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Submit One Copy To Appropriate District  Office  State of New Mexico	Form C-103
Submit One Copy To Appropriate District  Office  District I  1625 N. French Dr., Hobbs, NM 88240  District II  District II	Revised November 3, 2011 WELL API NO.
District II 811 S. First St., Artesia, NM 88210 District III  District III  1220 South St. Francis I	/ISION 3002529232 /
	Dr.   5. Indicate Type of Lease   STATE   FEE   □
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM RECEIVED  RECEIVED	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM RECEIVE 87505	LG 2842
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BAD DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SU	
PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other	8. Well Number 1
2. Name of Operator OXY USA INC.	9. OGRID Number 16696
3. Address of Operator	10. Pool name or Wildcat
1502 W. COMMERCE DR CARLSBAD NM 88220	ANDERSON RANCH WOLFCAMP, SW
4. Well Location Unit Letter O: 660 feet from the S line and 1980 feet from the E line	
Section 10 Township 16S Range 32E NMPM County LEA	
11. Elevation (Show whether DR, RKE 4312' GR	B, RT, GR, etc.)
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON RE	MEDIAL WORK ⊠ ALTERING CASING □
<u> </u>	MMENCE DRILLING OPNS.☐ P AND A ☐ SING/CEMENT JOB ☐
OTHER:    Description   Descri	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)	
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well	
location, except for utility's distribution in frastracture.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.  SIGNATURE  TITLE HES SPECIALIST DATE 3-4-13  SER	
TYPE OR PRINT NAME CHRIS JONES E-MAIL: Christopher_Jones@oxy.com PHONE:575-499-3337	
For State Use Only	
APPROVED BY: / Calcul Stown TITLE Compliance Officer DATE 8/30/2013	
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