Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103	
District 1 – (575) 393-6161			Revised July 18, 20	13
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 OH. GONIGERNA TION DIVISION			WELL API NO. 30-025-41303	
811 S. First St., Artesia, NM 88210 QIL CONSERVATION DIVISION			5. Indicate Type of Lease	\dashv
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 874 IGEP 1000 Rio Brazos Rd., Aztec, NM 874 IGEP 1220 South St. Francis Dr. Santa Fe, NM 87505		STATE FEE	ł	
District IV = (505) 476-3460	Santa Fe, NM 87		6. State Oil & Gas Lease No.	
	SELVED			
SUNDRY NOTICES	AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name	\dashv
(DO NOT USE THIS FORM FOR PROPOSALS			7. Dease Name of other regreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			THISTLE UNIT	
PROPOSALS.) 1. Type of Well: Oil Well ⊠ Gas	Well Other		8. Well Number 65H	
2. Name of Operator	Well Guller		9. OGRID Number	\dashv
DEVON ENERGY PRODUCTION CO	OMPANY, L.P.		6137	
3. Address of Operator			10. Pool name or Wildcat	
333 WEST SHERIDAN AVE., OKLAHOMA CITY, OKLAHOMA 73102-5010			TRIPLE X; BONE SPRING	/
4. Well Location		· · · · · · · · · · · · · · · · · · ·	ø	7
Unit Letter P : 12	4feet from theSOUTH	<u>I line and1</u>	058 feet from the <u>EAST</u> line	; /
Section 33	Township 23S	Range 33E	NMPM County LEA	
11	. Elevation (Show whether DR,	RKB, RT, GR, etc.)		
36	48.3'			
12. Check Appr	copriate Box to Indicate N	ature of Notice,	Report or Other Data	
NOTICE OF INTE	NITION TO	CLID	SECUENT DEDODT OF	
NOTICE OF INTE		REMEDIAL WORK	SEQUENT REPORT OF:	7
	LUG AND ABANDON IANGE BLANS	〈 ∐ ALTERING CASING ☐ LLING OPNS.☐ P AND A ☐	_ 7	
-	HANGE PLANS ☐ ULTIPLE COMPL ☐	CASING/CEMENT	_	J
	ULTIPLE COMPL	CASING/CEIVIEN	JOB []	
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM OTHER:	П	OTHER: DRILLIN	G OPERATIONS	1
	l operations (Clearly state all 1		give pertinent dates, including estimated d	_
of starting any proposed work).	SEE RULE 19.15.7.14 NMAG	C. For Multiple Con	npletions: Attach wellbore diagram of	
proposed completion or recomp			5	
8/12/13- MIRU Spud well @ 0900 hrs.				
0.04/12 0/16/12 FD +F 1/201 1 0 1 225	n cue poou Mue Bull/22	:-: 12 2/D2 54 5# I	55 DTC 94 @ 1 2272 DIV 4	_4
			-55 BTC csg & set @ 1,327'. RU cementers, te d 1.33, Displ w/193 bbls FW, circulated 365 sx	
			250 psi L, 3,000 psi H; MU 12 ¼" BHA, TIH &	
tag TOC @ 1,278'. Test 13-3/8" csg @ 1500				
0/10/10 0/20/10 777 48 4/471 1 0 748	ava boov by a by	122 1 0 7/00 40/1 11/0	W. C.C. D.T.O O. C. C.C.C. D.D.	DI
			K-55 BTC csg & set @ 5,275'. RD csg crew. Icem cmt, Yld 1.33 cf/sx; Displ w/397 bbls FW.	
			ed @ 480'. Pumped 169 sx Halcem cmt, Yld 1	
			ılar & CK manifold to 250 psi / 3,000psi, OK.	,
9/21/13 0/2/12 Th 9 2/49 1 1 1	. @ 15 7733 CHC DOOL DU	acing every P. DIII - 12	250 ite 5.1/9" 17# D11A DTC 9:4 @ 15 7511	DΓ
			352 jts 5-1/2", 17# P110 BTC & set @ 15,751'. Lead w/260sx Econocem-HLH, Yld 1.96 cf/sx	
followed w/Tail w/1,080sx Versacem-H, Yld	1.22; Displ w/358 bbls FW; had to	full returns during cmt	job. RD cementers, ND & NU tbg head. RD &	, L
Rlse Rig @ 0600 hrs. 9/3/13.				
6 15.	D: D 1 D	,		
Spud Date:	Rig Release Da	ate:		
I house a set G of the fall of G of the fall of the fa			and haling	
I hereby certify that the information above	e is true and complete to the or	est of my knowledge	e and benef.	
SIGNATURE J.	TITLE Regul	atory Specialist	DATE <u>09/03/2013</u>	
_			-	
Type or print name David H. Cook	E-mail address:	_david.cook@dvn.d	com PHONE: <u>(405) 552-7848</u>	
For State Use Only			:~=n	ก 1ชิ
APPROVED BY:	TITLE P	etroleum Engine	per DATE SEP 052	U IJ
Conditions of Approval (if any):	11.1 LL			_/
			SEP 05 201	8
			<u> </u>	ľ