

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

HOBBBS CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
SEP 05 2013

WELL API NO. 30-025-40541
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B0-0934-0040
7. Lease Name or Unit Agreement Name State PA
8. Well Number 008
9. OGRID Number 873
10. Pool name or Wildcat Bli6660/Tubb60240/DrnkD19190/Abo62700
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3434' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Apache Corporation

3. Address of Operator
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705

4. Well Location
Unit Letter N : 330 feet from the South line and 1600 feet from the West line
Section 18 Township 22S Range 37E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: COMPLETION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache completed this well, as follows:

7/15/2013 MIRUSU & RU DO DV tool, cont RIH to 7453'; circ clean.
7/16/2013 Log from PBD @ 7449' - TOC @ 200'. Perf Abo @ 6843', 45', 47', 55', 56', 58', 65', 66', 71', 72', 76', 78', 81', 84', 88', 91', 6907', 19', 20', 26', 27', 31', 40', 41', 42' w/3 SPF, 75 holes.
7/17/2013 Acidize Abo w/15,000 gal 15% NEFE DXBX acid. 7/18-22/2013 Swab
7/23/2013 Swab & POOH w/pkr & tbg.
7/24/2013 Perf Drinkard @ 6534', 35', 51', 98', 6603', 21', 23', 30', 35', 36', 51', 54', 58', 65', 75', 77', 81', 6713', 14', 34', 36', 51', 55', 62', 66', 72', 82' w/3 SPF, 81 holes.
7/25/2013 Acidize Drinkard w/8000 gal 15% NEFE DXBX acid.
7/26/2013 Swab Drinkard; NU frac equip.
7/29/2013 Frac Drinkard w/49,560 gal SS-35; 68,778# 20/40 SBXL, flush w/1050 gal acid & 5208 gal 10# linear gel. RIH & set CBP @ 6450'. Perf Tubb @ 6214', 15', 71', 77', 85-87', 90-92', 95-97', 99-6301', 28-30', 37-40', 72', 73' w/3 SPF, 75 holes. Acidize Tubb w/6258 gal 15% HCL. -- continued on Page 2 --

Spud Date: 6/11/2013

Rig Release Date: 6/20/2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Reesa Fisher TITLE Sr Staff Regulatory Tech DATE 8/20/2013

Type or print name Reesa Holland Fisher E-mail address: Reesa.Holland@apachecorp.com PHONE: 432-818-1062

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE SEP 09 2013

Conditions of Approval (if any):

SEP 09 2013

State PA #008
30-025-40541
Apache Corp. (873)

C-103 Completion Continued . . .

7/30/2013 Frac Tubb w/39,858 gal SS-25; 62,468# 20/40 SB Excel, flush w/1008 gal acid & 4956 gal 10# linear gel. RIH & set CBP @ 6090'. Perf Blinebry @ 5508', 10', 12', 14', 19', 26', 28', 30', 34', 38', 40', 46', 68', 70', 88', 89', 94', 5612', 17', 32', 46', 53', 72', 73', 87', 88', 5736', 37' w/3 SPF, 90 holes. Acidize Blinebry w/5796 gal 15% HCL. Frac Blinebry w/72,618 gal SS-25; 86,797# SLC 20/40, flush w/5208 gal 10# linear gel.

7/31/2013 CO & DO CBP's @ 6090' & 6450'. CO to 6815'; circ clean.

8/01/2013 RIH w/prod equip; 2-7/8" tbg - SN @ 6785'.

8/02/2013 WO PPU.

8/05/2013 Set 640 Pumping Unit; hook up power. POP as soon as DHC approved by OCD.

8/08/2013 DHC-HOB-520 Approved; well POP.