

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-025-40415 ✓ 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name RED HILLS WEST (6) STATE ✓ 6. Well Number: 6H AUG 10 2013
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7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator ConocoPhillips Company	9. OGRID 217817 RECEIVED
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10. Address of Operator P.O. Box 51810 Midland, TX 79710	11. Pool name or Wildcat JENNINGS; UPPER BONE SPRING SHALE
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	16	26S	32E		180	N	2010	W	LEA ✓
BH:	N	16	26S	32E		343 <i>5000 S W</i>		2293	W	LEA

13. Date Spudded 01/10/2013	14. Date T.D. Reached 02/03/2013	15. Date Rig Released 07/19/2013	16. Date Completed (Ready to Produce) 07/19/2013	17. Elevations (DF and RKB, RT, GR, etc.) 3202' GR
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18. Total Measured Depth of Well 14012'	19. Plug Back Measured Depth 14012'	20. Was Directional Survey Made?	21. Type Electric and Other Logs Run CBL
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22. Producing Interval(s), of this completion - Top, Bottom, Name
8826', 14,012', AVALON

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	905'	17 1/2"	1040 SX	23 BBLs
9 5/8"	36#	4553'	12 1/4"	1460 SX	SURF
7"	29#	9719'	8 3/4"	540 SX	TOC 5885'

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	9236'	13985'			2 7/8	9229	

26. Perforation record (interval, size, and number) 9863'-13,960'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>9863'-13960'</td> <td>TOTAL PROPPANTS= 1,471,577#</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9863'-13960'	TOTAL PROPPANTS= 1,471,577#
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9863'-13960'	TOTAL PROPPANTS= 1,471,577#				

28. PRODUCTION

Date First Production 07/25/2013	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) PUMPING	Well Status (<i>Prod. or Shut-in</i>) PRODUCING
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Date of Test 07/26/2013	Hours Tested 24 HR	Choke Size	Prod'n For Test Period	Oil - Bbl 240	Gas - MCF 500	Water - Bbl 1800	Gas - Oil Ratio
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Flow Tubing Press. 1100	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 240	Gas - MCF 500	Water - Bbl. 1800	Oil Gravity - API - (<i>Corr.</i>) 49
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29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>)	30. Test Witnessed By
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31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature	Printed Name Ashley Bergen	Title Staff Regulatory Technician	Date 07/29/2013
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E-mail Address **ashley.bergen@cop.com**

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SEP 04 2013

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to..... feet.....
 No. 2, from.....to..... feet.....
 No. 3, from.....to..... feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
8324	8542		BONE SPRING				
8542	8826		BONE SPRING 1ST CARBONATE				
8826	14012		AVALON				