

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

**HOBBS OCD**  
**MAY 23 2013**  
**RECEIVED**

State of New Mexico  
Energy, Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105

Revised August 1, 2011

1. WELL API NO. 30-025-40922
2. Type of Lease  
 STATE  FEE  FED/INDIAN
3. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
PADUCA BREAKS 32 26 32 ST
6. Well Number:  
1H

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
Chevron USA, Inc.

10. Address of Operator  
15 Smith Road Midland, TX 79705

9. OGRID 4323

11. Pool name or Wildcat  
JENNINGS;BONE SPRING (UPPER SHALE)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	32	26S	32E		400'	N	182'	E	LEA
BH:	D	32	26S	32E		370' 410'	N	375' 493'	E	LEA

13. Date Spudded 02/18/2013 14. Date T.D. Reached 03/05/2013 15. Date Rig Released 03/08/2013 16. Date Completed (Ready to Produce) 04/27/2013 17. Elevations (DF and RKB, RT, GR, etc.) 3101' GR'
18. Total Measured Depth of Well 13245' 19. Plug Back Measured Depth 13245' 20. Was Directional Survey Made? Yes 21. Type Electric and Other Logs Run Gr-Dens/Neu;AHV, DLL

22. Producing Interval(s), of this completion - Top, Bottom, Name  
9034'-13208'; Bone Spring

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48	925'	17 1/2"	1300 SXS. CLASS C	
8 5/8"	32	4200'	11"	2050 SXS TXI/CLASS C	
5 1/2"	17	13245'	7 7/8"	1860 SXS POZ 35/65&50/50	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	8222'	8218'

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
9034'-13208'; 6 spf	DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
	9034'-13208' 494 bbls 15% NeFe;
	1,824,405 lbs sand;
	1,830,654 gals water

**PRODUCTION**

28. Date First Production 05/15/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) Sub Pump 2 7/8"			Well Status (Prod. or Shut-in) Prod.		
Date of Test 05/15/2013	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 691	Gas - MCF 965	Water - Bbl. 2417	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 691	Gas - MCF 965	Water - Bbl. 2417	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold

30. Test Witnessed By

31. List Attachments  
Directional Surveys; As Drilled Plat; E-Logs, C-104, Frac Disclosure

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Bryan Arrant* Printed Name Bryan Arrant Title Regulatory Specialist II Date 05/22/2013

E-mail Address bryan.arrant@chk.com

SEP 09 2013

