

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88240
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD
JUN 27 2013
RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

1. WELL API NO.
30-025-36689
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No. N/A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
White Owl (303233)
6. Well Number:
001

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER **Recomplete - Abo**

8. Name of Operator
Apache Corporation

9. OGRID
873

10. Address of Operator
303 Veterans Airpark Lane, Suite 3000
Midland, TX 79705

11. Pool name or Wildcat
House; A(33210), B(33230), D(33250), T(78760)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	02	20S	38E	4	582	North	330	West	Lea
BH:										

13. Date Spudded 06/16/2004
14. Date T.D. Reached 07/11/2004
15. Date Rig Released 07/15/2004
16. Date Completed (Ready to Produce) 05/14/2013
17. Elevations (DF and RKB, RT, GR, etc.) 3573' GR
18. Total Measured Depth of Well 7741'
19. Plug Back Measured Depth 7701'
20. Was Directional Survey Made?
21. Type Electric and Other Logs Run

22. Producing Interval(s), of this completion - Top, Bottom, Name
Abo 7425'-7638'; Drinkard 6986'-7106'; Tubb 6802'-6890'; Blinebry 5982'-6139'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	127'	17"	200 sx	
8-5/8"	24#	1636'	12-1/4"	725 sx	
5-1/2"	17#	7741'	7-7/8"	1710 sx	

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	7657'	

26. Perforation record (interval, size, and number)
Abo 7425'-7638'; (2 SPF, 146 holes) Producing
Drinkard 6986'-7106'; (4 SPF) Producing
Tubb 6802'-6890'; (4 SPF) Producing
Blinebry 5982'-6139'; (4 SPF) Producing

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
Abo & Drinkard 42,000 gals acid, 9000 gals gel, & 20,000# sand
Tubb 3000 gals acid & 30,000 gel, 52,000# sand
Blinebry 4000 gals acid, 60,000 gals gel & 120,000# sand, 807,405 SCF N2

28. PRODUCTION

Date First Production 05/14/2013
Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit
Well Status (Prod. or Shut-in) Producing

Date of Test 05/30/2013
Hours Tested 24
Choke Size
Prod'n For Test Period
Oil - Bbl 8
Gas - MCF 18
Water - Bbl. 27
Gas - Oil Ratio 2250

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 33.1

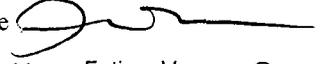
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold
30. Test Witnessed By Apache Corp.

31. List Attachments
C-103, C-104, C-144 CLEZ, Logs & Wellbore Diagram

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name Fatima Vasquez Title Regulatory Tech Date 06/24/2013
E-mail Address Fatima.Vasquez@apachecorp.com



SEP 09 2013

