

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well

☐ Gas Well

☐ Other

2. Name of Operator
Chevron U.S.A. Inc

3a. Address
15 Smith Rd.,
Midland, TX 79705

3b. Phone No. (include area code)
(432) 687-7688

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
240' FNL & 2630' FEL Section 35 Township 24S Range 37E Lea County, NM

5. Lease Serial No.
NM 14218

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
C.C. Fristoe B Federal (NCT-1) #25

9. API Well No.
30-025-34821

10. Field and Pool or Exploratory Area
JUSTICE BLINEBRY

11. Country or Parish, State
LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☒ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Chevron USA respectfully requests this well be approved for TA status for a period of one year.

Engineering staff are working to gain internal approval in developing a pressure maintenance project on Chevron leases surrounding this well. This well is the ideal candidate for an injection well in this project. Therefore, Chevron would like to maintain this well as temporarily abandoned until the pressure maintenance project can be proposed to the BLM. Once that has occurred, Chevron will either move forward in converting this well to injection (if the project is approved) or permanently abandoning the well (if the project is not approved).

This well was turned in for a tubing failure 10/2012. It was then temporarily abandoned in March 2013 with a CIBP at 5,155' w/ 3 sx cmt (35') and an RPB at 1,017'. A CBL was run to determine TOC in the production casing to be at 1,484'. In July 2013, the top RBP was removed to bring the well into compliance with BLM's TA regulations.

A current wellbore diagram and all wellwork reports are attached. The well is currently temporarily abandoned with a CIBP @ 5,155'. An unofficial MIT was run 07/22/2013 and is also attached.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Jamie Castagno

Title Production Engineer

Signature

Date 07/24/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

SEP 05 2013

WELLBORE DIAGRAM CURRENT Fristoe B NCT-2 #25

FIELD: Justis

Well No: 2 #25

LOC: 620' FNL & 2610' FEL

Sec: 35

GL: 3170'

CURRENT STATUS: TA'd Producer

TOWNSHIP: 24S

Cnty: Lea

KB: +10'

API NO: 30-025-34821

RANGE: 37E

State: NM

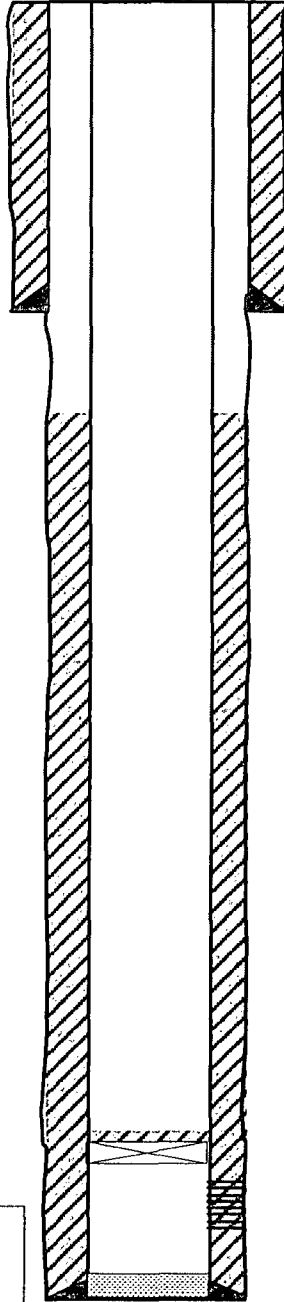
DF:

Cheyno: BY1688

Spud Date: 02/02/2000

Compl. Date: 05/06/2000

8-5/8" 24# 8rd ST&C J-55 set @
935' w/ 520 sx; circ 210 sx
Hole Size: 11"



Initial Completion

Perf , acidize & frac Upr & Lwr Drkd in 2 stgs

Subsequent Work

01/01: Recomplete: Perf & Acdz Tubb 5888-5295'. Perf & Acdz Blinebry in 2 stgs. Frac Upr Blinebry perfs 5203-5795'. C/O to PBTD @ 6300'.

01/12: Last tbg pull - hole in TK99 IPC jt. (no prob pulling tbg)

3/7/2013: Abandon Well Temporary. PU tubing string. Wireline to check gage and junk. OK. Set CIBP @ 5,155'. Run CBL. TOC @ 1,484. Dump bail 3 sx cmt (35') on CIBP. Set RBP @ 1017'.

7/22/2013: RELEASE UPPER RBP @ 1017" AND POOH W/ TBG, TOOL, AND RBP, LAYING ALL DOWN. LOAD AND CIRCULATE WITH BRINE AND PACKER FLUID. TEST CSG AND CHART. RD.

CIBP @ 5,155' w/ 35' cmt

Blinebry (01/01): 5203-5795'

Tubb (01/01): 5888-5925'

Drinkard: 6054-6208'

5-1/2" 23# 15.5 & 17# J-55 & L-80 set @ 6384'
w/ 1345 sx in 2 stgs; did not circ. TOC @ 1484'
by T.S.
Hole Size: 7-7/8"

TD: 6384' PBTD: 6300'



Summary Report

Abandon
Abandon Well - Temporary
Job Start Date: 3/4/2013
Job End Date: 3/7/2013

Well Name FRISTOE, C.C. 'B' FED NCT-2 025	Lease Fristoe, C.C. 'B' Federal NCT-2	Field Name Justis	Business Unit Mid-Continent
Ground Elevation (ft) 3,170.00	Original RKB (ft) 3,180.00	Current RKB Elevation	Mud Line Elevation (ft) Water Depth (ft)

Report Start Date: 3/4/2013

Com

Spot rig, RU reverse unit and tanks, and get everything ready RU KWS 399 in the AM.
Could not RU due to high winds

Crew Travel

Report Start Date: 3/5/2013

Com

Crew travel to location

JSA's and safety meeting. Discussed days operations of working stuck TAC. Talked over hazards involving pulling weight on tbg to get TAC loose.

Rigged up pulling unit. Checked all rig componets and equipment. Tied back blocks to get accurate weight reading.

Pressure was 100 psi on tbg and CSG. Pumped 45 bbls down CSG and 15 bbls down tbg. Well dead and no gas present. Nippled down B-1 flange and unscrewed hold down pins. Prepped to pull on tubing. Held small JSA meeting and discussed hazards of pulling tension on tbg.

Calipered elevators and inspected pup joints that were going to be used. Pulled on tbg up to 80,000 and was able to pull flange up 12". (To pull off of flange was 60,000#) Called and discussed with engineer on to proceed with setting short slips, and nipping up BOP.

Trouble shooted with engineer on whether short slips were able to hold tubing weight. Made a few calls, and talked to Key Pusher, Was infomed that slips would hold up to 120,000#. For documentation, needed exact weight limit on paper to proceed with job. Concluded that short slips would hold 100,000#. Decisiion was made to proceed.

Pulled up tbg. Removed B-1 Adaptor, and set in BJ slips. Nippled up BOP and set down rig floor and prepped all necessary tools and equipment.

Crew Lunch

Made up 6' pup joint and 10' pup joint and turned pipe to the right with tongs. Tubing weight was in nuetral. TAC was unset. POOH and laid down pup joints. Laid down 1 joint of 2-7/8 6.5# J-55. Made up 5-1/2 packer and RIH. Set packer and tested BOP @ 500 psi for 5 minutes. Tested Good. Laid down 5-1/2 packer and prepped to POOH and stand back tbg.

POOH and standed back 60 stands of 2-7/8 6.5# J-55 tbg. Tallied each row and recorded on tally book. Left 2200' of kill string in hole overnight. Secured well and shut down. Debriefed with crew over days operations.

Crew travel to yard.

Report Start Date: 3/6/2013

Com

Crew travel to location

JSA's and safety meeting. Discussed days operations of POOH with tbg and RIH with several different wireline tools. Talked with crew about keeping good communication with wireline crew.

Checked well pressure. Tbg had 140 psi and CSG had 130 psi. Flowed well down to half frac. H2S and gas were present and Alarms went off. Got up wind. Pumped 40 bbls down CSG and 10 bbls down tbg. Well was dead and no gas was present. Calipered elevators 2-7/8 elevators POOH with 38 more stands of 2-7/8 6.5# J-55 tbg and 1 single with TAC. Tbg got plugged off and crew pulled wet string the last 17 stands. (Envirovat was hooked up to prevent water being dropped on location.)

Spotted in wireline truck. Rigged up wireline equipment, tools, and 5-1/2 lubricator. Held JSA meeting involving rig crew and wireline crew. Discussed job scopes and all hazards.

RIH with Gage ring and junk basket combo.

4.50 Gage ring/Junk Basket, 4'5"

3-1/8 Collar locator 1'7"

1-11/16 rope socket 1'3"

4.3 Quick Change 1'

Run was completed and no trash or any blockage present. Water level was @ 4800'. POOH with Gage ring/junk basket

Assembled and rigged up 5-1/2 CIBP and setting tool.

3.8 Setting tool 5'7"

3.8 Sleeve 1'7"

4.24 (5-1/2 CIBP) 1'2"

RIH and set CIBP @ 5155'. 48' above top perf. Correlated with log. POOH and laid down setting tool and 5-1/2 lubricator.

Pumped 116 bbls to fill well bore in order to run CBL.

Rigged up CBL and prepped to RIH.

CBL specs:

2.75 SIE Bond3'

3.00 CCL Probe 1'5"

2.75 SCBL CMPLOG (Tecko 275-1) 9.13'

3.00 GR Probe 275 3.17'

2.75 SIE Bond 3.00'

RIH with CBL and logged from 5155' to 1200'. End of CMT was @ 1484'. POOH and rigged down CBL. Prepped to RIH with CMT bailer.

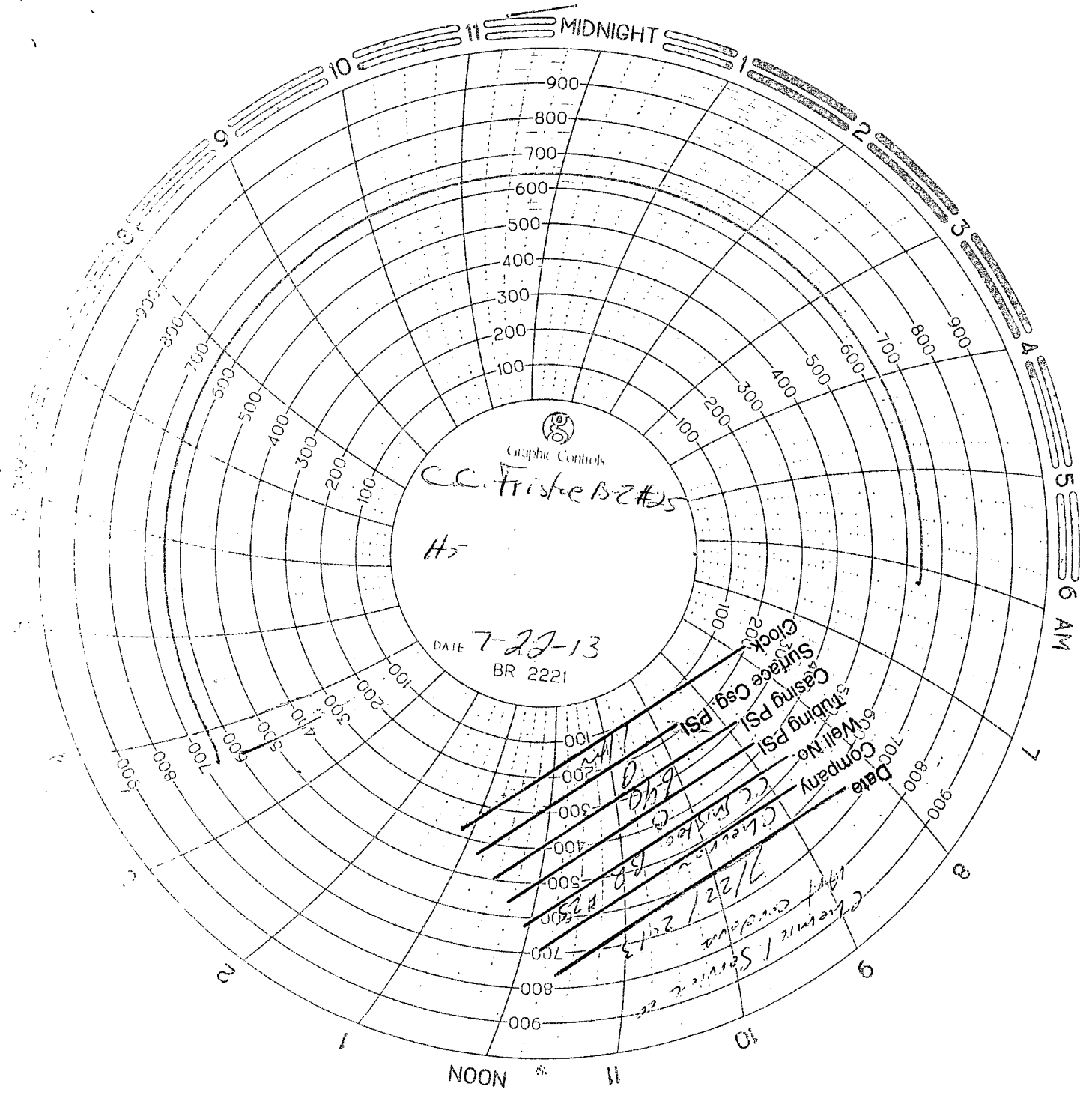
Rigged up CMT bailer (40' bailer) and dumped 2 sx (20') of CMT on the first run, and 1 sx (15') of CMT on the second. POOH with CMT bailer and rigged down wireline operations. Debriefed with wireline crew over days operations.

Tested CSG @ 560 psi for 30 minutes. Pressure held and test was good. Debriefed with crew over days operations. Secured well and shut down for day.

Crew travel to yard

Report Start Date: 3/7/2013

Chevron Routine Well Work Well Report				* INITIAL REPORT - INCLUDE WORKOVER PLAN * FINAL REPORT * PROGRESS REPORT		DATE 2/22/2013		
AREA Dollarhide COUNTY/STATE Lea/NM		FIELD NAME West Dollarhide		LEASE NAME CC Fristoe B NCT-2			WELL NO. 25	
API NUMBER 3002534812		COMPLETION ZONE BLINE / TUBB / DRINK		TD 6384'	PBTD 6,300	PERFORATIONS 5203-6208	Cost Center UCU802900	
TUBING DETAIL (Run in Hole)				CASING STRING				
Equipment	Size	EUE Plain	Threads	No. Joints	Feet Tenths	SIZE	WEIGHT	
CIBP					5155'	SURFACE	8.625	
						INTERMEDIATE #1	24#	
						INTERMEDIATE #2		
						PRODUCTION	5.5"	
						17#	6.384	
						TOC 1525'		
						LINER		
						LATERAL		
ROD DETAIL(Run in Hole)								
	Size	Manufacturer		No. of Rods	Length	Grade		
KELLY BUSHING					10.00			
FINAL HANGING DEPTH:				10.00				
DEPTH SUMMARY				PUMP INFO (Run in Hole)				
SEATING NIPPLE		TUBING ANCHOR OR PACKER		DIP TUBE		PUMP NO.		
						MAKE		
						TYPE		
						SIZE		
						TYPE LOCK		
WORK SUMMARY :								
REMOVE RBP AND PRESSURE TEST								
DATE	REMARKS						MAN HOURS	DAILY EXP
07/22/13	REV JSA, TGSM, TENET 2. BWD, NDWH & NUBOP. RIH W 1 JNT 2 7/8" TBG AND ATTACH TO OTHER 31 JNTS LEFT IN WELL. RELEASE UPPER RBP @ 1017" AND POOH W/ TBG, TOOL, AND RBP, LAYING ALL DOWN. LOAD AND CIRCULATE WITH BRINE AND PACKER FLUID. TEST CSG AND CHART. RDPD AND TAKE TO MESA SHOP FOR REPAIRS.						6:00AM-330PM	\$7,850
								\$0
								\$0
								\$881
								\$0
								\$0
								\$0
								\$0
								\$0
								\$0
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								\$0
WBS/COST CENTER:	UCU802900	FAILURE DESCRIPTION						
AUTHORIZED WBS GROSS (\$)		Reason T/L	Failure Hole	Size 2 7/8"	Depth 5980	Type	Cause corrosion	
DAILY COST TO DATE GROSS (\$)	\$8,731.20	COMMENTS : Hole in TK-99 jt						
DIFFERENCE GROSS (\$)	-\$8,731.20							
WORK DONE BY Todd Cook		TOTAL MAN HRS 0		CONTRACTOR-RIG/UNIT NAME/NO. Mesa Rig 1				



Chevron U.S.A. Inc
C.C. Fristoe B Federal (NCT-2) 25
API 30-025-34821, T24S-R37E, Sec 35
July 30, 2013
Conditions of Approval

This well's recorded activity has been inactive/shut-in for more than 30 days without authorization. An inactive/shut-in well bore is a non-producing completion that is capable of production in paying quantities or of service use.

Therefore, the only approval granted at this time is for the operator to perform an MIT. The operator shall perform this BLM witnessed and charted MIT to a minimum pressure of 500 psig for 30 minutes. The MIT shall be performed by August 31, 2013.

Document the pressure test on a one hour full rotation calibrated recorder chart registering within 25 to 85 per cent of its full range. Greater than 10% pressure leakoff will be viewed as a failed MIT. Pressure leakoff will be evaluated site specifically and may restrict continued operation approval. Twenty four hours before the test, contact BLM 575-393-3612 Lea Co to witness. If no answer, leave a voice mail with the API#, workover purpose, and a call back phone number.

Should the mechanical integrity test fail, submit a procedure to plug and abandon the well.

Upon a successful MIT, the operator can then request a Temporary Abandonment (TA) status with justification, which shall include a proposed date the well will be returned to production or beneficial use.

The well is not considered Temporarily Abandoned by BLM regulations since the operator has not followed the correct procedures and will remain in an Oil Shut-in status until completion of a successful MIT and follow-up request for TA status.

As the current operator you are required to: **Provide BLM with an electronic copy (Adobe Acrobat Document) cement bond log record from 5155' to top of cement. The CBL may be attached in an e-mail to pswartz@blm.gov.**

References: 43 CFR 3162.1(a), 43 CFR 3162.3-2, 43 CFR 3162.3-4, 43 CFR 3162.4-1, Onshore Oil and Gas Order #1.X., & Onshore Oil and Gas Order #2.III.G.

Access information for use of Form 3160-5 "Sundry Notices and Reports on Wells"
NM Fed Regs & Forms - http://www.blm.gov/nm/st/en/prog/energy/oil_and_gas.html
§ 43 CFR 3162.3-2 Subsequent Well Operations.
§ 43 CFR 3160.0-9 (c)(1) Information collection.
§ 3162.4-1 (c) Well records and reports.