

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

HOBBS OCD

5. Lease Serial No.
NMNM02391

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
891007465A

8. Well Name and No.
MRU 211

9. API Well No.
30-025-02391-00-S1

10. Field and Pool, or Exploratory
QUAIL RIDGE

11. County or Parish, and State
LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

SEP 04 2013

RECEIVED

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
LINN OPERATING INCORPORATED E-Mail: lmoreno@linnenergy.com

Contact: LAURA A MORENO

3a. Address
600 TRAVIS STREET SUITE 5100
HOUSTON, TX 77002

3b. Phone No. (include area code)
Ph: 713-904-6657

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 21 T19S R34E NWNW 660FNL 660FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input checked="" type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

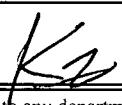
- 6/5/13: MIRUPU
- 6/6/13: POH W/RODS NU BOP POH W/TUBING
- 6/7/13: RIH W/RETAINER PU 2-7/8" TUBING TO 8000PSI
- 6/8/13: CONT. RIH W/ 2-7/8" TUBING & RETAINER
- 6/10/13: SET RETAINER @ 10036' STRING OUT RETAINER W/330 BBLs FW/LOTS GAS
- POH W/ 2-7/8" TUBING OUT HOLE W/120 JTS
- 6/11/13: RIH W/7" MOD "R" PKR 2-7/8" TUBING SET PKR @ 9927'
- 6/12/13: POH W 2-7/8" TBG & PKR; CHANGE OUT SLIPS; RIH W 16 JTS; PKR NOT SET; POH LAY DOWN PKR; SD TO GET NEW SLIPS
- 6/13/13: RIH W/ 7" MOD "R" PKR W/ CARBIDE SLIPS 2-7/8" TBG TESTING F/ CSG LEAKS 6581'-6613'
- 6/14/13: RIH 2/ 7" CEMENT RETAINER 200 JTS 2-7/8" TBG RU RISING STAR CEMENT TRUCK SQZ. HOLE @ 6581'-6618' W/ 150 SXS CMT

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #217260 verified by the BLM Well Information System
For LINN OPERATING INCORPORATED, sent to the Hobbs
Committed to AFMS for processing by JOHNNY DICKERSON on 08/16/2013 (13DLM1024SE)**

Name (Printed/Typed) LAURA A MORENO	Title REG COMPLIANCE ADVISOR
Signature (Electronic Submission)	Date 08/15/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JAMES A AMOS Title SUPERVISORY EPS	Date 09/01/2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Hobbs 		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

SEP 05 2013

Additional data for EC transaction #217260 that would not fit on the form

32. Additional remarks, continued

6/17/2013 TIG TAG @ 6474'. DRILL FROM 6474'-6476.5' CIRC HOLE CLEAN. DRILL CMT RET.
6/18/2013: DRILL RETAINER & CMT FROM 6474'-66215'. CIRC HOLE CLEAN. TEST CSG TO 500 PSI. 30 MIN. HELD OK.
6/19/2013: TIH W/ BIT ON WS FROM 9833' TAG @ 10032'. DRLG THRU CMT RETAINER. CIRC HOLE CLEAN.
6/20/2013: RIH W/ 7" CEMENT RETAINER @ 10036'.
6/21/2013: SET CMT RETAINER @ 10036' SQZ PERF 10118'-10134' W/150 SXS CL "H" CMT
6/24/2013: RIH W/ 6" BIT
6/25/2013: DRILL CMT RETAINER & CMT CLEAN OUT TO 10160' CIRC CLEAN TESTED SQZ TO 500 PSI F/ 30 MINS OK
6/27/2013: LOG & PERF 10779'-10794'
6/28/2013: SET PKR @ 10614' PUMP DOWN CSG CIRC UP TBG POH
7/1/2013: RIH W/ 7" MOD "R" PKR; SET PKR @ 10678'
7/2/2013: PUMP ACID & SWAB W/ 4000 GALS 15% NEFE AQCD W/ 45 BALL SEALERS
7/3/2013: SWAB 10 HRS 16 RUN FL 6800' FFL 10500' RECOVER 34 BBLs 100% WATER NO GAS LTR 34 BBLs
7/8/2013: IFL @ 9350' SWABBED 5 HRS., 8 RUNS, 10 BBLs. FFL @ 10,100' VERY LITTLE GAS. LTR - 49 BBLs
7/10/2013: RD SWAB. RLS PKR & LET WELL EQUALIZE. SITP/65 PSI
7/11/2013: TIH W/ TBG. NU BOP & WH. SI WELL.
7/26/2013: MIRU. NDWH. NU BOP.
7/29/2013: RU WL. LOG WELL. RUN GR/NEUTRON LOG FROM PBDT 12958' TO SURFACE. RD WL. PU PKR.
7/30/2013: SET PKR @ 10821'.
7/31/2013: LOADED TBG W/ 1/2 BBL WTR RAN 30 MIN CHART BELOW PERFS @ 10821' TO PBDT @ 540. HELD GOOD. CHART OKD AND SIGNED OFF BY JACK JOHNSON OF BLM. SET PKR @ 10757. RU PUMP TRUCK. LOADED CSG W/ 1/2 BBL WTR RAN 30 MIN CHART ABOVE PERFS @ 10757' TO SURFACE @ 540 PSI. HELD GOOD. CHART OKD AND SIGNED BY JACK JOHNSON OF BLM. RD PUMP TRUCK. RLSE PKG. LET WELL EQUALIZE.
8/1/2013: RU GRAYLINE. TIH W/ 7" WL. SET CIBP TO 12860'. SET PLUG & TAG. PU & TIH W/ 7" PKR TO 10821'.
8/2/2013: RU WIRELINE. MADE BAILER DUMPS.
8/3/2013: DUMPED 270' ON TOP OF CIBP. CEMENT TO 10590'. ALL TAGS OKD BY JACK JOHNSON W/ BLM VIA PHONE.

NOTE: PLEASE SEE ATTACHMENTS: NOTICE OF INCIDENT OF NONCOMPLIANCE, MIT CHARTS (FRONT/BACK), COMPENSATED NEUTRON LOG (FRONT PAGE) (ORIGINAL SENT OVERNIGHT TO STEPHEN CAFFEY)

BLM COPY

Certified Mail - Return Receipt Requested
7009082000014023947

Hand Delivered Received by

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

NOTICE OF INCIDENTS OF NONCOMPLIANCE

Identification	
ID	891007465A
Lease	NMNM92391
CA	
Unit	
PA	NMNM70989B

Bureau of Land Management Office HOBBS INSPECTION OFFICE				Operator LINN OPERATING INCORPORATED			
Address 414 WEST TAYLOR HOBBS NM 88240				Address 600 TRAVIS STREET SUITE 5100 HOUSTON TX 77002			
Telephone 575.393.3612				Attention			
Inspector CAFFEY				Attn Addr			
Site Name MRU	Well or Facility 211	1/4 1/4 Section NWNW 21	Township 19S	Range 34E	Meridian NMP	County LEA	State NM
Site Name	Well or Facility	1/4 1/4 Section	Township	Range	Meridian	County	State

THE FOLLOWING VIOLATION WAS FOUND BY BUREAU OF LAND MANAGEMENT INSPECTORS ON THE DATE AND AT THE SITE LISTED ABOVE

Date	Time (24 - hour clock)	Violation	Gravity of Violation
07/15/2013	09:00	43 CFR 3163.1 a.	MINOR
Corrective Action To Be Completed By	Date Corrected	Assessment for Noncompliance	Assessment Reference
07/31/2013	7/31/13		43 CFR 3163.1(i)

Remarks

Failure to comply with conditions of approval and notify BLM prior to starting work.
Run Gamma Ray neutron log from total depth to the surface
Pressure test casing below the new perms and above the two perms prior to setting any plugs.
As per engineer Jennifer Mason. Any questions, contact Jennifer at 575-234-6237

When violation is corrected, sign this notice and return to above address.

Company Representative Title Reg Compliance Advisor Signature [Signature] Date 8/15/13

Company Comments _____

WARNING

Incidents of Noncompliance correction and reporting timeframes begin upon receipt of this Notice or 7 business days after the date it is mailed, whichever is earlier. Each violation must be corrected within the prescribed time from receipt of this Notice and reported to the Bureau of Land Management office at the address shown above. Please note that you already may have been assessed for noncompliance (see amount under "Assessment for Noncompliance"). If you do not comply as noted above under "Corrective Action To Be Completed By" you may incur an additional assessment under (43 CFR 3163.1) and may also incur Civil Penalties (43 CFR 3163.2). All self-certified corrections must be postmarked no later than the next business day after the prescribed time for correction.

Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3163.2(f)(1), provides that any person who "knowingly or willfully" prepares, maintains, or submits, false, inaccurate, or misleading reports, notices, affidavits, record, data, or other written information required by this part shall be liable for a civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days.

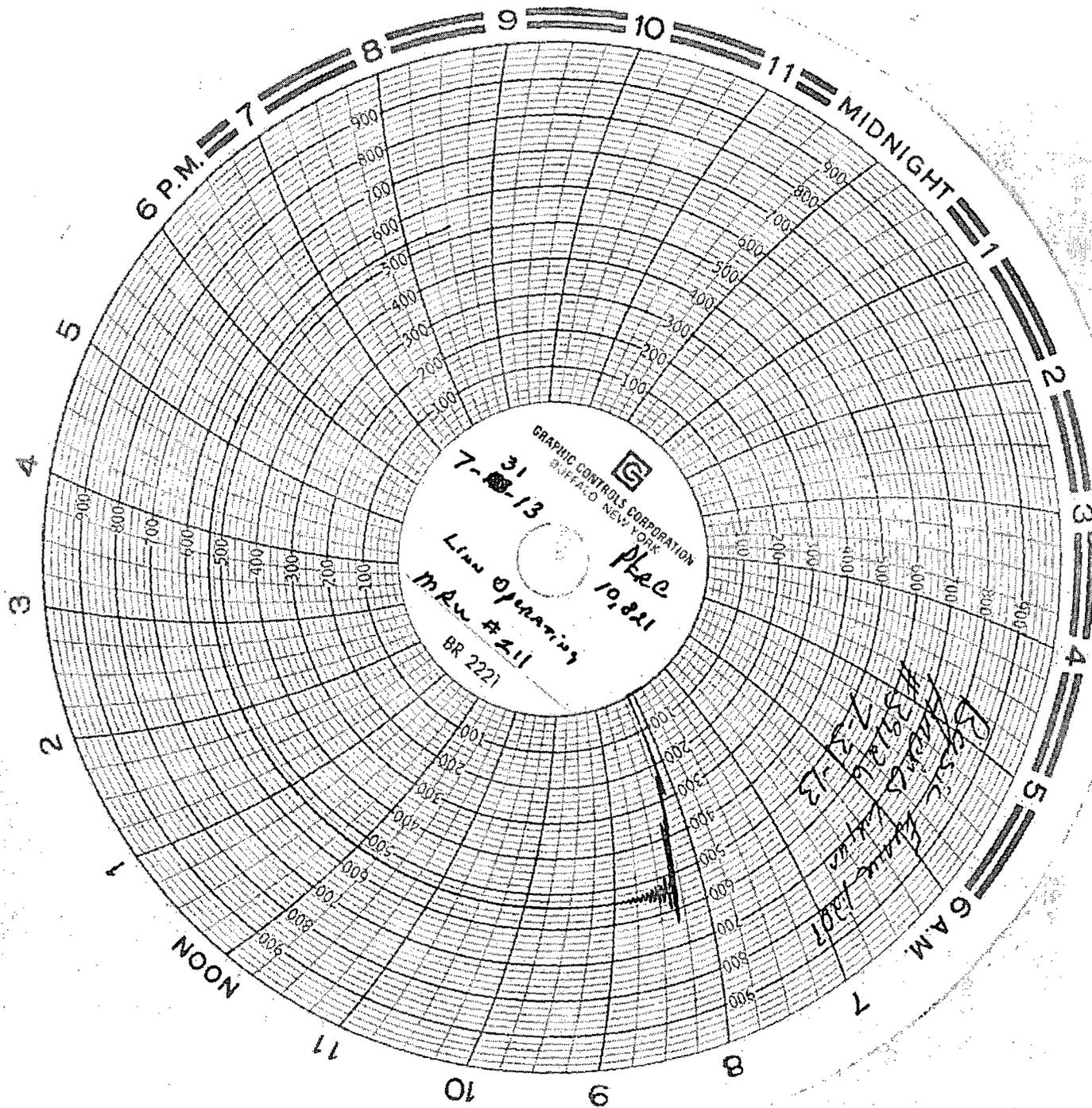
REVIEW AND APPEAL RIGHTS

A person contesting a violation shall request a State Director review of the Incidents of Noncompliance. This request must be filed within 20 working days of receipt of the Incidents of Noncompliance with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Lands Appeals, 801 North Quincy Street, Suite 300, Arlington VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

Signature of Bureau of Land Management Authorized Officer [Signature] Date 7/17/13 Time 0800

FOR OFFICE USE ONLY

Number 50	Date	Assessment	Penalty	Termination
Type of Inspection WK				



GRAPHIC CONTROLS CORPORATION
 BUFFALO NEW YORK
 7-31-13
 Line Operation
 M.A.W. # 211
 BR 2221
 P.L.C. 10,821

BR 2221
 P.L.C. 10,821
 M.A.W. # 211
 7-31-13
 Line Operation

MRU 21-1

7/31/77

10, 821
20' below
540 - 3100 K f08



MRU 211

7-31-34

MRU 211

NOV 21 - 1953 47E

pt 7" C1

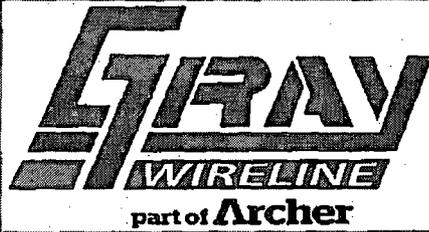
at 10,751

535 - 30 min

mid. stayed at

535 # 02.

BLM
G. Johnson



COMPENSATED NEUTRON LOG

Company LINN OPERATING, INC. Well MESCALERO RIDGE UNIT 21-1 Field MESCALERO RIDGE County LEA State TEXAS	Company	LINN OPERATING, INC.		
	Well	MESCALERO RIDGE UNIT 21-1		
	Field	MESCALERO RIDGE		
	County	LEA	State	TEXAS
	Location:	API #: N/A		Other Services
		660' FNL & 660' FWL D-21- 19 S- 34 E		RBL
		SEC	TWP	RGE
	Permanent Datum	GROUND LEVEL	Elevation	N/A
	Log Measured From	KELLY BUSHING 19. A.P.D.		
	Drilling Measured From	KELLY BUSHING		
				Elevation K.B. N/A D.F. N/A G.L. N/A

Date	29-JUL-2013
Run Number	ONE
Depth Driller	13709'
Depth Logger	12950'
Bottom Logged Interval	12948'
Top Log Interval	SURFACE
Open Hole Size	8.50"
Type Fluid	WATER
Density / Viscosity	N/A
Max. Recorded Temp.	N/A
Estimated Cement Top	N/A
Time Well Ready	8:30
Time Logger on Bottom	SEE LOG
Equipment Number	TRK # 102
Location	ODESSA, TX
Recorded By	J. ESQUIBEL
Witnessed By	MR. SNODGRASS

Run Number	Borehole Record			Tubing Record			
	Bit	From	To	Size	Weight	From	To
ONE	17.5"	0'	839'				
TWO	11"	839'	5522'				
THREE	8.5"	5522'	13709'				

Casing Record	Size	Wgt/Lft	Top	Bottom
Surface String	13 3/8"	54.5#	SURFACE	839'
Prof. String	9 5/8"	40#	SURFACE	5522'
Production String	7"	32#	SURFACE	13709'
Liner		SHORT JOINT	10219' - 10221'	