Office	State of New Mexico		Form C-103 Revised August 1, 2011		
District I – (575) 393-6161  1625 N. French Dr., Hobbs, NM 80240 S OCD  Energy, Minerals and Natural Resources District II – (575) 748-1283		WELL API NO.			
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-36689 5. Indicate Type	e of Lease	
1000 Dio Drogge Del Agree NAM-07/11/1			STATE	☐ FEE ✓	
1220 S. St. Francis Dr., Santa Fe, NM		6. State Oil & O	Gas Lease No.		
87505 <b>DECEIVED</b> SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			White Owl (303233)		
1. Type of Well: Oil Well Gas Well Other			8. Well Number <sub>001</sub>		
2. Name of Operator Apache Corporation			9. OGRID Number 873		
3. Address of Operator			10. Pool name or Wildcat		
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705  4. Well Location		House;A(33210),B(33230),D(33250),T(78760)			
	the North	line and 330	feet fro	om the West	line
Section 02 Township	p 20S Range	= 38E	NMPM	County Lea	
11. Elevation (Sho 3573' GR	w whether DR, RK	KB, RT, GR, etc.)			
12. Check Appropriate Box t	o Indicate Natu	ıre of Notice, I	Report or Othe	r Data	
NOTICE OF INTENTION TO:	1	SUBS	SEQUENT RE	EPORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING				NG □	
TEMPORARILY ABANDON				P AND A	لسا
DOWNHOLE COMMINGLE					
OTHER:		THER: Recompl			<b>V</b>
13. Describe proposed or completed operations. (Cl of starting any proposed work). SEE RULE 19.	early state all pert 15.7.14 NMAC. F	inent details, and For Multiple Com	give pertinent da pletions: Attach	ites, including estim wellbore diagram o	ated date
proposed completion or recompletion.		1	1	3	
Apache recompleted this well as follows:					
4/30/13 MIRUSU. POOH w/ pump & rods. POH w/ tbg	<b>)</b> .				
4/29/13 RIH w/ bit & tbg. 5/01/13 Drill up cmt to PBTD @ 7701'. Circ hole clean.					
5/03/13 Test csg @ 550#. Held for 10 minutes.		60' 69' - 00' 760 <i>4</i>	1 401 461 201 201	/ 2 CDE 146 halas	
5/06/13 Perf Abo @ 7425'-29', 57'-64', 72'-74', 92'-750' Spot 1000 gal 15% acid. Acidize Abo from 742	1 , 23 -28 , 33 -47 , 25'-7638' w/ 5000 (	ou -oo , 90 - 7604 gals 15% HCL NE	r, 12-16, 32-38, EFE acid.	W/ 2 SPF, 146 noies	i.
5/07/13 Swab. 5/10/13 RIH w/ 2-7/8" J-55 6.5# prod tbg. SN @ 7656'.					
5/13/13 RIH w/ pump & rods. Clean location. RDMOS 5/14/13 POP.					
5/14/13 POP.					
S. J.D.	D' D I D .				
Spud Date: 06/16/2004	Rig Release Date:	07/15/2004			
		<u> </u>			
I hereby certify that the information above is true and cor	nplete to the best o	of my knowledge	and belief.		
2-	nplete to the best of	y Tech I	D	ATE 06/20/2013	
SIGNATURE	•	y Tech I		ATE <u>06/20/2013</u> HONE: (432) 818-1	015 _
SIGNATURE	TITLE Regulator E-mail address: <u>F</u>	y Tech I	D checorp.com P		