State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410 OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to Appropriate District Office 5 Copies

1220 S. St. Francis	s Dr., Santa	a Fe, NM 875	05							Ш	AMEN	DED REPORT	
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT													
¹ Operator name				² OGRID Number									
Occidenta						1579	157984						
P.O. Box 4294						³ Reason fo				Filing Code/Effective Date			
Houston, 4 API Number						NW 6 Pool Code							
30-0													
7 Property Code	25-371	120	8 Property	Hobbs; Grayburg - San Andres 8 Property Name						31920 9 Well Number			
1 ' '	19520		• Froperty										
10		Location	<u></u>	North Hobbs G/SA Unit						618			
UL or lot no. Section Towns				Lot. Idn	Feet fro	t from the North/South Line			Feet from the East/West line County		County		
	30	18-5			1	1930 South		850	West Lea				
Bottom Hole Locati				<u></u>		1930 300011			OSO West Lea		Lea		
UL or lot no. Sectio				Lot. Idn Fe		et from the North/South Li		outh Line	Feet from the		East/West line County		
												•	
12 Lse Code	13 Produ	icing Method	Code 14 Gas	Connection Date	15 (C-129 Permit Number		⁶ C-129 Effecti	ective Date 17 C-129 Expiration D		29 Expiration Date		
<u> </u>	<u>l</u> ,	P		*N/A	1								
III. Oil and Gas Transporters													
18 Transporter OGRID		19	Transporter and Add			²⁰ POD		21 O/G	POD ULSTR Location and Description				
034019		onocoPhil	lips Pipe	line		2265310					<u> </u>		
034019		.0. Box 7	·				T.O.	0 					
	M	lidland, T	dland, TX 79701										
										22232425			
*NOTE - produced gas is										18,000			
reinjec			ed as a part of the						2223242520 20 20 20 20 20 20 20 20 20 20 20 20 2				
		North Hobbs Unit CO2 flood							<u> </u>				
\$:000x	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX			12 W/ (3)				
										E		<i>ii</i>	
IV. Produced Water						24 POD III STR Leasting and Description							
²³ POD)			24 POD ULSTR Location and Desc						eription 3.887834			
22653	•												
V. Well Con						· · · · · · · · · · · · · · · · · · ·		<u>.</u>					
			Ready Date 27 TD			²⁸ PBTD			òrations	1			
8/29/05 31 Hole Size		9/20/05 32 Cas		4395 ' ng & Tubing Size		4348 '			4153 '	³⁴ Sacks Cement		amont	
			Cusi		, 								
26				16			40			100			
12-1/4				8-5/8			1534			750			
	7-7/8			5-1/2			4395			950			
VI. Well Test Data			<u> </u>	2-7/8			4122				_		
VI. Well Te	е	38 Tact I anoth			39 The D	ura T	40 4	Cag Deserve					
			ery Date 37 Test Date			38 Test Length		³⁹ Tbg. Pressure		40 Csg. Pressure			
9/23/05 41 Choke Size		N/A ⁴² Oil		9/23/0 43 Water	5	24 hour		S N/				35	
								⁴⁵ AOF		⁴⁶ Test Method			
N/A 321 1520 47 I hereby certify that the rules of the Oil Conservation Division have been						2680				P			
complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION												·	
Cignotura						Approved by:							
Printed name:						Title: A CAPTING TO THE CONTROL OF THE CAPTING TO THE CAPTING							
Mark Stephens						DETROLEUM ENUM							
Title: Regulatory Compliance Analyst						Approved by: Title: Approval Date: OCT 1 2 2005							
Email		1736				v.	<u>, , , , , , , , , , , , , , , , , , , </u>	- 44	<u> ∠∪ฃ</u>	UU			
Mark_Step													
Date: 10/7/05 Phone: (713) 366-5158													