## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

	OIL CONSERVA	ATION DIVISION		
DISTRICT I 1625 N. French Dr. , Hobbs, NM 88240	1220 South St. Francis Dr. Santa Fe, NM 87505		WELL API NO. 30-025	-37120
DISTRICT II			5. Indicate Type of Lease	
1301 W. Grand Ave, Artesia, NM 88210			STATE X	FEE
DISTRICT III			6. State Oil & Gas Lease No.	
1000 Rio Brazos Rd, Aztec, NM 87410	DETACES AND DEPONES ON WES	17.0	7 Lanca Nama or Unit Agraem	ent Name
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)		NORTH HOBBS (G/SA) UNIT Section 30		
1. Type of Well:	ATTENTION FOR TEXAME (FORM OF	ory for such proposation	8. Well No. 618	
Oil Well X Gas Well Other				
Name of Operator     Occidental Permian Ltd.			9. OGRID No. 157984	
3. Address of Operator			10. Pool name or Wildcat	HOBBS (G/SA)
1017 W. Stanolind Rd., HOBBS	NM 88240 505/39	7-8200		
Well Location     Unit Letter	Feet From The SOUTH	850 Fee	t From The WEST	Line
Section 30	Township 18-S	Range 38-I	NMPM	LEA County
	11. Elevation (Show whether DF, RK 3654' GR			
Pit or Below-grade Tank Application	or Closure			
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water				
Pit Liner Thickness mil	Below-Grade Tank: Volume	bbls; Construction Ma	terial	
12. Che	ck Appropriate Box to Indicate Na		Other Data SEQUENT REPORT OF	=;
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING	CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OP	NS DIUG&A	BANDONMENT
TEIM OF WHILE I ALBAMABOTA	0.0.00	001111121102		
DUIL OD ALTED CASING	Multiple Completion	CASING TEST AND CEMEN	JT IOB	
PULL OR ALTER CASING	Multiple Completion	CASING TEST AND CEMEN		[v
OTHER:		OTHER:	New Well Completion	
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