Submit One Copy To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resource	WELLADING
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONSERVATION DIVISION	30-025-39516
811 S. First St., Artesia, NM 88210 District III	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa 1 C, 1414 07303	6. State Oil & Gas Lease No.
SLINDRY NOTICE	ES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-1011) 10 PK		
PROPOSALS.) 1. Type of Well: Soil Well Gas Well Other		8. Well Number 2
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator LEGACY RESERVES OPERATING LP		9. OGRID Number 240974
		10. Pool name or Wildcat
	, MIDLAND, TX 79702 RECEIVED	TULK; ABO NORTH
Section 15 Township	_feet from theSOUTH line and 14S Range 32E NMPMCoun 11. Elevation (Show whether DR, RKB, RT, G 4322' GR	ty <u>LEA</u>
12. Check Appropriate Box to In	ndicate Nature of Notice, Report or Or	ther Data
NOTICE OF INT	ENTION TO	SUBSEQUENT REPORT OF:
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK DALTERING CASING DALTERING DALTERING DALTERING CASING DALTERING DALTERING CASING		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A		
PULL OR ALTER CASING I	MULTIPLE COMPL CASING/C	EMENT JOB
OTHER:	☐ ⊠ Locatio	on is ready for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.		
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
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<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR</u>		
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.		
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with		
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.		
	have been removed. Portable bases have bee	n removed. (Poured onsite concrete bases do not have
to be removed.)		
 ✓ All other environmental concerns have been addressed as per OCD rules. ✓ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- 		
retrieved flow lines and pipelines.		
		oles and lines have been removed from lease and well
location, except for utility's distribution	n infrastructure.	
When all work has been completed, ret	urn this form to the appropriate District office	e to schedule an inspection.
1 2		
SIGNATURE Herrin Dra	TITLE OPERATION	S SUPERINTENDENT _DATE _08/08/2013
TYPE OR PRINT NAME KEVIN BE	O RACEY E-MAIL:	PHONE: 432-689-5200
For State Use-Only \(\lambda\) \(\lambda\)		
APPROVED BY: MUNICIPALISHOWN TITLE COMPLIANCE DATE 8/30/2013		
Conditions of Approval (if any)		