

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised June 10, 2003

District I
1625 N. French, Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-37190

5. Indicate Type Of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name Miller
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____	
2. Name of Operator OXY USA WTP Limited Partnership 192463	8. Well No. 1
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250	9. Pool name or Wildcat *West Nadine Drinkard

4. Well Location
Unit Letter M : 460 Feet From The south Line and 660 Feet From The west Line
Section 7 Township 20S Range 38E NMPM Lea County

10. Date Spudded 4/24/05	11. Date T.D. Reached 5/15/05	12. Date Compl. (Ready to Prod.) 6/22/05	13. Elevations (DF & RKB, RT, GR, etc.) 3560'	14. Elev. Casinghead
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15. Total Depth 7400'	16. Plug Back T.D. 7354'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By X	Rotary Tools X	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name
6406-6565' -Tubb 6975-6982' -Drinkard

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
DLL/MLL/CZDL/DSL/CNL/GR

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1500'	12-1/4"	775sx - Circulated	N/A
5-1/2"	17#	7400'	7-7/8"	1345sx - Circulated	N/A

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	7058'	---

26. Perforation record (interval, size, and number)

1SPF @ 6406,12,14,19,21,49,51,53,63,65,95,97,6499
6501,57,59,61,63,6565' Total 19 .427 holes
2SPF @ 6975-6982' Total 16 .427 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
*6406-6982'	7000g 15% Ferchek SC Acid
*6406-6565'	65634g SilverStim LT Frac w/ 100000# sand

28. PRODUCTION

Date First Production 7/10/05	Production Method (Flowing, gas lift, pumping - Size and type pump) pumping 2" X 1-3/4" X 26'	Well Status (Prod. or Shut-in) prod					
Date of Test 7/18/05	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 28	Gas - MCF 426	Water - Bbl. 31	Gas - Oil Ratio 15214
Flow Tubing Press. ---	Casing Pressure ---	Calculated 24-Hour Rate	Oil - Bbl. 28	Gas - MCF 426	Water - Bbl. 31	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
M. Davis

30. List Attachments
C-103, C-103, C-107A, Deviation Svy. Logs *See C-103 for additional detail

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature [Signature] Printed Name David Stewart Title Sr. Reg Analyst Date 9/9/05

E-mail address david.stewart@oxy.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2746'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2969'	T. Devonian	T. Menefee	T. Madison
T. Queen 3544'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4016'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5306'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry 5836'	T. Gr. Wash	T. Morrison	T.
T. Tubb 6336'	T. Delaware Sand	T. Todilto	T.
T. Drinkard 6608'	T. Bone Springs	T. Entrada	T.
T. Abo 7051'	T.	T. Wingate	T.
T. Wolfcamp		T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	200	200	Surface Rock				
200	992	792	Halite				
992	1436	444	Anhyd, Shale, Dolom				
1436	2577	1141	Anhyd, Dolom, Shale				
2577	2746	169	Dolom, Anhyd, Shale				
2746	2969	223	Dolom, Anhyd, Sndst				
2969	3544	575	Anhyd, Dolom, Sndst				
3544	4016	472	Sndst, Anhyd, Dolom, Shale				
4016	5306	1290	Dolom				
5306	5836	530	Dolom, Shale				
5836	6336	500	Dolom, Sndst				
6336	6608	272	Dolom				
6608	7051	442	Dolom, Shale, Lmest				
7051	7395	344	Dolom, Shale				