

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

AUG 30 2013

RECEIVED OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-02875
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2360
7. Lease Name or Unit Agreement Name East Vacuum GB-SA Unit Tr 2658
8. Well Number 011
9. OGRID Number 217817
10. Pool name or Wildcat Vacuum; Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
ConocoPhillips Company

3. Address of Operator
4001 Penbrook Street Odessa, TX 79762

4. Well Location
 Unit Letter **K** : **1980** feet from the **South** line and **1980** feet from the **West** line
 Section **26** Township **17-S** Range **35-E** NMPM **Lea** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3924' RKB

Pit or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water N/A

Pit Liner Thickness: _____ mil Below-Grade Tank _____ bbls; Construction Material _____

12. Check appropriate box to indicate Nature of Notice, Report or Other Data

PERFORM REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY PLUG WELL <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
CASING/CEMENT JOB <input type="checkbox"/>	OTHER: <input type="checkbox"/>

operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of completion. SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion work).

8/01/13----Call OCD to notify of move in.
 8/07/13----Set CIBP @ 4400'.
 8/08/13----Tbg @ 4400' circ hole w/ 10# MLF - cap CIBP w/ 55 sxs cmt CTOC @ 4000' - Tag @ 3852'. Tbg @ 3300' - spot 25 sxs cmt CTOC @ 3200'. Tbg @ 2805' - spot 30 sxs cmt CTOC @ 2705' - Tag @ 2661'.
 8/09/13----Tbg @ 2150' - spot 35 sxs cmt CTOC @ 2000' - Tag @ 1926'. Tbg @ 1750' - spot 30 sxs cmt CTOC @ 1600' Tag @ 1567'.
 8/12/13----Ok w/ OCD Maxey B. to perf @ 300' and pump cmt from 300' to surface. Perf @ 300' - pump 110 sxs cmt from 300' to surface out of the 9 5/8" csg, leave 7" full of cmt. RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE TITLE **P & A Tech** (Basic Energy Services) DATE **8/14/13**

Type or print name: **Greg Bryant** E-mail address: _____ Telephone No. **432-563-3355**

APPROVED BY: TITLE **DIST MGR** DATE **9-4-2013**

Conditions of Approval (if any): _____

SEP 04 2013