

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

COPY

Form C-103
 June 19, 2008

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-40859
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit
8. Well Number 945
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs; Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other WIW

2. Name of Operator
 Occidental Permian Ltd.

3. Address of Operator
 P.O. Box 4294, Houston, TX 77210-4294

4. Well Location
 Unit Letter H : 2361 feet from the North line and 1064 feet from the East line
 Section 19 Township 18-S Range 38-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3581.1' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 BLOWHOLE COMMINGLE
 OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
 OTHER: Complete Well x Commence Injection

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

HOBBS OCD

MAY 29 2013

RECEIVED

Spud Date: PMX-266

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 4/19/13
 Type or print name Mark Stephens E-mail address: Mark_Stephens@oxy.com PHONE (713) 366-5158

For State Use Only

APPROVED BY [Signature] TITLE Petroleum Engineer DATE SEP 05 2013

Conditions of Approval (if any):

SEP 05 2013 dmz

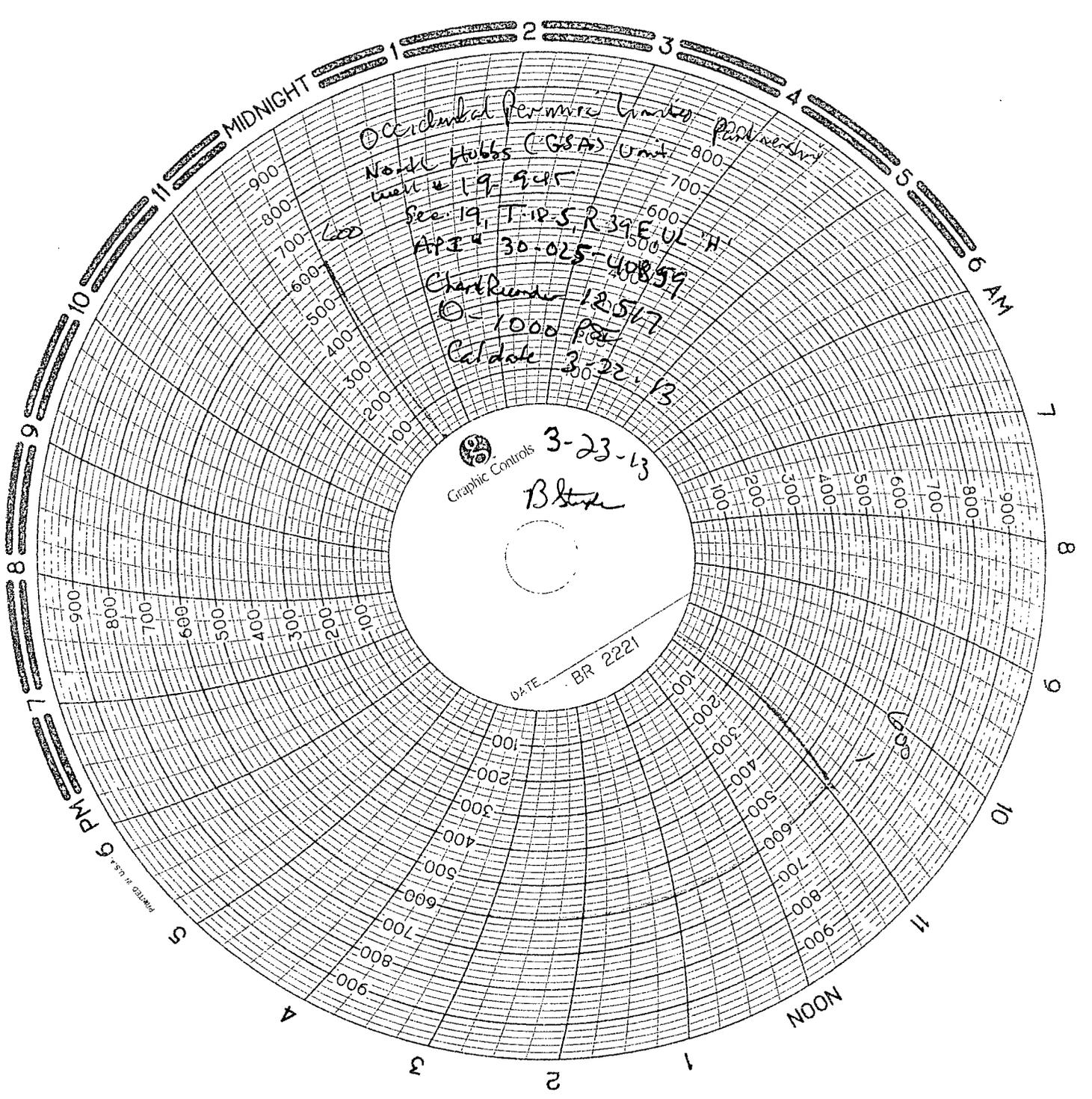
North Hobbs G/SA Unit No. 945

API No. 30-025-40859

3/14/13 -

3/23/13: MI x RU pulling unit. NU BOP. RIH w/6-1/8" bit. Drill out DV tool at 3736' x test to 1000 psi. Drill out x tag FC at 4990'. RU Schlumberger x log well. RU Gray Wireline x perf at 4582'-86', 4592'-4601', 4630'-37', 4645'-59', 4679'-88', and 4699'-4710' (4 JSPF). RIH x set straddle packer at 4491'. RU Rising Star x acidize perfs with 3100 gal. 15% NEFE. RIH w/7" Arrow-Set 1-X injection packer on 139 jts. 2-7/8" Duoline 20 injection tubing (packer set at 4517'-4524'). Circulate 180 bbls 10# brine x test packer to 600 psi. ND BOP x NU WH. Pressure test well for the NMOCD (held 600 psi x 30 min.). Turn well over to injection. RD x MO x clean location.

4/15/13: Commence water injection in accordance with A0 PMX-266 (1/29/13).



Occidental Petroleum Limited
North Hubbs (GSA) Unit 800
well # 19-945
Sec. 19, T. 12 S, R. 39 E, UL 'H'
AP# 30-025-40859
Chart Record 12517
1000 PSC
Caldate 3-22-13

Graphic Controls
3-23-13
B. Stup

DATE BR 2221

1000 PSC

MADE IN U.S.A.