU BOP.</li> <li>POOH and lay down tubing.</li> <li>RIH w/packer set @3922'. Tested casing. Leaked in squeezed perfs @4006-4140'. POOH /wpacker.</li> <li>RIH w/RBP set @3922'. Tested casing. Held OK. POOH w/RBP.</li> <li>RIH w/dual packers set on 120 jts of 2-7/8" Duoline tubing. Arrowset packer set @3939'. KTC Hydraulic packer set @4138'</li> <li>ND BOP/NU wellhead.</li> <li>Test casing to 600 PSI for 30 minutes and chart for the NMOCD.</li> <li>RDPU &amp; RU. Clean location and return well to injection</li> <li>RUPU 06/14/2013</li> <li>RDPU 06/24/2013</li> </ol>	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or	
closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan	
SIGNATURE Ministrative Associate DATE 08/26/2013	
TYPE OR PRINT NAME Mendy A. Johnson E-mail address:, mendy johnson@oxy.com	TELEPHONE NO. 806-592-6280
For State Use Only	0-0-
APPROVED BY TITLE TITLE	VGZ DATES-27-2013
CONDITIONS OF APPROVAL IF ANY:	
	/ / /
SEP 0 3 2013 h	

## Work Plan Report for Well: NHSAU 131-30



## **Survey Viewer**

