

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

HOBBS OCD

5. Lease Serial No.
NMNM117557

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
CAPROCK 27 STATE FED COM 1H

9. API Well No.
30-025-41148-00-X1

10. Field and Pool, or Exploratory
AIRSTRIP

11. County or Parish, and State
LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

SEP 04 2013

RECEIVED

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
DEVON ENERGY PRODUCTION CO LP
Contact: DAVID H COOK

3a. Address
333 WEST SHERIDAN AVE
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)
Ph: 405.552.7848

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 27 T18S R34E SESW 420FSL 1980FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

6/19/13 - Spud @ 1900.

6/19/13 - 2/2/13 - TD 17-1/2" hole @ 1,885'; CHC. TOOH & RU csg crew; RIH w/13-3/8" 54.5# J-55 BTC csg & set @ 1,869'; CHC & RD csg crew; RU cementers & test surface lines to 2000 psi, OK. 1st lead w/1040 sx Cl C cmt, Yld 1.72, 2nd lead w/800 sx Cl C cmt, Yld 1.75, followed by Tail w/660 sx Halcem- C cmt, Yld 1.33, Displ w/285 bbl FW; circ 457 sx cmt to surface RD cementers & WOC.

7/2/13 - 7/3/13 - TD 12-1/4" hole @ 5,300'. CHC & POOH. RU csg equip. & RIH w/124 jts 9-5/8" 40# HCK-55 BTC csg & set @ 5,300'. CHC, RD csg equip. RU cementers & PT lines to 3,500psi. Lead w/1130 sx Econocem Cmt, Yld 1.94; Tail w/480 sx Halcem C Cmt, Yld 1.33; Displ w/398 bbl FW; circulated 115 sx cmt to surface. RD cementers, ND & raise BOP, dress top of csg nipple up B-sec & test to 2115psi, f/30 min. OK. NU & test BOP, 250 psi / 3000; & Annular 250 psi / 3000 psi, good.

RECEIVED
AUG 20 2013
NMOCD ARTESIA

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #216179 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION CO LP. sent to the Hobbs
Committed to AFMSS for processing by JOHNNY DICKERSON on 08/06/2013 (13JLD0537SE)**

Name (Printed/Typed) DAVID H COOK	Title
Signature (Electronic Submission)	Date 08/06/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JAMES A AMOS Title SUPERVISORY EPS	Date 08/17/2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED **

SEP 05 2013

Additional data for EC transaction #216179 that would not fit on the form

32. Additional remarks, continued

WOC.

7/9/13 - 7/13/13 - TD 8-3/4" Pilot Hole @ 10,500'; CHC. RU WL & run gyro. MU & RIH w/ whipstock tool, set whipstock @ 9,651' (KOP). Cmt whipstock w/375 sx Halcem - H, Yld 1.08; PUH 5 stds & CHC; TOOH, MU bend directional assy, TIH and tag TOC @ 9,413'; clean out cmt from 9,413' to 9,651'.

7/30/13 - TD 8-3/4" lateral @ 14,474'. CHC. POOH.

7/31/13 - 8/3/13 - RIH w/321 jts 5-1/2", 17#, HCP-110 BTC csg & set @ 14,474'. CHC, RD csg crew & RU Cmters. DV Tool @ 6,003'. Pump 1st Stage Lead w/1,415 sx Versachem cmt, Yld 1.22; followed by 1,100 sx tail, Versachem cmt, Yld 1.22, Displ w/210 bbls FW/123 bbls mud, circ. 276 sx cmt to surface. Pump 2nd Stage w/250 sx CI C cement, Yld 1.07, Displ w/139 bbl FW. Calc. TOC @ 5,000'. RD cementer. Release rig @ 0000 hrs, 8/3/13.