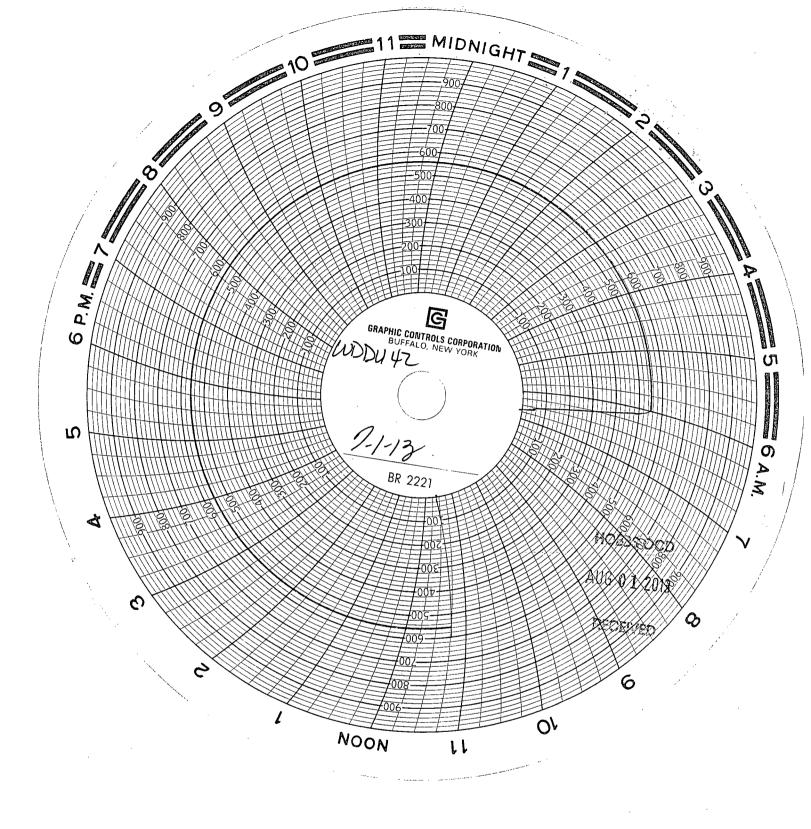
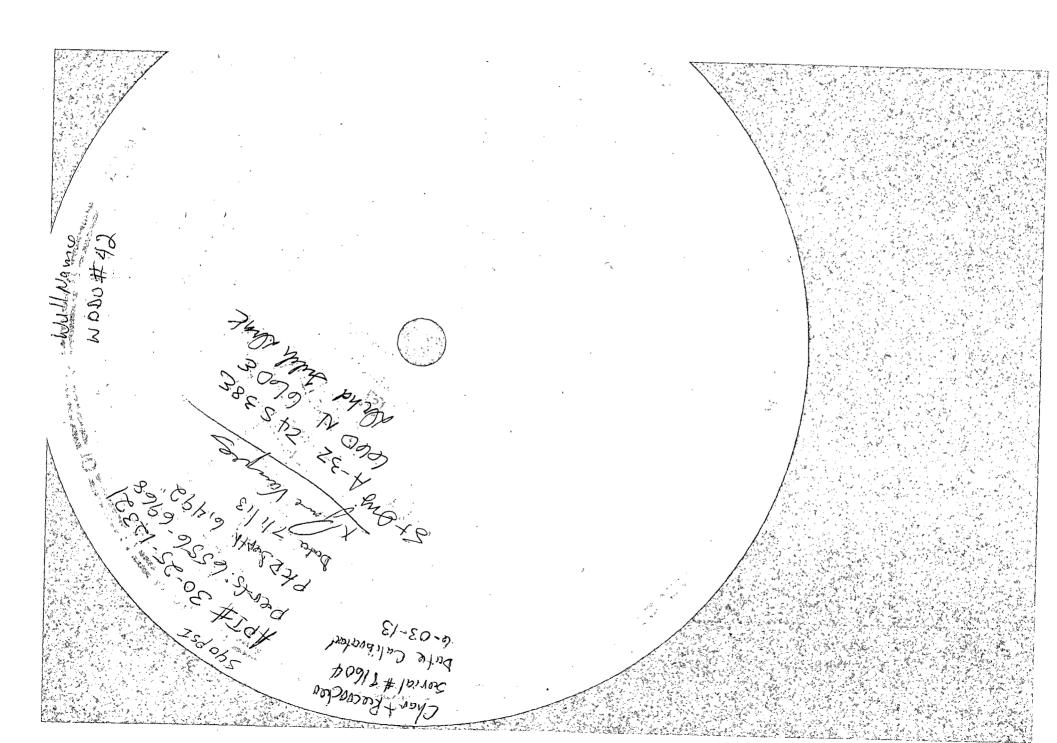
Submit I Copy To Appropriate District Office District I – $(575)$ 393-6161 1625 N. French Dr., Hobbs, NM 88240 District III – $(575)$ 748-1283 811 S. First St., Artesia, NM 88210 District III – $(505)$ 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – $(505)$ 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New M Energy, Minerals and Na CONSERVATIO 1220 South St. Fr Santa Fe, NM	Form C-103 Revised August 1, 2011 WELL API NO. 30-025-12321 5. Indicate Type of Lease STATE T FEE 6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR I DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101-) PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other INJECTI	<ul> <li>7. Lease Name or Unit Agreement Name</li> <li>WEST DOLLARHIDE DRINKARD /</li> <li>UNIT</li> <li>8. Well Number 42</li> <li>9. OGRID Number 4323 /</li> </ul>	
2. Name of Operator CHEVRON U.S.A. INC.		· · · · · · · · · · · · · · · · · · ·
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		10. Pool name or Wildcat DOLLARHIDE TUBB DRINKARD
4. Well Location         Unit Letter: A       660 feet from the NORTH line and 66         Section       32         Township       24S         Range         11. Elevation (Show whether D	38E N	Г line MPM County LEA
12. Check Appropriate Box to Indicate         NOTICE OF INTENTION TO:         PERFORM REMEDIAL WORK       PLUG AND ABANDON         TEMPORARILY ABANDON       CHANGE PLANS         PULL OR ALTER CASING       MULTIPLE COMPL         DOWNHOLE COMMINGLE       DOWNHOLE COMMINGLE         13. Describe proposed or completed operations. (Clearly state al of starting any proposed work). SEE RULE 19.15.7.14 NMA proposed completion or recompletion.         PLEASE FIND ATTACHED, REPORTS FOR WORK DONE FROM         Chart is attack	SUB: REMEDIAL WORI COMMENCE DRII CASING/CEMENT OTHER: CLEA Il pertinent details, and AC. For Multiple Con	SEQUENT REPORT OF: ALTERING CASING LING OPNS. P AND A JOB NOUT, RE-PERF, RUN CHART give pertinent dates, including estimated date appletions: Attach wellbore diagram of
Spud Date: Rig Release	Date:	
I hereby certify that the information above is true and complete to the	best of my knowledge	and belief.
	LE: REGULATORY S ess: <u>leakejd@chevron</u>	
Conditions of Approval (if any):		
		SEP 05 2013







## Wellbore Schematic

II Name EST DOLLA		ARD UNIT 042 West Dollarhide Drinkard U		<sup>d Name</sup> Ilarhide -	Prima	ry	_		Busines Mid-C	Contine	nt	
	Land - Origir	nal Hole, 7/9/2013 1:58:57 PM	Job Details		~ -	•			•			1. S.
D (B)	11.4% · · · · ·	/ertical schematic (actual)	Major Rig Wor	Job Cate		1	1.1	6/15/	Start C	Daté	Releas 7/1/2013	se Date
				·			(art)	10/13/	2013	8 1	. <u> </u>	a starte
' <sup> </sup> "		S.S. Nipple; 14-14; 0.30; 3 1/16;	Casing String	S	1915 y 4.	and the first	here the	<u> </u>	J.m	29		Set Dep
4	<b>派</b> 耻	Casing Joint; 14-316; 302.00; 13 3/8;	Csg Des		OD	) (in)	WI	en (lb/ft)		ade	Top Thread	(MD) (ftK
		Casing Joint; 14-316; 302.00; 13 3/8;	Surface			13 3/8		48.00	H-40			3
		Casing Joint; 14-3,135; 3,121.00; 9	Intermediate C	asing		9 5/8		40.00				3,1
1									ļ			
فمماه	<b>↓</b>   [8] ↓	Li16; 1.995; 1-2 Casing Joint; 14-8,053; 8,039.00; 7;	Production Ca	0		1		23.00	ļ			8,0
i 1		Casing Joint, 14-8,053, 8,039.00, 7, 6,366; 3-1	Tubing String Tubing set at		KP on	612012	012.0	<u>ن ہے۔</u> 1.4 E کی 28				
			Tubing Description	0,432.710	NB OII	0/20/2	013.0	Run Date		String Le		pth (MD) (f
7		On-Off Tool,, 1.43 F; 6,479-6,480;	Tubing					6/28/			6,478.72	6,49
3	<b> </b>	1.74; 5 1/2; 1.430; 1-3 Cross Over, Nickle Plated; 6,480-		tem Des	•	4	Jts .	OD (in)	Wt (lb/ft)	. Grade		Btm.(ftK
6		6,481; 0.35; 3 5/8; 2.125; 1-4	S.S Nipple				202	3 1/16	4 70		0.30	
	PERMIT:	Packer, Nickle Plated; 6,481-6,488; 7.45; 6; 2.500; 1-5	Tubing TK15 On-Off Tool, 1	43 5			203	3 1/16 5 1/2	4.70	J-55	6,464.29	6,47
2		Tubing Sub TK15; 6,488-6,492; 4.08;	Cross Over, N					3 5/8			0.35	6,48
.1		3.67; 2.441; 1-6 Pump Out Plug; 6,492-6,493; 0.51;	Packer, Nickle		u			- 5 5/6			7.45	6,48
a -		3.67; 3.125; 1-7	Tubing Sub Tk					3.668	4.70	J-55	4.08	6,40
1			Pump Out Plug					3.668	4.70		0.51	6,49
	1	Cased Hole; 6,556-6,568; 6/24/2013		3				0.000				6,49
9 • •2••••			Perforations	· · · · · · · · · · · · · · · · · · ·	<u> </u>		A de la composición de	Ċ			<u> </u>	
1					n Regimenter	<sup>风</sup> 信可 在 10	Shot			14 - C	a the second and the	ne n
1		7	Date	Top (ftKB)	Bim	(ftKB)	Dens (shots/fi				Zone & Completic	
	H H	Cased Hole; 6,595-6,608; 6/24/2013	6/24/2013	6,556.		568.0	4.0	·				
.9	<b>* †</b>	Cased Hole; 6,580-6,670		6,580.	0 6,0	670.0	4.1					
			6/24/2013	6,595.	0 6,0	608.0	4.	5				
8	t t	Cased Hole; 6,644-6,656; 6/24/2013	6/24/2013	6,644.	0 6,6	656.0	6.6	<b>5</b>				
1			6/24/2013	6,788.	0 6,	799.0	4.(	5				
9			6/24/2013	6,823.	0 6,8	848.0	4.0	2				
.9		· ·	6/24/2013	6,866.	0 6,8	888.0	6.	ז				
1			6/24/2013	6,896.	0 6,9	916.0	6.0	2				
		Cased Hole; 6,788-6,799; 6/24/2013	6/24/2013	6,952.	0 6,9	968.0	4.0	ז				
9				7,870.	0 7,9	970.0	4.0	ו				
2			Other Strings			1						
1		Cased Hole; 6,823-6,848; 6/24/2013	Run Date	Pull (	Date	Set D	epth (fth	(B)		4	Com c.a.	
1			Other In Hole	<u> </u>	<u>, , , , , , , , , , , , , , , , , , , </u>	1	9. (j. s.	The second second	\$	41 X	a ta ta ta ta	(2° )
		Cased Hole; 6,866-6,888; 6/24/2013	Des T		(ftKB)			Run Date		I Date	Com	i i i i i i i i i i i i i i i i i i i
1			Tight Spot in	6,	539.0	6,539	.0 6/	9/2013			Tight Spot enco	ountered
o			Casing		070 0	7 000	0.0				Milled out	0005
0		Cased Hole; 6,896-6,916; 6/24/2013	Fish (PROPELLAN)		976.0	7,002	.0  6/2	24/2013			LÉFT IN HOLE SOCKET, CCL	
1			GUN)	·							PROPELLANT	GUN.
		Cased Hole; 6,952-6,968; 6/24/2013									FISH DETAILS	BELOW
B •			]]								ROPE SOCKE	T: 1 7/16
o , [					[						X 11"	
											CCL: 3 1/8" X 2	
	6 @ @										PROPELLANT	
0 ·············											22' (OD OF A N	IEW GU
9											4.53", OD OF A	USED
9											GUN: 4.55") TOTAL FISH LI	ENGTH
											25.15	
1											TODOFFIC	o
1											TOP OF FISH ( AND BOTTOM	
1		Cased Hole; 7,870-7,970									7002' (PBTD)	S.
											, <i>,</i>	
1			Cement	7,	004.0	7,050	.0					
1	····						_					_
											<u></u>	
			Page	1/2		_					Report Printed	1: 7/9/2



## **Wellbore Schematic**

Well Name WEST DOLLARH	IIDE DRINKARD UNIT 04	Lease 2 West Dollarhide Drinkard Un		ld Name ollarhide - Prima	ry		Business Unit Mid-Continen	t	
in anter Sigling o data - jer a Le como a distanci stán data -	Land - Original Hole, 7/9/20	13 1:58:57 PM	Other In Hole						
MD y 1999 - John -	· ) · · · · · · · · · · · · · · · · · ·	المن محمد مريد المنابع المنابع المنابع المنابع	Des Bridge Plug	َ (Top (ftKB)) 7,050.0	Btm (ftKB) 7,054.0	🦕 Run Date	Pull Date 🗇	Com	<u>. 17 18 1</u>
	c	S Nipple; 14-14; 0.30; 3 1/16; "	(Permanent)	.,500.0	.,				
- 14.1		750; 1-1							
. 144 <b></b>	- 11 1 1 Ca	asing Joint; 14-316; 302.00; 13 3/8;							
- 3159 1 <u>*</u>	C	2.719; 1-1 asing Joint; 14-3,135; 3,121.00; 9							
· 975.1 ··· ································	<b></b>	8; 8.835; 2-1 ubing TK15; 14-6,479; 6,464.29; 3							
· 3,134 8 · · · · · · · · · · · · · · · · · ·	1 - Kanala - 17 - 17 - 17 - 17 - 17 - 17 - 17 - 1	16; 1.995; 1-2 asing Joint; 14-8,053; 8,039.00; 7;							
4,525 1		366; 3-1							
. 6,478.7									
6,480.3	1.	n-Off Tool,, 1.43 F; 6,479-6,480; 74; 5 1/2; 1.430; 1-3							
		ross Over, Nickle Plated; 6,480- 481; 0.35; 3 5/8; 2.125; 1-4							
· 5,480 5 · ····	Participant Partic	acker, Nickle Plated; 6,481-6,488; 45: 6: 2,500: 1-5							
6,488.2	- 18 - 新二 Tu	ubing Sub TK15; 6,488-6,492; 4.08;							
6 492.1	Pi	67; 2.441; 1-6 ump Out Plug; 6,492-6,493; 0.51;							
• 6,492 8 • · ·····		67, 3.125, 1-7							
• 6.556 1 • • • • • • • • • • • • • • • • • •		110. Lagfaglaur - Lavialau 7. Lavi97 Lave - 1. (Labatri) targanatiri (La							
6,567 9	C	ased Hole; 6,556-6,568; 6/24/2013							
6,580 1		· · · · · · · · · · · · · · · · · · ·	1						
6,595.1	<b></b> c	ased Hole; 6,595-6,608; 6/24/2013							
5,507.9	с. С	ased Hole; 6,580-6,670							
6,644 0									
. 6,655 8		ased Hole; 6,644-6,656; 6/24/2013							
* 5.689.9 · ····		\$1.5044554575557 18659977977725557773							
× 6,777.9		1111 Aur 1 Cale 11 Aur 1 an Aur 2 Cale An Aur 2 Th Aur 1 An Aur 1 Aur 1 An Aur 1 An Aur							
• 6,788 1 •		·							
	c	ased Hole; 6,788-6,799; 6/24/2013							
· 6,798 9									
. 5,823 2	<b>.</b>	ased Hole; 6,823-6,848; 6/24/2013							
v 6,848.1	剧 博拉								
5,8661 • •/•••									
6,888.1 .		ased Hole; 6,866-6,888; 6/24/2013							
6,896.0		1.1/1.1/19/19/19/19/19/19/19/19/19/19/19/19/19							
- 6,916 0 -	с.	ased Hole; 6,896-6,916; 6/24/2013							
6.952.1									
	<b>.</b>	ased Hole; 6,952-6,968; 6/24/2013							
6,967 8		**************************************							
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. 6,988 8		1999 1999 1999 1999 1999 1999 1999 199							
- 7,092.0		11. 1975 - 1975 - 1975 - 1975 - 1975 - 1975 - 1975 - 1975 - 1975 - 1975 - 1975 - 1975 - 1975 - 1975 - 1975 - 19							
7,003 9									
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7,0541		6-976-00 //-01/07/097/-96/07/-41 //-97/097/098/1469/-36/97/66/							
7,8701	c	ased Hole; 7,870-7,970							
7,970 1									
8,053 1									
· 8,100 1 · · ····		*****							
				0.0				<b>.</b> . <b>.</b> .	
			Page	2/2				Report Printed:	7/9/201

Chevron
States -

## **Summary Report**

Major Rig Work Over (MRWO) Stimulation Job Start Date: 6/15/2013 Job End Date: 7/1/2013

Trave Time for Rig Orew Trave Time Trave Time Trave Trave Trave Time for Rig Orew Trave Time Trave Time Trave Trave Trave Time Trave Time Trave Trave Trave Time Trave Trave		Lease	Field Name Dellashida - Brimony	Job End Date: 7/1/20 Business Unit Mid Continent
Report Start Date:         615/2013           Trave Time for Rig Crew         SA Salety Meeting, Discussed for days job procedure & hazards of RU Unlut.           SIX Salety Meeting, Discussed for days job procedure & hazards of RU Unlut.         Set proluing Unlut Reverse Unit, & Frac Tanks.           Pressure up on Anzulas with 202 Bins Water for 300 ppi & hold for 30min & held Oxay         Set proluing Unit Reverse Unit, & Frac Tanks.           BX Salety Meeting Unit 25 Bits Definer Water do rots to 0 ps E bud goes back up to 300 ppi in jbit a few mn.         Six Salety Meeting UNIT 25 Bits Definer Water to Top Perforations.           BX with the release pressure for Sanglace with 72bits of TDB Brine Water to Top Perforations.         Formation Charged up & Fubure Velice Veli	UNIT 042		Dollarnide - Primary	
Takel Tim for fig Crew SAS Safety Meeting. Discussed the days job procedure & hazards of RU Uniui. Say Safety Meeting Discussed the days job procedure & hazards of RU Uniui. Say Safety Meeting Upp 25 bits Take Take Takes. Tressure upon Amulus W10 2 tim Meeting also points and for 30mm & held Okay Boy and Tobing Purp 25 bits Take Takes. Say Safety Meeting up 25 bits Take Takes. Safety Meeting WD & L Meeting & discussed job procedure & hazards involved in BOP NU Srik out bols on Wellhead In Tree Well Si welling to get 14.68 Muld s kall Well. Well Si welling to get 14.68 Muld s kall well. Well Si welling to get 14.68 Muld s kall well. Well Si welling to get 14.68 Muld s kall well. Well Si welling to get 14.68 Muld s kall well. Well Si welling to get 14.68 Muld s kall well. Well Si welling to get 14.68 Muld s kall well. Well Si welling to get 14.68 Muld s kall well. Well Si welling to get 14.68 Muld s kall well. Well Si welling to get 14.68 Muld s kall well. Well Si welling to get 14.68 Muld s kall well. Well Si welling to get 14.68 Muld s kall well. Well Si welling to get 14.68 Muld s kall well. Well Si well to 1000psi in 10 min. Baker Meeting RU, went well had problems getting bots on welling to the day. SD due to well contidions & heat. Takel Time for Rig Crew Bay Statue. Dis Crew Will to Disk well so the Well well to the Muld. Well Si well to Si well so the Well well to the Muld. Well Si well to Si well so the well so the Muld well to the day. SD due to well contidions & heat. Takel Time for Rig Crew Bay Statue. Dis Crew Will Bo Disk well so the well well to the Muld. Well Si well so the well well to the Well well to the Muld. Well Si well so the well to the Si well so the Well well to the Well to the Well well to the Well to	round Elevation (ft) Original RKB (ft)	Current RKB Elevation		Mud Line Elevation (ft) Water Depth (ft)
Tavel Time for Ftg. Crew Safety Meeting Decisional Control Server Tavel Safety Meeting Decisional Control Server Tavel Safety Meeting Decisional Control Server Tavel Safety Meeting Decisional Control Safety Decisional Control Safety Decision Safety Decis				
SA Safety Meeting. Deposed the days job procedure & hazards of RU Uniut is up Pulliu Uniut, Revense Unit. & Forc Tawks. Pressure up on Anouks will 702 Brine Water to 500 pail & hold for 3 onin & held Okay Bog and TUBPY, pump 25 Bibl State Brine Water to 500 pail & hold for 3 onin & held Okay Bog and TUBPY, pump 25 Bibl State Brine Water to 500 pail but goes back up to 300 pail in just a few mm. SA Safety Meeting will D & I. Moters & discussed job procedure & hazards involved in BOP NU Well to releave pressure form fomation. Pressure drops to 0 pail but goes back up to 300 pail in just a few mm. SA Safety Meeting will D & I. Moters & discussed job procedure & hazards involved in BOP NU Well Stream and the set of the Safety and the Safety a			Com	
earu go Dunit A Everse Unit. & Frec Tanks. Tessure up on Antoniums VT D2 Brow Water to 500 pais A hold for 30min & held Okay 600 pais on Tubing. Pump 25 bills T08 Brine Water down Tbg & Inj pressure was 1200 pail 50 & pressure dropped to 950 pails in 15 min. 10 Well to releave pressure form fomation. Pressure drops to 0 pai but goes back up to 300 pails ust a few mn. SA Safety Meeting vi D & L Muarts & discussed job procedure & hazards involved in BOP NU Terk out bots on well-Read In Tree Vell Starting to pail 145 Mud & displace w1 70ble of 108 Brine Water to Top Perforations. Formation charged up & pumped in @ 1 BPM @ 1900 pails upon resore feb to 100pain in 10 min. 100 wellhead back up & Glose all Valves & SIFN Will reassess well condition on Mandad. 2016 wellhead back up & Glose all Valves & SIFN Will reassess well condition on Mandad to reak. Could not get well to Kill w Mud, unable to run Profile Plug due to Tubing 547 but to treat a Vell Control event late in the day. SD due to well conditions & heat. Taravill Time for Rig Grew <b>459 of Start Date</b> : 617/2013 <b>550</b> pain on well, BD Well to 0 pail wr signt flow & ND Wellhead Tree 10 Tore 10 BOP Tesen Well D On Dati wr signt flow & ND Wellhead Tree 10 Tore 10 BOP Elsek. <b>10</b> Tore 10 won to roate a Vell Control event late in the day. SD due to Release LoxSet Packer & released will very slight flow up Annulus & was able to maintain accurum v Enviro Vacuum. 10 Tore 10 BOP Elsek. <b>10</b> Tore 10 BOP Tabling will be to waler & tennove 14.59 Mud from welltore. CM w2 23 PP Tubing will be Start Keen DP to 250 ps Law & 500 PSI Hight & Held Okay. Release Pirk 3 TOH 11 H will A TU Tubing is a Facker A Elset DP to 250 psi Law & 500 PSI Hight & Held Okay. Release Pirk 3 TOH 11 H will A TH TBL, BR Sub 6 3 18° Dmin Collars & 2 78° EUK BR 6 7# LAB W G Tubing. EOT (@ 1500 ft. Close BOP & SIFN 12 Bort Meeting, discussed the days job procedure & hazards. 13 Do mont. How will also 14 Fe Tark 7 and 15 Dmin Collars & 2 78° EUK BR 6 7# LAB W G Mang 2 Jun 2		ich presedure & heards of DULL bi		
Pressure up on Angulus will 702 Brine Water to 500 pps 8 hold or 30min & held Okay Bog and Tubing Pump 2 5 bis 10m Braine Water drops to 0 ps but goes back up to 300 ps in just a few mn. SA Selek Meeting will b & Moters & discussed dip procedure & hazards involved in BOP NU record builts on well head in Tree Well Si welling to get 14.5# Muto to Bill Well. Tump 3 BBLS 14.5# Khuds to Sale will Tobb for 10m Brine Water to Top Perforations. Formation charged up & pumped in @ 1 BPM @ 1900 ps & upon ressure fells 1000ps in 10 min. Sin Welle breeking, RU werk well had problems getting boils on wellead to break, could not get well to all will will, unable to run Profile Plug due to Tubing betref Meeting, RU werk well had problems getting boils on wellead to break, could not get well to all will will, unable to run Profile Plug due to Tubing betref Meeting, RU werk well had problems getting boils on wellead to break, could not get well to all will will, unable to run Profile Plug due to Tubing betref Meeting, RU werk well had problems getting boils on wellead to break, could not get well to all will will, unable to run Profile Plug due to Tubing betref. Meeting, 8 discussed the days job procedure & hazards. 50 ps on well. BDWell to 0 ps wi slight flow & ND Wellhead Tree 10 Tree 10 Tree 10 Exec 10 Ex			u	
800 ps on Tubing Pump 2 s bits f10# Brene Water down Tog & Inj pressure was 1200 psi. SD & pressure form formation. Pressure form formation. Pressure form formation in the pressure form formation pressure form formation and displace and 'Note's a start start built objet in 10 min.         Side set 155 Mark 10 a displace and 'Note's a start start in the day. SD due to well condition on Monday.         Side set 156 Mark 10 a displace and 'Note's a start in the day. SD due to well conditions & heat         Tarool Time for fig Crew         Report Start Date: 6/17/2013         Side wellback 10 a form on On'Off Tool & unable to gfet results. Proceeder 5 for below well conditions & result for well to form on On'Off Tool & unable to gfet results. Proceeder 10 Release LokSet Packer & released wirey slight flow up Annulus & was able to maintain vacuum wire form for Off Tool & unable to gfet results. Proceeder 10 Release LokSet Packer & released wirey slight flow up Annulus & was able to maintain vacuum wire for Wire A termove 14.59 Mud from wellbore         Off Hw 1 To Tobing & S Timi Colar & 200 psi Low & 500 PSI High & Held Okay. Release Pir & TOH         Hir W 1 Tobing & S Timi Colar & 270F Pip Rams         Hir W 1 Tobing & S Timi Colar & 270F Pip Rams         Hir W 1 Tobing & S Timi Colar & 270F Pip Rams         Hir W 1 Tobing & S Timi Colar & 270F Pip Rams         Hir W 1 Tobing & S Timi Colar & 270F Pip Rams         Hir W 1 Tobing & S Tim			ld Okay	
20 Well to releave pressure form fomation. Pressure drops to 0 pal but goes back up to 300 psi in just a few mn. ISS adjety Meeting w 0 & L. Meeters & discussed job procedure & hazards involved in BOP NU Srek out bolts on well head in   Tree Well Si wating to get 14 3# Mud to kill Well. "Ump 8 BLS 154 5# Mud 3 displace w 17bbs of 10# Brine Water to Top Perforations. Formation charged up & pumped in @ 1 BPM @ 1900 psi & upon ressure kall to 100opsi in 10 min. Softwallhead back will & Stell Si Nill Heassess well contition on Monday. Debrief Meeting, RU wert well, had problems getting bolts on wellhead to break, could not get well to kill will wull, unable to run Profile Plug due to Tubing Statution. Did net wart to create a Well Control event adds. SD due to well conditions & heat. <b>Report Stant Date:</b> (117/2013 SS Safety Meeting & discussed the days b0 procedure & hazards. 500 psi on well, BOV Well to 0 psi w alignt flow & ND Wellbead Tree ND Tree ND Tree ND Tree ND Tree ND Tree ND Tree Control on prive alignt flow a ND Wellbead Tree ND Tr				ped to 950 psi in 15 min
SA Safety Weeting w D & L Meiers & discussed job procedure & hazards involved in BOP NU storut bols on wellback in j Tree Neil Si waiting to get 14.5# Mud to kill Weil. Tump B BLIS 14.2# Mud 3 displace will Trbib of 10# Brine Water to Top Perforations. Formation charged up & pumped in @ 1 BPM @ 1900 pai & upon store well to Dolps in 10 min. Side wellback up & close all Varies & SIFN Will reassess well condition on Morday. Side wellback to a create a Weil Control event tate in the day. SD due to well conditions & heat Travis Time for Rig Crew September 10 pair well to create a Weil Control event tate in the day. SD due to well conditions & heat Travis Time for Rig Crew September 10 pair well to D psi willight flow & ND Weilhead Tree WD BOP Stack Side wellback wells of a single flow & ND Weilhead Tree WD BOP Stack Site pair wells to D value to D psi willight flow & ND Weilhead Tree WD BOP Stack Site pair wells to Yolf Tool & unable to glet results. Proceeded to Release LokSet Packer & roleased will very slight flow up Annulus & was able to natiatin vacuum W Erviro Vacuum Site pair wells to Write Wall & Temove 14.5# Mud from wellbore. Torival 2 wells Dre will BD Weil to D psi willight flow to glet results. Proceeded to Release LokSet Packer & roleased will very slight flow up Annulus & was able to natiatin vacuum W Erviro Vacuum Site Site Network VIGB Breine Water & remove 14.5# Mud from wellbore. Torival 2 wells Dre Write Wall & Toribang will keep the Site Parker Site Site Site Site Site Site Site Site				
Jark out tools on wellhead (1) Tree Well Standing tools (1 4 56 Muck 10 kill Well. Sump 6 BBLS 14.54 Muck 3 displace will T2bbs of 10# Brine Water to Top Perforations. Formation charged up 8 pumped in @ 1 BPM @ 1900 psi 8 upon ressure fell to 100psi in 10 min. Softwellnead bock up 6 close all Valves 8 S IFN Will reassess well condition on Monday. Debrief Meeting, RU went well. had problems getting bolis on wellhead to break, could not get well to kill will Mud, unable to run Profile Plug due to Tubing Seturction. Dir ne want to create a Well Control event late in the day. SD due to well conditions 8 heat. <b>Steprof Stan Date:</b> 6/17/2013 Seturction. Dir ne want to create a Well Control event late in the day. SD due to well conditions 8 heat. <b>Steprof Stan Date:</b> 6/17/2013 Standing to reference well to 9 psi wi slight flow & ND Wellhead Tree UD Fore UD DF Stack. <b>Steprof Stan Date:</b> 6/17/2013 Stack Weeting 3 discussed the days job procedure 8 hazards. 5/9 psi on well. BD Well to 0 psi wi slight flow & ND Wellhead Tree UD Tree UD Tool Stack. <b>Steprof Stan Date:</b> 7/17/9 Pipe Rams Torulate wellbors will GB Fine Water & remove 14.5# Mud from wellbore. COH will 2/36' PD Tubing will Low Steprof 14.5# Mud from wellbore. COH will 2/36' PD Tubing will Low Step 5 1/27 Pipe IC Barts 5.7 File 200 PSI High & Held Okay. Release Pkr & TCH TH will A 11 Tubing & set Packer 4 test BOP to 250 psi Low & 500 PSI High & Held Okay. Release Pkr & TCH TH will A 11 Tubing & set Packer 4 test BOP to 250 psi Low & 500 PSI High & Held Okay. Release Pkr & TCH TH will A 16' MI BIL, BL BUG 5 3 1/8' DNI Bit Fine Gars & 2.7/8' "EUE Brd F.7# L-80 WS Tubing. FOT @ 1500 ft Close BOP & SIFN 200 psi on well & Set Packer 4 test BOP to 250 psi Low & 500 PSI High & Held Okay. Release Pkr & TCH TH will A 16' TM BIL, BL BUG 5 3 1/8' DNI DRICars & 2.7/8' "EUE Brd F.7# L-80 WS Tubing. TOP @ 1500 ft Close BOP & SIFN 200 psi on RIT Brd To BIL Grow Stars Them for Rig Crew Stars Matering discussed the days job procedure & hazards 200				· · · · · · · · · · · · · · · ·
Well St wating to get 14 5# Must to all Well.         Amp 6 965.15 415 Must & displayed W 7bbls of 10# Brine Water to Top Perforations. Formation charged up & pumped in @ 1 BPM @ 1800 pei & upon ressure fell to 1100ps in 10 mm.         Soft wallhead back up & close all Valves & SIFN Will reassess well condition on Monday.         Soft wallhead back up & close all Valves & SIFN Will reassess well condition on Monday.         Soft wallhead back up & close all Valves & SIFN Will reassess well condition on Monday.         Treat Time for Rig Crew         Report Start Date: ENT2013         Soft wallhead back up & close all Valves & SIFN Will reasses         VB EOP Stack         Start Date: ENT2013         Comment: BD Welt to D pai wingint flow & ND Weilhead Tree         VD Tree         VD BOP Stack         Attempt to release from On/Off Tool & unable to grief results. Proceeded to Release LokSet Packer & released wi very slight flow up Annulus & was able to trainfini vacuum         Circular weilbors w/CB Firm Water & temove 14.5# Mud from weilbore.         Circular weilbors w/CB Firm Water & temove 14.5# Mud from weilbore.         Circular weilbors of the day job procedure & hazards.         Start Date: Circle Circle Version & 200P Dial weilbore.         Circle V 200F PE Rams.         The visit of the Circle Version weilbore.         Shart Water Circle Version VERSION Dial S 2.78* "EUE Brd Tubing. To US VS Tubing. EOT @ 1500 ft. Close BOP & SiFN Dial Version Version Version Ve				
Turng B BLS 14 Get Mud 2 displace wi 77bbls of 10# Brine Water to Top Perforations. Formation charged up & pumped in @ 1 BPM @ 1900 psi & upon reserve felt to 1000psin 10 mm.           Solt wellhead back up & close all Valves & SIFN Will reassess well condition on Monday.           Debrief Meeling, RU went well: had problems geting boits on wellhead to treak, could not get well to kill wi Mud, unable to run Profile Plug due to Tubing Soltucion. Din due want to create a Vell Control event late in the day. SD due to well conditions & heat.           Tarvel Time for Rig Crew         Tegori Stan Dade: 61772013           SDA Safety Meeting & discussed the days job procedure & hazards.         Common Solt Well how ps wilght flow & ND Wellhead Tree           VD Tree         Tere         Tere           VD Tree         SDA Safety Weeting & discussed the days job procedure & hazards.           SDA Safety Weeting & discussed the days job procedure & hazards.         Tere           VD Tree         SD and well. SP Well to 0 psi wi slight flow & ND Wellhead Tree           VD Tree         SD and well. SP To Tubing with Loss File           Torage out to 2 No? Pile Parama         Tere Site 2 Not File 2 Not Dia Solt Pile 100 Not Closes Pile 2 Not Pile Pile Name           Target Time for Rig Crew         SEgori Stant Data Solt Solt Pile 2 Not Pile Pile 2 Not Pile Pile 2 Not Pile 2 Not Pile Pile 2 Not Pile 2 Not Pile 2 Not Pile Pile 2 Not Pile 2 Not Pile 2 Not Pile 2 Not Pile Pile 2 Not Pil		Well		
Jearief Meeting, RU went well had problems getting bots on wellhead to break, could not get well to kill with Mud, unable to run Profile Plug due to Tubing bistruction. Did not want to create a Weil Control event late in the day. SD due to well conditions & heat. Fravel Time for Rig Crew <b>Teport Start Date:</b> 6/17/2013 Cen SA Safety Meeting & discussed the days job procedure & hazards. 50 psi on well. BD Well to 0 psi wi slight flow & ND Wellhead Tree NU BOP Stack Kitempt to release from On/Off Tool & unable to glet results. Proceeded to Release LokSet Packer & released w/ very slight flow up Annulus & was able to maintain vacuum. Directlew welltore w/10# Brine Weter & renove 14.5# Mud from wellbore. TOH w 2 39" PD Tubing v1 LokSet Pkr 2hange out to 2 78" Pipe Rams Directlew welltore w/10# Brine Weter & renove 14.5# Mud from wellbore. TOH w 2 39" Pipe Rams Directlew welltore w/10# Brine Weter & tensove 14.5# Mud from vellbore. TOH w 2 39" Pipe Rams Directlew welltore w/10# Brine Weter & tensove 14.5# Mud from vellbore. TOH w 2 39" Pipe Rams Directlew welltore w/10# Brine Weter & tensove 14.5# Mud from vellbore. TOH w 2 39" Pipe Rams Directlew welltore w/10# Brine Weter & tensove 14.5# Mud from vellbore. TOH w 2 39" Pipe Rams Directlew welltore w/10# Brine Weter & tensove 14.5# Mud from Vellbore. TH w1 14 Tubing & set Packer & test BOP to 250 psi Low & 500 PSI High & Heid Okay. Release Pkr & TOH TH w1 14 Tubing Crew Report Start Date: 6/18/2013 Diabele Meeting, discussed the days job events & the good job of RU of BOP Stack. Travel Time for Rig Crew Start Start Date: 6/18/2013 Diabele Meeting, discussed the days job procedure & hazards Dio psi on well. Dop well & 10 Dri Colar & 2 77" EUE & for Tubing. Tog fill @ 6538 ft 20 Power Silvet Unit. Disan out 7" 26# Casing wf 6 1/8" Bit from 6538 ft to 6680 ft @ 45 RPM @ 400 psi drilling w/ 2 to 4K WOB circ w/ 10# Brine. Circulated wellbore dean. Got 07 mation type mational back & getting back & some rubber that does natappear to be pack	oump 8 BBLS 14.5# Mud & displace v		erforations. Formation charged up 8	k pumped in @ 1 BPM @ 1900 psi & upon SD
betruction. Did not want to create a Well Control event late in the day. SD due to well conditions & heat. Travel Time for Big Crew Report Start Date: 6/17/2013 LISA Safety Meeting & discussed the days job procedure & hazards. 505 pls on well. BD Well to 0 psi wi slight flow & ND Wellhead Tree ND Tree NU BOP Stack Kitempt to release from OnOff Tool & unable to glet results. Proceeded to Release LokSet Packer & released w/ very slight flow up Annulus & was able to maintain vacuum w/ Enviro Vacuum. Tortual ew velloce w/10B Brne Water & remove 14.5# Mud from wellbore. TOT HW 2.38" PD Tubing w/ LokSet Pkr Change out to 2.78" Pipe Rams TH W 3.17 Ubing & set Packer & test BOP to 250 psi Low & 500 PSI High & Held Okay. Release Pkr & TOH TH W 1.17 Ubing & set Packer & test BOP to 250 psi Low & 500 PSI High & Held Okay. Release Pkr & TOH TH W 1.17 Ubing & set Packer & test BOP to 250 psi Low & 500 PSI High & Held Okay. Release Pkr & TOH TH W 1.17 Ubing & set Packer & test BOP to 250 psi Low & 500 PSI High & Held Okay. Release Pkr & TOH TH W 1.17 Ubing & set Packer & test BOP to 250 psi Low & 500 PSI High & Held Okay. Release Pkr & TOH TH W 1.17 Ubing Set Packer & test BOP to 250 psi Low & 500 PSI Ack Travel Time for Rig Crew SA Safety Meeting, discussed the days job events & the good job of RU of BOP Stack. Travel Time for Rig Crew SA Safety Meeting, discussed the days job procedure & hazards S00 psi on well. Open well & B0 to Frac Tank. Continue in hole w/ 6 178" Bit fornit Collars 2 777" EUE 8rd Tubing. Tag fill @ 6538 ft RO Power Swivel Unit Clean out 7 25# Casing w/ 6 1/8" Bit form 6538 ft to 6660 ft @ 45 RPM @ 400 psi drilling w/ 2 to 4K WOB circ w 10# Brine. Circulating Conventional du wellbore conditions. Jrable to pat bib/w 6880 ft BI to torquing u wiles than 2K set on it. there may be collapsed casing or unknown debris. Circulated wellbore dean. Got Drimation type material back & got spi Devents Travel Time for Rig Crew SA Safety Meeting discussed the days job events Travel Time f	Bolt wellhead back up & close all Valve	es & SIFN Will reassess well condition	on Monday.	
Report Start Date:       6/17/2013         SA Safety Meeting & discussed the days job procedure & hazards.         750 pion onell.       BD Weit to pips wight flow & ND Wellhead Tree         ND Tree       ND UBOP Stack         Attempt to release from On/Off Tool & unable to gfet results. Proceeded to Release LokSet Packer & released w/ very slight flow up Annulus & was able to maintain vacuum w/ Enviro Vacuum.         Tortuale wellbore wi/OB Brine Water & remove 14.5# Mud from wellbore.         TOTA w/ 2 30°: PD Tubing w/ LokSet Fkr         Change out to 2 70° PD reg Rams         TIH w/ 1 JL Tubing & set Packer & test BOP to 250 psi Low & 500 PSI High & Held Okay. Release Pkr & TOH         PIH w/ 1 JL Tubing & set Packer & test BOP to 250 psi Low & 500 PSI High & Held Okay. Release Pkr & TOH         PIH w/ 1 JL Tubing & set Packer & test BOP to 250 psi Low & 500 PSI High & Held Okay. Release Pkr & TOH         PIH w/ 1 JL Tubing & set Packer & test BOP to 250 psi Low & 500 PSI High & Held Okay. Release Pkr & TOH         PIH w/ 1 JL Tubing & set Packer & test BOP to 250 psi Low & 500 PSI High & Held Okay. Release Pkr & TOH         PIH w/ 1 JL Tubing & set Packer & test BOP to 250 psi Low & 500 PSI kits         Prove Start Date:       6/18/2013         Community for the days job procedure & hazards         S00 psi on well. Open well & BD to Frac Tank.         Continue in hole wife 18/B BI & Drill Collars & 2 7/7° EUE Brd Tubing. Tag fill @ 6538 ft         RU Power Swivel Unit <td></td> <td></td> <td></td> <td>I, unable to run Profile Plug due to Tubing</td>				I, unable to run Profile Plug due to Tubing
ISA Safety Meeting & discussed the days job procedure & hazards. 150 psi on well, BD Well to 0 psi w/ slight flow & ND Wellhead Tree 150 Tree 150 Tree 150 Tree 150 Tree 150 Tree 150 Tree 150 Tree 150 Tree 150 Stack Attempt to release from On/Off Tool & unable to gfet results. Proceeded to Release LokSet Packer & released w/ very slight flow up Annulus & was able to naintain vacuum w/ Enviro Vacuum. 151 Off V 2 387 PD Tubing w/ LokSet Pkr 151 W 2 1 317 DT Tubing w/ LokSet Pkr 151 W 2 1 317 DT Tubing w/ LokSet Pkr 152 DT tubing w/ LokSet Pkr 154 W 2 387 PD Tubing w/ LokSet Pkr 154 W 2 387 PD Tubing w/ LokSet Pkr 154 W 2 187 PD Tubing w/ LokSet Pkr 154 W 2 187 PD Tubing w/ LokSet Pkr 154 W 154 M 178 This, BT Sub 5 3 178 'DTII Collars & 2 778 "EUE 8rd 6.78 L-80 W S Tubing. EOT @ 1500 ft. Close BOP & SIFN 156 Stack 156 Psi Lok W 2 187 DF Tubing w/ LokSet Pkr 157 Stafety Meeting, discussed the days job events & the good job of RU of BOP Stack. 158 Stafety Meeting, discussed the days job procedure & hazards 150 psi on well. Open well & BD to Frac Tank. 158 Stafety Meeting, discussed the days job procedure & hazards 150 psi on well. Open well & BD to Frac Tank. 158 Stafety Meeting, discussed the days job procedure & hazards 150 psi on well. Open well & BD to Frac Tank. 158 Stafety Meeting, discussed the days job procedure & hazards 150 psi on well. Open well & BD to Frac Tank. 150 Drain out 7 256 Casing w/ 6 1/8" Bit from 6538 ft to 6680 ft @ 45 RPM @ 400 psi drilling w/ 2 to 4K WOB circ w/ 10# Brine. Circulating Conventional du 150 wellbore conditions. 150 Jable to get below 6680 ft.Bit is torquing up w/ less than 2K set on it there may be collapsed casing or unknown debris. Circulated wellbore clean. Got 150 Psi DF 17. Close BOP & Cook, NU TW Valve w/ Night Cap & close. 150 Delot file 500 FT. Close BOP & Cook, NU TW Valve w/ Night Cap & close. 150 Delot file 50 FT. Close BOP & Cook, NU TW Valve w/ Night Cap & close. 150 Delot Meeting, discussed the days job events 154 Stafety M	ravel Time for Rig Crew			
ISA Safety Meeting & discussed the days job procedure & hazards. 750 psi on well, BD Well to 0 psi w/ slight flow & ND Wellhead Tree ND Tree VUB BOP Stack Attempt to release from On/Off Tool & unable to gfet results. Proceded to Release LokSet Packer & released w/ very slight flow up Annulus & was able to maintain vacuum w/ Enviro Vacuum. Circulate wellbore w/Of B Bine Water & remove 14.5# Mud from wellbore. TOH w/ 2 3/8" PD Tubing w/ LokSet Pkr Dhange out to 2 7/8" Pipe Rams TI W // 3 Tubing & set Packer & test BDP to 250 psi Low & 500 PSI High & Held Okay. Release Pkr & TOH TI W // 3 Tubing & set Packer & test BDP to 250 psi Low & 500 PSI High & Held Okay. Release Pkr & TOH TI W // 3 Tubing & set Packer & test BDP to 250 psi Low & 500 PSI High & Held Okay. Release Pkr & TOH TI W // 3 Tubing & set Packer & test BDP to 250 psi Low & 500 PSI High & Held Okay. Release Pkr & TOH TI W // 3 Tubing & set Packer & test BDP to 250 psi Low & 500 PSI High & Held Okay. Release Pkr & TOH TI W // 3 Tubing & set Packer & test BDP to 250 psi Low & 500 PSI High & Held Okay. Release Pkr & TOH TI W // 510 Ris Cub 63 1/8" Dnil Collars & 2 7/8" EUE 8rd 6.7# L-80 W S Tubing. EOT @ 1500 ft. Close BOP & SIFN Debrief Meeting, discussed the days job procedure & hazards 500 psi on well. Do Frac Tank. Commune in hole w/ 6 1/8" BI 6 Dnil Collar & 2 7/7" EUE 8rd Tubing. Tag fill @ 6538 ft. 20 Power Swiel Unit 10 Earout 77 26K Casing w/ 6 1/8" BI ft form 6538 ft to 6680 ft @ 45 RPM @ 400 psi drilling w/ 2 to 4K WOB circ w/ 10# Brine. Circulating Conventional du wellbore conditions. Jubite to get below 6680 ft RB It is torquing up w/ less than 2K set on it. there may be collapsed casing or unknown debris. Circulated wellbore clean. Got formation type material back & getting back some rubber that does notappear to be packing element or Relainer Rubber. .ay down 1 JL 2 7/8" Tubing & RD Power Swivel. 10 To 10 500 FT. Close BOP & Lock, INU TW Valve w/ Night Cap & close. 20 Ford Meeting, discussed the days job eventis f	•			
"50 psi on well, BD Well to 0 psi w/ slight flow & ND Wellhead Tree         ND Tree         VD BOP Stack         Name         VI BOP Stack         VI BOP Stack         Diriculate wellbore w/104 Brine Water & remove 14.5# Mud from wellbore.         Circulate wellbore w/104 Brine Water & remove 14.5# Mud from wellbore.         Circulate wellbore w/104 Brine Water & remove 14.5# Mud from wellbore.         Circulate wellbore w/104 Brine Water & remove 14.5# Mud from wellbore.         Circulate wellbore w/104 Brine Water & remove 14.5# Mud from wellbore.         Circulate wellbore w/104 Brine Water & remove 14.5# Mud from wellbore.         Circulate wellbore w/104 Brine Water & remove 14.5# Mud from wellbore.         Circulate wellbore w/104 Brine Water & remove 14.5# Mud from wellbore.         Circulate wellbore w/104 Brine Water & remove 14.5# Mud from wellbore.         Dirace Time for Rig Crew         Start Date:       Grave         Start Date:       Grave Time for Rig Crew         Star Safety Meeting, discussed the days job procedure & hazards       Com         Op pion well. Open well & BD to Frac Tank.       Com         Continue in nole w/ 61 78* Bit form 6538 ft to 6680 ft @ 45 RPM @ 400 psi drilling w/ 2 to 4K WOB circ w/ 10# Brine. Circulating Conventional du wellbore conditions.         Date to get below 6680 ft Bit is torquing up w/ less than 2K set on it. there may be collapsed casing or unknown debris.			Com	an the the second s
ND Tree UU BOP Stack Mitempt to release from On/Off Tool & unable to gfet results. Proceeded to Release LokSet Packer & released w/ very slight flow up Annulus & was able to maintain vacuum w/ Enviro Vacuum. Dirculate wellbore w/10# Brine Water & remove 14.5# Mud from wellbore. TOH w/ 2 3/8" Pipe Rains That Work 1/8" Pipe Rains That Work 1/8" This, Bit Su So 4 3/8" DRII Collars & 27/8" "EUE 8rd 6.7# L-80 W S Tubing. EOT @ 1500 ft. Close BOP & SIFN Debrief Meeting, discussed the days job events & the good job of RU of BOP Stack. Travel Time for Rig Crew Sport Start Date: Gr/8/2013 A Safety Meeting, discussed the days job procedure & hazards S00 psi on well. Open well & BD to Frac Tank. Continue in hole w/ 6 1/8" Bit is Dor Bit to 6538 ft to 6680 ft @ 45 RPM @ 400 psi drilling w/ 2 to 4K WOB circ w/ 10# Brine. Circulating Conventional du wellbore conditions. Jnable to get below 6680 ft Bit is torquing up w/ less than 2K set on it. there may be collapsed casing or unknown debris. Circulated wellbore clean. Got Granta Darks & Grave. Start Start Date: Gr/8/2013 A solution in the w/ 6 1/8" Bit is torquing up w/ less than 2K set on it. there may be collapsed casing or unknown debris. Circulated wellbore clean. Got Granta Date Start Date: Start Da	- <b>-</b>			
UB OP Stack         Utempt to release from On/Off Tool & unable to gfet results. Proceeded to Release LokSet Packer & released w/ very slight flow up Annulus & was able to aninatin vacuum.         Dirculate wellbore w/10# Brine Water & remove 14 5# Mud from wellbore.         O'H w/ 2 3/8" PD Tubing w/ LokSet Pkr         Thange out to 2 7/8" Pipe Rams         H w/ 1 Jt Tubing & set Packer & test BOP to 250 psi Low & 500 PSI High & Held Okay. Release Pkr & TOH         H w/ 1 Jt Tubing & set Packer & test BOP to 250 psi Low & 500 PSI High & Held Okay. Release Pkr & TOH         H w/ 1 Jt Bit Sub 6 3 1/8" Dnill Collars & 2 7/8" EUE Brd 6.7# L-80 W S Tubing. EOT @ 1500 ft. Close BOP & SIFN         Debrief Meeting, discussed the days job events & the good job of RU of BOP Stack.         Travel Time for Rig Crew         SA Safety Meeting, discussed the days job procedure & hazards         100 psi on well. Open well & BD to Frac Tank.         Continue in hole w/ 6 1/8" Bit 6 Drill Collar & 2 7/7" EUE 8rd Tubing. Tag fill @ 6538 ft.         UP ower Swivel Unit         Zlean out 7" 26# Casing w/ 6 1/8" Bit from 6538 ft to 6680 ft @ 4 5 RPM @ 400 psi drilling w/ 2 to 4K WOB circ w/ 10# Brine. Circulating Conventional duelbore does not appear to be packing element or Retainer Rubber.         ay down 1 Jt 2 7/8" Tubing & RD Power Swivel.         O'H to 6500 FT. Close BOP & Lock, NU TWW Valve w/ Night Cap & close.         Debrief Meeting, discussed the days job events         Tareel Time for Rig Crew         SA		ht flow & ND Wellhead Tree		
Number of release from On/Off Tool & unable to gfet results. Proceeded to Release LokSet Packer & released w/ very slight flow up Annulus & was able to naintain vacuum w/ Enviro Vacuum.         Visualize wellbow Wolf & Fine Water & remove 14.5# Mud from wellbore.         OH w/ 2 3/8" PD Tubing w/ LokSet Pkr         DH w/ 1 2 3/8" PD Tubing w/ LokSet Pkr         The visualize wellbow wellbow wellbow.         DH w/ 1 3/ Tubing & set Packer & test EDP to 250 psi Low & 500 PSI High & Held Okay. Release Pkr & TOH         TH w/ 1 3/ Tubing & set Packer & test EDP to 250 psi Low & 500 PSI High & Held Okay. Release Pkr & TOH         The visuality at the days job events & the good job of RU of BOP Stack.         ravel Time for Rig Crew         SA Safety Meeting, discussed the days job procedure & hazards         00 poi on well. Open well & BD to Frace Tank.         control more in New F6 108" BH 6 Dnil Collar & 2 7/7" EUE 8rd Tubing. Tag fill @ 6538 ft         RU Power Swivel Unit         Use to get below 6680 ft.BH is forguing up w/ less than 2K set on it. there may be collapsed casing or unknown debris. Circulated wellbore clean. Got ormation in hole set as less to be vivel.         OH to 6500 FT. Close BOP & Lock, NU TIW Valve w/ Night Cap & close.         Velore for Start Date: 67/8/2013         SA Safety Meeting discussed the days job events tards         off of Crew         start Time for Rig Crew         SA Safety Meeting, discussed the days lob events tarus to not there may be collapsed casing or				
naintain vacuum w/ Enviro Vacuum. Circulate wellbore w/10# Brine Water & remove 14.5# Mud from wellbore. Orl w/ 2 3/8" PD Tubing w/LockSet Pkr Change out to 2 7/8" Pipe Rams TH w/ 1 JT Tubing & set Packer & test BOP to 250 psi Low & 500 PSI High & Held Okay. Release Pkr & TOH TH w/ 61 /8" MT Bit, Bit Sub 6 3 1/8" Drill Collars & 2 7/8" EUE 8rd 6.7# L-80 W S Tubing. EOT @ 1500 ft. Close BOP & SIFN Debrief Meeting, discussed the days job events & the good job of RU of BOP Stack. Travel Time for Rig Crew Report Start Date: 6/18/2013 A Safety Meeting, discussed the days job procedure & hazards 500 psi on well. Open well & BD to Frac Tank. Com Soft College W 680 ft. Bit form 6538 ft to 6680 ft @ 45 RPM @ 400 psi drilling w/ 2 to 4K WOB circ w/ 10# Brine. Circulating Conventional du wellbore conditions. Jnable to get below 6680 ft. Bit to torging up w/ less than 2K set on it. there may be collapsed casing or unknown debris. Circulated wellbore clean. Got Travel Time for Rig Crew SA Safety Meeting, discussed the days job procedure 8 that 2K set on it. there may be collapsed casing or unknown debris. Circulated wellbore clean. Got Drination type material back & getting back some rubber that does notappear to be packing element or Retainer Rubber. ay down 1 Jt 2 7/8" Tubing & RD Power Swivel. OH to 6500 FT. Close BOP & Lock, NU TIW Valve w/ Night Cap & close. Debrief Meeting, discussed the days job events Travel Time for Rig Crew SA Safety Meeting discussed the days job events Travel Time for Rig Crew SA Safety Meeting discussed is particle & hazards involved. Of bit 0 f30" MT Bit & 2 7/8" W S Tubing Ht W 6 1/8" MT Bit & 2 7/8" W S Tubing Ht W 6 1/8" MT Bit & 2 7/8" W S Tubing Ht W 6 1/8" MT Bit & 2 7/8" W S Tubing Ht W 6 1/8" MT Bit & 2 7/8" W S Tubing Ht W 6 1/8" MT Bit & 2 7/8" W S Tubing Ht W 6 1/8" MT Bit & 2 7/8" W S Tubing Ht W 6 1/8" MT Bit & 2 7/8" W S Tubing Ht W 6 1/8" MT Bit & 2 7/8" W S Tubing Ht W 6 1/8" MT Bit & 2 7/8" W S Tubing Ht W 6 1/8" MT Bit & 2 7/8" W S Tubing H				
OH w/ 2 3/8" PD Tubing w/ LokSet Pkr         Thange out to 2 7/8" Pipe Rams         11H w/ 1 Jt Tubing & set Packer & test BOP to 250 psi Low & 500 PSI High & Held Okay. Release Pkr & TOH         11H w/ 6 1/8" TBi, Bit Sub Go 5 1/8" Drill Collars & 2 7/8 " EUE 8rd 6.7# L-80 W S Tubing. EOT @ 1500 ft. Close BOP & SIFN         12ebrief Meeting, discussed the days job events & the good job of RU of BOP Stack.         Tarvel Time for Rig Crew         13eport Start Date: 6/18/2013         As Safety Meeting, discussed the days job procedure & hazards         100 psi on well. Open well & BD to Frac Tank.         Continue in nole w/ 6 1/8" Bit formit Collars & 2 7/7" EUE 8rd Tubing. Tag fill @ 6538 ft.         102 per volumit         VB owns Wivel Unit         VB owns Wivel Unit         VB own W/ VB Unit         VB own W/ VB Unit         VB own W/ VB Unit         VB own M/ VB Z/8" Tubing & RD Power Swivel.         OH to 6500 FT. Close BOP & Lock, NU TIW Valve w/ Night Cap & close.         VB to 6500 FT. Close BOP & Lock, NU TIW Valve w/ Night Cap & close.         VB to 6500 FT. Close BOP & Lock, NU TIW Valve w/ Night Cap & close.         VB to 6500 FT. Close BOP & Lock, NU TIW Valve w/ Night Cap & close.		unable to gfet results. Proceded to Re	elease LokSet Packer & released w/	very slight flow up Annulus & was able to
Change out to 2 7/8" Pipe Rams I'H w/ 1 JT Tubing & set Packer & test BOP to 250 psi Low & 500 PSI High & Held Okay. Release Pkr & TOH I'H w/ 6 1/8" MT Bit, Bit Sub 6 3 1/8" Drill Collars & 2 7/8 " EUE 8rd 6.7# L-80 W S Tubing. EOT @ 1500 ft. Close BOP & SIFN Debrief Meeting, discussed the days job events & the good job of RU of BOP Stack. Travel Time for Rig Crew Start Date: 6/18/2013 Start Date: Start Dat	Circulate wellbore w/10# Brine Water 8	k remove 14.5# Mud from wellbore.		
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	U & circulate w/ 10# Brine Waater &	kill Well		
SD for lunch & E Colors & HES Visitors. Rig inspection conducted by HES	Continue TIH w/ Tappered Mill to 6538	ft		
	D for lunch & E Colors & HES Visitor	s. Rig inspection conducted by HES		
Page 1/5 Report Printed:				Report Printed: 7/9/20

Chevron

## **Summary Report**

Major Rig Work Over (MRWO) Stimulation Job Start Date: 6/15/2013 Job End Date: 7/1/2013

			Job End Date: 7/1/2013
Well Name WEST DOLLARHIDE DRINKARD UNIT 042	Lease West Dollarhide Drinkard Unit	Field Name Dollarhide - Primary	Business Unit Mid-Continent
Ground Elevation (ft) Original RKB (ft)	Current RKB Elevation		Mud Line Elevation (ft) Water Depth (ft)
The state of the second states and states a	The second s	Côm Martine	
Mill thru tight spot in casing from 6538	ft to 6539 ft & milled thru 3 times & veri	fied that casing was clean.	
Circulate wellbore to clean up from 653	39 ft to 6748 ft		
Continue in hole w/ Tappered Mill to `6	748 ft & clean out to Cement Retatainer		
Circulate Wellbore clean reversing & g	ot back Metal shavings & some soft rul	ober material that did not appear to	b be Packing Element Rubber
TOH w/ Tappered Millt & SD. EOT 250	/0 ft		
SI Well. NU TIW valve w/ Night Cap, C			
Debrief Meeting, discussed the days jo	b events & rig inspection.		
Travel Time for Rig Crew			
Report Start Date: 6/20/2013	The second state of the se	Com Mark State	
Travel Time for Rig Crew. Had Safetyu			
JSA Safety Meeting discussed the day			
400 psi on well. Bleed off pressure & th			
TOH w/ Tapered Mill & 2 7/8" W S Tub			
TIH w/ 6 1/8" MT Bit, 6ea 3/14" Drill C	ollars		
Tagged up @ 6748 ft & started drilling the Cement Retainer @ 6750 ft. to 675		IBP bottom on top of the Cement	Retainer & had to be drilled up before starting on
Continued drilling on Cement from 675	2 ft to 6765 ft & stopped drilling.		*
	from wellbore & clean up.w/ 10# brine v	vater	
Pump 30bbls 10# Brine down 2 7/8" Th			
	vivel, NU TIW valve w/ Night Cap, close		
Debrief Meeting discussed the days jo	b events & how we could to things bett	er. Continuous training of operator	r on the drilling of different types of materials.
Travel Time for Rig Crew			
Report Start Date: 6/21/2013			
Travel Time for Rig Crew		Com	
JSA Safety Meeting discussed the day			
400 psi on well. BD well & pump 30 bb TIH w/ 2 7/8" W S Tubing & Pu Power			
		e to volume of cuttings. Also had	a couple of Gas Kicks when drilling thru Perfs
from 6778 ft to 6940 ft.	to 7004 ft to facilitate the depth needed		
Reverse Circulate wellbore clean w/ 10			
TOH w/ 2 7/8" W s Tubing			
Walk thru JSA & JSA w/ Apollo coveer	ing the wireline operations		<u> </u>
	, GR, & CCL) & Lubricator & TIH to 700	0 ft to start logging.	
RD Apollo equipment	······································		
	ing,close BOP & lock Pipe rams.NU TIV	V Valve & close w/ night Cap.	
Debrief Meeting, discussed the days jo	b events & drilling & wireline process.		
Travel Time for Rig Crew			
Report Start Date: 6/24/2013	·····		
CREW TRAVEL		or - Com - المعالم الم معالم المعالم ال	A CONTRACT OF A CARACTER CONTRACT
JSA MEETING			
	ND 500 PSI ON CSG. BLEED OFF IN	ABOUT 5 MIN. CALIPER ELEVAT	OR.
TOH W/ KS.			
	CORRELATE W/ CCL AND CSG COLL/ (4 SPF)		" PENETRATION). TEST LUBE. TO 700 PSI,
		Page 2/5	Report Printed: 7/9/20

Chevron	Summa	ry Report	Major Rig Work Over (MRWO) Stimulation Job Start Date: 6/15/2013 Job End Date: 7/1/2013
Well Name WEST DOLLARHIDE DRINKARD UNIT 042	Lease West Dollarhide Drinkard Unit	Field Name Dollarhide - Primary	Business Unit Mid-Continent
Ground Elevation (ft) Original RKB (ft)	Current RKB Elevation	·····	Mud Line Elevation (ft) Water Depth (ft)
		Com · · · · · · · · · · · · · · · · · · ·	
FLOW A BIT. IT WAS CONFIRMED ( AND RE-SPLICED (ABOUT 25' OF C. MAKE SURE ALL CABLE WAS GOOI	ON A VACUUM AFTER SHOT WAS FIRE ON SURFACE THAT THE WR CABLE HA ABLE WAS DAMAGED, THE WORSE PA D).	D SOME DAMAGE DUE TO PROPELLA RT WAS AT THE ROPE SOCKET. HOV	ANT SHOT. BAD CABLE WAS CUT VEVER, 100' WAS CUT OFF, TO
THE WIRE FROM WL. WE COULD S BRITTLE AND EASY TO BREAK. BA ROPE SOCKET, THERE SHOULD NO	, ON SURFACE IT WAS CONFIRMED THE EE THAT THE WIRE WAS POSSIBLY BU SED ON THE WIRE THAT WAS RECOVE OT BE ANY WIRE LEFT IN THE HOLE. A N WITH SUPERINTENDENT AND W.E. IT	IRNT BY THE CHARGE OF PROPELLA RED, WHICH INCLUDED A COPPER F LL THAT IS LEFT IN HOLE IS: ROPE S	ANT GUN. THE WIRE WAS VERY PIECE THAT CONNECTS TO THE SOCKET, CCL, AND PROPELLANT
RD WL TRUCK.		· · ·	
WAIT ON FISHING BHA, EXTENSION PICK UP FISHING BHA:	N, OVERSHOT W/ BASKET GRAPEL.		
2 7/8" WS TOP SUB: 4.75" X 1.66' XOVER: 4.75" X 1.69' TOP BUSHING: 4.75" X 1.32' EXTENSION: 5.75" X 3' OVER SHOT W/ BASKET GRAPEL: 5	5.75" X 2.30'		
FISH LEFT IN THE HOLE: ROPE SOCKET: 1 7/16" X 11" CCL: 3 1/8" X 2.24' PROPELLANT GUN CARRIER: 4.55" BEGIN TIH. EOT @ 1400'	X 20' (OD OF A NEW GUN: 4.53", OD OF	A USED GUN: 4.55")	
WELL SHUT IN AND SHUT DOWN. F CREW TRAVEL	PREP TO FISH PROPELLANT GUN.		
Report Start Date: 6/25/2013			
CREW TRAVEL		Com	
JSA MEETING			
450 PSI ON WELL. OPEN UP WELL .	AND BLEED OFF. CALIPER ELEVATOR.		
CONTINUE TH W/ OVERSHOT AND			
WHEN WEIGHT WAS PUT ON IT WI		UP ALL THE TORQUE WOULD DISAF	PPEAR. NEVER SAW A GOOD CLEAR
ON COLLAPSE CSG. THIS DUE TO TIMES TO SEE IF WE COULD PUSH	VERSHOT. ONCE ON SURFACE, IT WAS THE DENT MARKS LEFT ON THE BOTT OBSTRUCTION TO BOTTOM, BUT NO	OM OF THE OVERSHOT. WE SAT DO REAL RESULT OCCURRED.	
	3 1/8" DC, AND BEGIN TIH W/ 2 7/8" 6.5# 1	80 WS.	
ELEVATORS BUT THEY WOULD NO		DPERLY. CHANGE OUT ELEVATORS.	ATTEMPTED TO USE KEY 399 2 7/8"
WAIT ON NEW ELEVATORS TO ARE			
INSPECT NEW ELEVATORS, CALIPI	ER THEM AND CONTINUE TIH. '. RU POWER SWIVEL AND STRIPPER F		
THRU THE TIGHT SPOT @ 6688' W	ENT DOWN TO 6700' AND NOTHING WA SHAVINGS AND SOME SMALL CHUNKS	S FELT. REAMED WHERE THE TIGH	T SPOT WAS AT REALLY WELL. GOT
•	URNS IT WAS SEEN THAT WE WERE G	ETTING A BIT OF SCALE AND GAS.	· · · · · · · · · · · · · · · · · · ·
LD POWER SWIVEL. TOH ABOVE T	· · · ·		
WELL SHUT IN AND SHUT DOWN. F	PREP TO FISH GUN.		
CREW TRAVEL			
Report Start Date: 6/26/2013	the and the second s	Com a state for a second state of the second se	and a share afferent a back is a blen that the
CREW TRAVEL	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	
JSA MEETING			
400 PSI ON WELL. BLEED OFF. CH SLIPS, ROD TRANSFERS. CALIPER TOH, LD & INSPECT MILL. NO NOTI		UDES NEW ELEVATORS, BELLS, SLI	25, ROD HOOK AND CLEVIS, ROD
	P	age 3/5	Report Printed: 7/9/2013

Chevron	,	ary Report	Major Rig Work Over (MRWO) Stimulation Job Start Date: 6/15/2013 Job End Date: 7/1/2013
Well Name WEST DOLLARHIDE DRINKARD UNIT 042	Lease West Dollarhide Drinkard Unit	Field Name Dollarhide - Primary	Mid-Continent
Ground Elevation (ft) Original RKB (ft)	Current RKB Elevation		Mud Line Elevation (ft) Water Depth (ft)
PICK UP FISHING BHA: 5.75" OVERSH CREW LUNCH			
FINISH TIH			
ON FORMATION. SET DOWN AND PL SOME TENSION WHILE COMING UP.	F WELL. PICKED BACK UP AND THE JLLED UP A COUPLE OF TIMES TO M	RE WAS TENSION FOR A BIT UNTIL MAKE SURE THE OVERSHOT HAD T	IT BECAME FREE FROM BEING STUCK HE FISH AND EACH TIME WE HAD
OUT OF ITS NORMAL WORKING PLA	HE GRAPEL WAS AT THE VERY BO CE. THERE SEEM TO BE NO DAMAO TCH ON FISH, IT IS A POSSIBILITY T	ITOM AND STICKING OUT OF THE E INSIDE THE OVERSHOT MECHAI HAT THE FISH WAS LATCHED BY T	OVERSHOT. THE GRAPEL HAD COME NISM. BASED ON THE INDICATORS HE OVERSHOT, HOWEVER, IT SOME
ROPE SOCKET: 1 7/16" X 11" CCL: 3 1/8" X 2.24' PROPELLANT GUN CARRIER: 4.55" X TOTAL FISH LENGTH: 25.15' TOP OF FISH @ 6976' AND BOTTOM (		F A USED GUN: 4.55")	
WIRELINE CABLE). SHOOT GUN @ 6 PROPELLANT IN GUN, THE FIRST TV STOPPED TO WORK. CUT ABOUT 20	644'-56'. SHOT EFFECT ON SURFAC VO RUNS EACH NAD 8 UNITS). ROH 0' OF CABLE AND RE HEADED THE F VI @ 6595'-6608'. SHOT EFFECT WA	E WAS MINIMUM, WR ONLY JUMPE LD GUN. CABLE STILL HAD SOME I ROPE SOCKET. S ALSO MINIMUM (ONLY HAD 6 UN	MINIMUM DAMAGE, BUT CCL NEVER
RD WL TRCUK.			
TIH W/ KS EOT @ 1400'			
WELL SHUT IN AND SHUT DOWN. PR	EP TO TIH W/ INJ PKR ON WS.		
CREW TRAVEL			
Report Start Date: 6/27/2013		Com	
JSA MEETING, DISCUSS WORKING II	HIGH HEAT CONDITIONS		
350 PSI ON WELL. BLEED OFF. KILL			
TOH W/ 20 STANDS OF KS.			
	W/ 2 7/8: WS TO TAG FISH. WHILE H DETAILS, PLEASE REFERENCE TH	TH NO TIGHT SPOT WAS NOTICED E "OTHER IN HOLE" TAB.	IN THE CSG. TAG FISH @ 6979'. FISH IS
BEGIN TOH WHILE LAYIGN DOWN 2	7/8" WS.		
CREW LUNCH AND REVIEW JSA'S			
CONTINUE TOH W/ WS. CREW WAS		S DURING THE HOTTEST TIME OF D	DAY.
RELEASE WS. MOVE IN NEW 2 3/8" IF	<sup>2</sup> C TK15 INJ TBG (206 JTS).		
LD 6 DC. WELL SHUT IN AND SHUT DOWN. PR			
CREW TRAVEL		···	
Report Start Date: 6/28/2013			
		Com	A MARKAN AND AND AND AND AND AND AND AND AND A
		· · · · · · · · · · · · · · · · · · ·	
JSA MEETING			
300 PSI ON WELL, BLEED OFF. WELL FROM 2 7/8" TO 2 3/8". PICK UP ONE JT AND 7" TEST PKR. S			
			-KR. NS. BEGIN TIH W/ NEW 2 3/8" IPC TK-15
	UT ENVIRO VAT BACK CAN KEEP UF		IS, THE TBG WILL BE FILLED EVERY 15
CREW LUNCH			
FINISH TIH.			
L		Page 4/5	Report Printed: 7/9/2013

Chevron	Summa	ary Report	Major Rig Work Over (MRWO) Stimulation Job Start Date: 6/15/2013 Job End Date: 7/1/2013
Well Name WEST DOLLARHIDE DRINKARD UNIT 042	Lease West Dollarhide Drinkard Unit	Field Name Dollarhide - Primary	Business Unit Mid-Continent
Ground Elevation (ft) Original RKB (ft)	Current RKB Elevation	L	Mud Line Elevation (ft) Water Depth (ft)
PKR SET @ 6500'. LOAD BS AND PEF 1 - 2 3/8" IPC TBG: 31.7' 2 - IPC PUP JTS 10' & 2':12' 202 - 2 3/8" IPC TBG: 6432.59' 1 - 7" X 2 3/8" ON/OFF TOOL W/ 1,43" 1 - 2 7/8" X 2 3/8" X-OVER: .35' 1 - 7" X 2 7/8" AS1-X 10K INJ PKR FOF 1 - 2 7/8" IPC SUB: 4.08' 1 - 2 7/8" BULL PLUG W/ 8 PINS: .51' KB: 14' TOTAL: 6504.41'	RFORM PRE MIT @ 560 FOR 30 MIN. ( F PN" 1.74' R 17-23#: 7.45'	GOOD TEST. TBG DETAIL AS FO	
RELEASE FROM PKR W/ ON/OFF TO WELL SHUT IN AND SHUT DOWM. PF	-		b.
CREW TRAVEL			
Report Start Date: 6/29/2013			
CREW TRAVEL TO LOCATION. JSA AND SAFTEY MEETING.		Com	R. TEST TO 540 PSI LEAKED 20 PSI IN 30
	L HAD A FLOW ON BACKSIDE. HOOP	KED UP EVIRO VAT ON BACKSII	DE. CONTACTED ENGENEIR AND NOTIFY
NIPPLE UP UP B.O.P. AND STRIPPEI AGAIN HELD GOOD.	R HEAD. PRESSURE TEST B.O.P TO	500 PSI. LEAKED ON BOTTOM I	FLENG. RETIGHTEN BOLTS. RETESTED
CREW REST FOR LUNCH.			
PIT AND WATCHED TO SEE IF BACK	SIDE HAD FLOW. HAD NO FLOW.		LD GOOD. LEFT CASING VALV OPEN TO
	R FLUID FROM DOLLAR HIDE YARD. F PKR FLUID. SECURE WELL SHUT IN		ID IN BRINE TANK
CREW TRAVEL TO YARD.	F PRR REDID. SECORE WELL SHOT II		
Report Start Date: 7/1/2013			
CREW TRAVEL TO LOCATION.		Com	
JSA AND SAFTEY MEETING.	TCHED ON PKR. NIPPLE DOWN B.O.F		· · · ·
			0 PSI LEAKED 20 PSI IN 30 MIN. RETESTE
PUMPED OUT PLUG TOOK 2,200 PS PSI. SECURE WELL.	I TO BURST PLUG. ESTABLISH INJEC	TION RATE PUMPED 60 BBLS (	DF BRINE WATER @ 2BBLS MIN WITH 900
RIG DOWN KEY 316.			
	<u></u>	Page 5/5	Report Printed: 7/9/2013