

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-025-40470 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT 6. Well Number: 366
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7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator CHEVRON U.S.A. INC.	HOBBS OCD
10. Address of Operator 15 SMITH ROAD MIDLAND, TEXAS 79705	AUG 1 0 2013
9. OGRID 4323	
11. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES	

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	H	36	17S	34E		1855	NORTH	855	EAST	LEA
BH:										

13. Date Spudded 12/24/2012	14. Date T.D. Reached 01/05/2013	15. Date Rig Released 02/13/2013	16. Date Completed (Ready to Produce) 02/06/2013	17. Elevations (DF and RKB, RT, GR, etc.) 3992 GR
18. Total Measured Depth of Well 5076	19. Plug Back Measured Depth 4990	20. Was Directional Survey Made? YES	21. Type Electric and Other Logs Run QUAD COMBO, GR, SPEC GAMMA, DUAL SPACED NEUTRON	

22. Producing Interval(s), of this completion - Top, Bottom, Name
 4872-4970' GRAYBURG SAN ANDRES

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11.75	42	1516	14.75	1300 SX	
8.625	32	3218	11	750 SX	
5.5	17	5076	7.875	1150 SX	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	4854'	

26. Perforation record (interval, size, and number) 4872-4890, 4890-4910, 4910-4930, 4930-4950, 4950-4970; (200 HLS)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4872-4970'</td> <td>ACIDIZE W/238 BBLs ACID</td> </tr> <tr> <td> </td> <td> </td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4872-4970'	ACIDIZE W/238 BBLs ACID		
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4872-4970'	ACIDIZE W/238 BBLs ACID						

28. PRODUCTION

Date First Production 02/27/2013		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) PUMPING			Well Status (<i>Prod. or Shut-in</i>) PRODUCING		
Date of Test 06/25/2013	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 5	Gas - MCF 119	Water - Bbl. 529	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)	

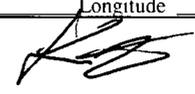
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) SOLD	30. Test Witnessed By
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31. List Attachments
 SURVEY

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983



SEP 09 2013

0	1497	SAND, RED BEDS							
1497	1623	ANHYDRITE							
1623	2783	SALT, ANHYDRITE							
2783	3115	SAND, ANHYDRITE							
3115	4032	DOLOMITE, ANHYDRITE, SAND							
4032	4364	DOLOMITE							
4364	TD	DOLOMITE							

HOBBS OCD

AUG 1 0 2013

RECEIVED