

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Hobbs, NM
Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
RECEIVED
AUG 30 2013

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-06407	
7. Indicate Type of Lease STATE ☐ FEE ☒	
7. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Eumont Hardy Unit	
8. Well Number 036	
9. OGRID Number 151228	
10. Pool name or Wildcat Eumont; Yates, 7 Rvrs, Queen	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☐ Other WIW	
2. Name of Operator Mar Oil and Gas Corporation	
3. Address of Operator PO Box 5155 Santa Fe, NM 87502	
4. Well Location Unit Letter E : 1980 feet from the North line and 660 feet from the West line Section 5 Township 21S Range 37E NMPM Lea County	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ DOWNHOLE COMMINGLE ☐ CLOSED-LOOP SYSTEM ☐ OTHER: ☐	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ P AND A ☐ CASING/CEMENT JOB ☐ OTHER: Return well to injection ☒
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	

MIRUSU 8/18/2013

Pull existing injection tubing and packer

Run service packer and workstring

PSA 3500'x Pressure test casing to 500psi for 30 minutes x Okay

Pull service tools

Run Plastic Coated AD1 tension packer with New 2 3/8" Internally plastic coated tubing

Swing packer at 3469'x Displace casing x tubing annulus with packer fluid

PSA 3469'x Pressure test to 500psi for 30 minutes x Okay

RDMOSU 8/22/2013 Notify NMOCD District 1 of pending MIT

8/26/2013 Pressure test casing x tubng annulus to 410psi for 30 min x OK

Test witness by Mark Whitaker x Prepare well for injection service

Enclosed original pressure recorder chart x well bore diagram x tubing tally

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Billy E. Prichard

TITLE Field Supervisor

DATE

8/27/2013

Type or print name Billy E. Prichard

E-mail address: billy@pwllc.net

PHONE: 4329347680

For State Use Only

APPROVED BY
Conditions of A

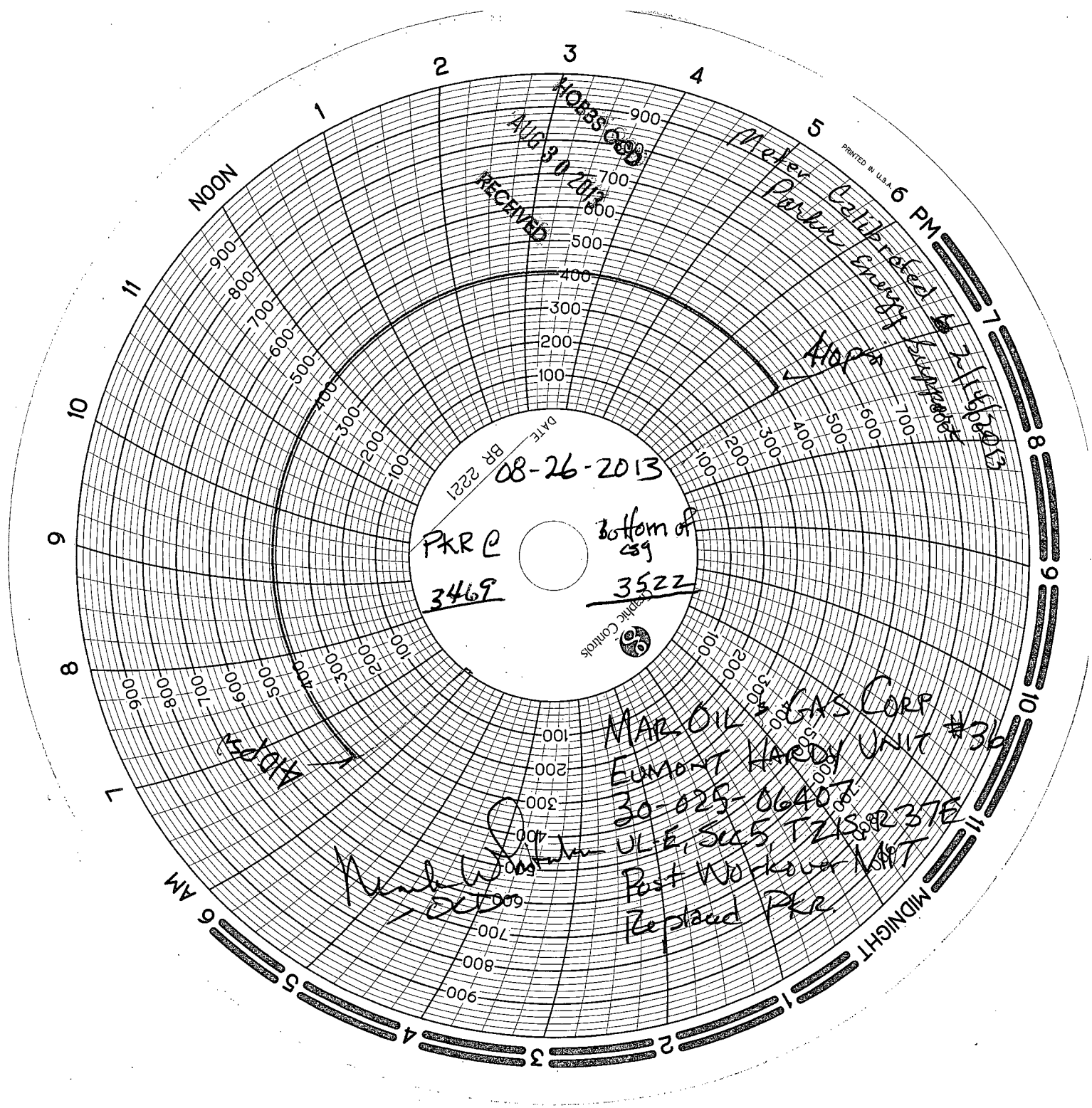
FILE

Dietmar

DATE

9-4-2013

SEP 04 2013



RECEIVED

METER
PARKER ENERGY
SUPPLY

DATE
08-26-2013
BR 2221

Pkr @
3469

Bottom of
3522



MAR OIL & GAS CORP
EUMONT HARDY UNIT #36

30-025-06407
UL-E, SEC 5 T2K 237E

Post Workover
Replaced Pkr

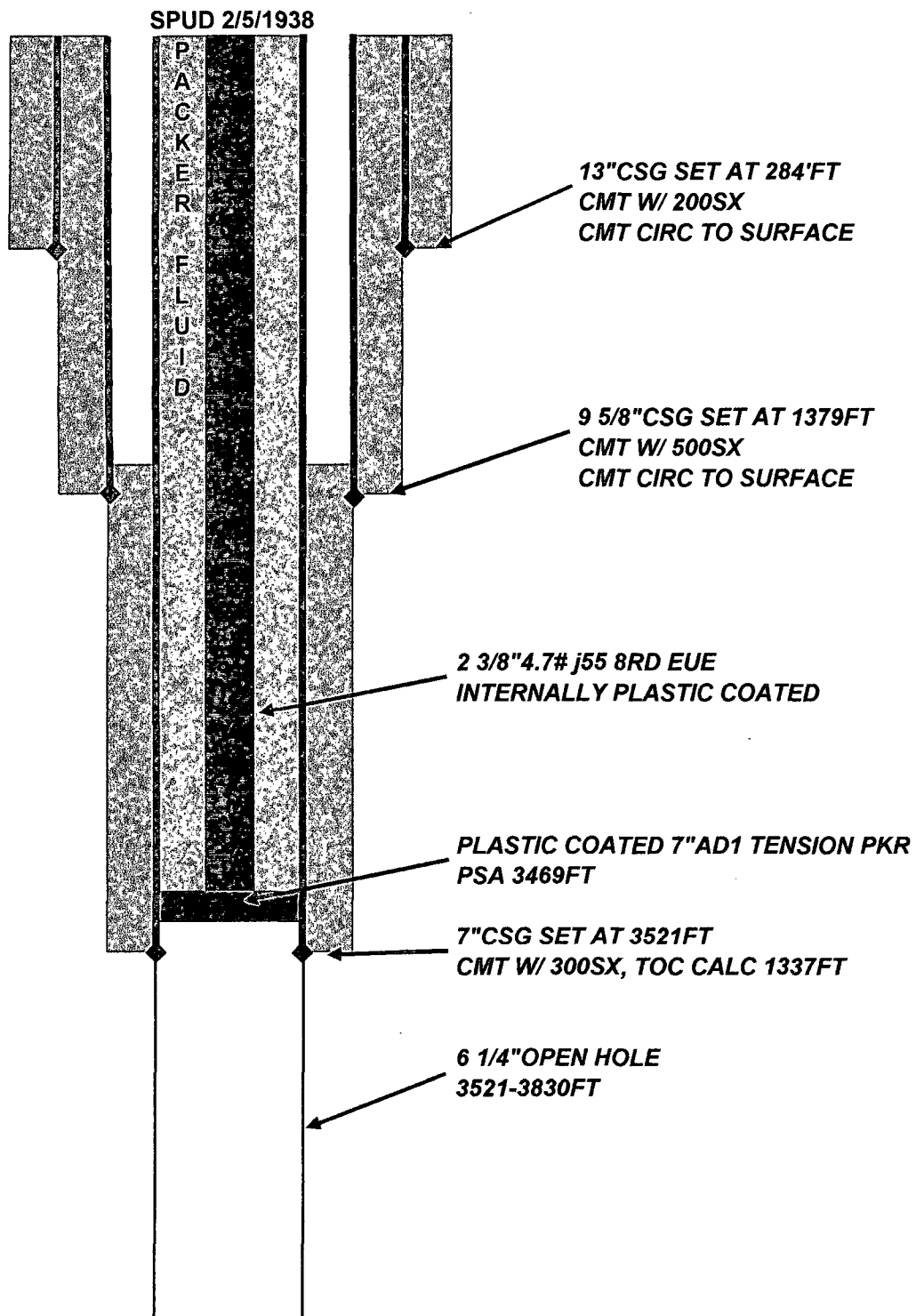
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Mar Oil and Gas Corporation

Eumont Hardy Unit # 36

API 30-025-06407

WBD 8/22/2013



Mar Oil and Gas Corporation

Eumont Hardy Unit # 36

2 3/8" 4.7# J55 8rd EUE Internally Plastic Coated

Date Run 8/22/2013

	1	2	3	4	5
1	4	32.45	32.37	32.39	32.39
2	32.4	32.42	32.39	32.43	32.43
3	32.39	32.45	32.39	32.38	32.41
4	32.38	32.4	32.45	32.42	32.35
5	32.4	32.4	32.43	31.58	32.41
6	32.4	32.43	32.41	32.39	32.42
7	32.38	32.42	32.43	32.4	32.36
8	32.36	32.41	32.4	32.34	32.43
9	32.41	31.5	32.41	32.43	
10	32.43	32.44	32.4	32.39	
11	32.42	32.39	32.4	32.39	
12	32.46	32.44	32.41	32.4	
13	32.42	32.38	32.57	32.43	
14	32.38	32.43	32.38	31.61	
15	32.43	32.41	32.38	32.42	
16	32.39	32.43	32.39	32.44	
17	32.41	32.44	32.4	32.4	
18	32.44	32.42	32.4	32.41	
19	32.41	32.4	32.45	32.41	
20	32.4	32.41	32.38	32.4	
21	32.41	32.38	32.41	31.51	
22	32.49	32.45	32.41	32.4	
23	32.44	32.42	32.4	32.41	
24	32.41	32.4	32.43	32.43	
25	32.4	32.46	32.43	32.4	
Total	781.86	809.58	810.32	807.61	259.2
Row					
1	781.86				
2	809.58				
3	810.32				
4	807.61				
5	259.2				
	3468.57	PSA			

#1 - Plastic Coated AD1 tension packer