

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

HOBBS OCD

OIL CONSERVATION DIVISION

SEP 04 2013

1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-40681
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator DEVON ENERGY PRODUCTION CO., L.P.		6. State Oil & Gas Lease No.
3. Address of Operator 333 W. SHERIDAN AVE., OKLAHOMA CITY, OKLAHOMA 73102-5010		7. Lease Name or Unit Agreement Name PENNYPACKER 17 STATE
4. Well Location Unit Letter <u>O</u> : <u>330</u> feet from the <u>SOUTH</u> line and <u>1980</u> feet from the <u>EAST</u> line Section <u>17</u> Township <u>21S</u> Range <u>34E</u> NMPM LEA County		8. Well Number <u>1H</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3756.1'		9. OGRID Number 6137
		10. Pool name or Wildcat BERRY; BONE SPRING SOUTH

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: DRILLING OPERATIONS ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/30/13- MIRU Spud well @ 1100 hrs.

8/1/13 - 8/4/13 - TD 17-1/2" hole @ 1,957', (notified NMOCD by phone of intent to run csg & cmt; E.L. Gonzales); circ. & cond., TOO. RU & RIH w/49 joints 13-3/8" 54.5# J-55 BTC csg & set @ 1,957'. RU cementers, test line @ 3,000psi, Lead w/1100 sx Premium Plus C cmt, Yld 1.72 cf/sx; followed w/ Tail 440 sx Halcem C cmt, Yld 1.33, Displ w/ 296 bbls FW, circulated 538 sx cmt to surface. WOC, RD cementers. NU BOP, pressure test BOP, upper & lower rams, CK manifold to 250 psi L, 3,000 psi H; MU 12 1/4" BHA, TIH and tag @ 1,895'. DO & CO cmt to float shoe @ 1,957'. CHC.

8/11/13 - 8/13/13 - TD 12-1/4" hole @ 6,004', (notified NMOCD by phone of intent to run csg & cmt; E.L. Gonzales); TOO. RU & RIH w/132 jts 9-5/8" 40# J-55 LTC csg & set @ 6,004'; top of DV tool @ 4,219'. RD csg crew. RU cementers, 1st stage lead w/270 sx, Econocem-HLC cmt, Yld 2.04 cf/sx. Tail w/175 sx Halcem-C cmt, Yld 1.33 cf/sx; displ w/150 bbls FW; pump 2nd stage lead w/910 sx Econocem-HLC cmt, Yld 2.04 cf/sx. Tail w/170sx Halcem-C, Yld 1.33 cf/sx; Displ w/320 bbls FW. Full circ. throughout job. Calc. TOC @ 161' from surface. RD cementer. ND & raise BOP, test BOP & CK manifold to 250 psi / 5,000psi; test annular to 250 psi / 3,000 psi, OK.

8/19/13 - 8/22/13 - TD Pilot Hole @ 11,850'. CHC & POOH. RU WL & run logs. PU & RIH w/24 jts 2 7/8" tbg - tailpipe f/whipstock; PU & MU weatherford open hole whipstock/scribe & orientate w/scientific wireline. TIH w/whipstock & set @ 10,438'; (notified E.L. Gonzalez regarding setting whipstock/cmt plug). RD WL & RU cementers, test lines to 3,000 psi, pump 234 sx CI H cmt, Yld 1.20 cf/sx, Displ w/ 7 bbls FW & 173 bbls Brine, drop ball, wait 45 min, press to 3,000 psi, set Pkr, PU & sheared Pkr, PU out of cmt. PU & RIH w/ curve directional tools, scribe, install MWD tool, test, MU bit TIH to 10,048' TOC, CO cmt to 10,438' (KOP). CHC.

8/30/13 - 9/3/13 - TD 8-3/4" production hole @ 15,318', CHC. POOH; Notified NMOCD, E.L. Gonzales, of intent to run & cmt 5-1/2" csg. RU casing crew & RIH w/118 jts 5-1/2", 17# P110 BTC & 222 jts 5-1/2", 17# P110 LTC & set @ 15,318'. Tagged and verified bottom @ 15,318'. RD csg crew & RU cementers. Test lines to 5,000 psi, pump 1st lead w/1015sx Econocem-H cmt, Yld 2.53 cf/sx; 2nd lead w/260 sx Econocem-HLH cmt, Yld 1.22 cf/sx; followed by tail: 1025sx Versacem-H, Yld 1.22 cf/sx; Displ w/354 bbls FW; Calc. TOC @ 5,263'. RD cementers, install WH cap. RD & Rlse Rig @ 0100 hrs, 9/3/2013.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE REGULATORY SPECIALIST

DATE 09/03/2013

Type or print name DAVID H. COOK

E-mail address: david.cook@dmn.com

PHONE: (405) 522-7848

For State Use Only

APPROVED BY:

TITLE

Petroleum Engineer

DATE

SEP 05 2013

Conditions of Approval (if any):

SEP 05 2013