

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS CCD
SEP 05 2013
RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

1. WELL API NO.
30-025-40541
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No. B0-0934-0040

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
State PA
6. Well Number:
008

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Apache Corporation

9. OGRID
873

10. Address of Operator
303 Veterans Airpark Lane, Suite 3000
Midland, TX 79705

11. Pool name or Wildcat
Bline6660/Tubb60240/Drnk19190/Abo62700

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	18	22S	37E		330	S	1600	W	Lea
BH:										

13. Date Spudded 06/11/2013	14. Date T.D. Reached 06/13/2013	15. Date Rig Released 06/20/2013	16. Date Completed (Ready to Produce) 08/09/2013	17. Elevations (DF and RKB, RT, GR, etc.) 3434' GR
18. Total Measured Depth of Well 7500'		19. Plug Back Measured Depth 7449'	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run RCB/GR/CCL

22. Producing Interval(s), of this completion - Top, Bottom, Name
Blinebry 5508'-5737'; Tubb 6214'-6373'; Drinkard 6534'-6782'; Abo 6843'-6942'

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	J-55 24#	1034'	11"	580 sx Class C	
5-1/2"	L-80 17#	7500'	7-7/8"	2020 sx Class C	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	6785'	

26. Perforation record (interval, size, and number)
Blinebry 5508'-5737' (3 SPF, 90 holes) Producing
Tubb 6214'-6373' (3 SPF, 75 holes) Producing
Drinkard 6534'-6782' (3 SPF, 81 holes) Producing
Abo 6843'-6942' (3 SPF, 75 holes) RBP @ 6820' (15,000 gal acid)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5508'-5737'	5796 gal acid; 72,618 gal SS-25; 86,797# sand; 5208 gal gel
6214'-6373'	7266 gal acid; 39,858 gal SS-25; 62,468# sand; 4956 gal gel
6534'-6782'	9050 gal acid; 49,560 gal SS-35; 68,778# sand; 5208 gal gel

PRODUCTION

28. Date First Production: 08/09/2013
Production Method (Flowing, gas lift, pumping - Size and type pump): 640 Pumping Unit
Well Status (Prod. or Shut-in): Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
08/14/2013	24			160	256	289	1600

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
						37.0

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. Test Witnessed By
Apache Corp.

31. List Attachments
Inclination Report, C-102, C-103, C-104 (Logs submitted 7/19/2013)

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature: Reesa Fisher
Printed Name: Reesa Holland Fisher
Title: Sr. Staff Reg Tech
Date: 08/20/2013
E-mail Address: Reesa.Holland@apachecorp.com

SEP 09 2013

