

Submit 1 Copy To Appropriate District Office'
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

HOBBS OGD
AUG 30 2013
RECEIVED

WELL API NO. 30-025-10914 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B 1327
7. Lease Name or Unit Agreement Name Myers Langlie Mattix Unit ✓
8. Well Number 112 ✓
9. OGRID Number 192463
10. Pool name or Wildcat Langlie Mattix TR Qn GB ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3294

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
OXY USA WTP Limited Partnership

3. Address of Operator
P.O. Box 50250 Midland, TX 79710

4. Well Location
Unit Letter P : 990 feet from the south line and 990 feet from the east line
Section 32 Township 23S Range 37E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
TEMPORARILY ABANDON CHANGE PLANS
PULL OR ALTER CASING MULTIPLE COMPL
DOWNHOLE COMMINGLE
CLOSED-LOOP SYSTEM
OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. P AND A
CASING/CEMENT JOB
OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD-3660' PBD-3627' Perfs-3420-3590'

9-5/8" 36# csg @ 303' w/ 175sx, 12-1/4" hole, TOC-Surf-Circ
7" 23# csg @ 3660' w/ 325sx, 8-3/4" hole, TOC-2067'-TS

1. RIH & set CIBP @ 3370', M&P 25sx cmt
 2. M&P 50sx cmt @ 2900-2700' WOC-Tag
 3. M&P 25sx cmt @ 2575-2475' WOC-Tag
 4. Perf @ 1270', sqz 65sx cmt to 1100' WOC-Tag
 5. Perf @ 353' sqz 135sx cmt to surface
10# MLF between plugs
- Above ground steel tanks will be utilized.

Spud Date:

[Empty box for Spud Date]

Rig Release Date:

OIL CONSERVATION DIVISION - Hobbs office **Must Be Notified 24 hours prior** to the beginning of Plugging Operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Advisor DATE 8/29/13

Type or print name David Stewart E-mail address: david_stewart@oxy.com PHONE: 432-685-5717

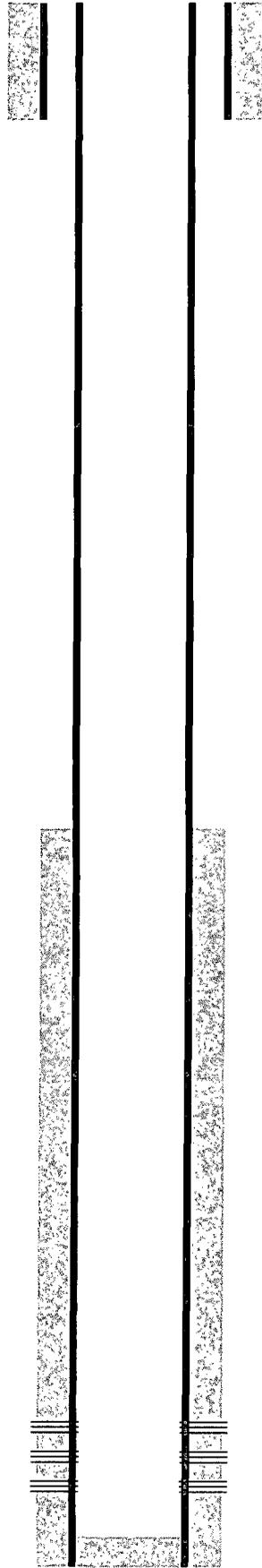
For State Use Only

APPROVED BY: [Signature] TITLE Dist. MGR DATE 9-4-2013

Conditions of Approval (if any):

SEP 05 2013 7M.

OXY USA WTP LP - Current
Myers Langlie Mattix Unit #112
API No. 30-025-10914



12-1/4" hole @ 303'
8-5/8" csg @ 303'
w/ 175sx-TOC-Surf-Circ

Perfs @ 3420-3590'

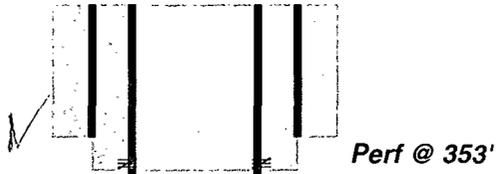
PB-3627'

TD-3660'

8-3/4" hole @ 3660'
7" csg @ 3660"
w/ 325sx-TOC-2067'-TS

OXY USA WTP LP - Proposed
Myers Langlie Mattix Unit #112
API No. 30-025-10914

135sx @ 353'-Surface

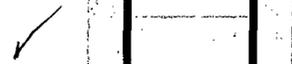


12-1/4" hole @ 303'
8-5/8" csg @ 303'
w/ 175sx-TOC-Surf-Circ

65sx @ 1270-1100' WOC-Tag



25sx @ 2575-2475' WOC-Tag



50sx @ 2900-2700' WOC-Tag



CIBP @ 3370' w/ 25sx



Perfs @ 3420-3590'

PB-3627'



8-3/4" hole @ 3660'
7" csg @ 3660"
w/ 325sx-TOC-2067'-TS