

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD
AUG 07 2013
RECEIVED

State of New Mexico
 Energy, Minerals and Natural Resources
 Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised August 1, 2011

1. WELL API NO.
 30-025-40667

2. Type of Lease
 STATE FEE FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
 Triste Draw 36 State

6. Well Number:
 5H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
 Cimarex Energy Co.

9. OGRID
 215099

10. Address of Operator
 600 N. Marienfeld Street, Suite 600, Midland, TX 79701

11. Pool name or Wildcat
 Triste Draw/Bone Spring

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	36	23S	32E		330	NORTH	2110	WEST	Lea
BH:	N	36	23S	32E		4267	SOUTH	2137	WEST	Lea

13. Date Spudded 1/19/13
 14. Date T.D. Reached 2/15/13
 15. Date Rig Released 2/18/13
 16. Date Completed (Ready to Produce) 03/23/2013
 17. Elevations (DF and RKB, RT, GR, etc.) 3686' GR

18. Total Measured Depth of Well 13910'
 19. Plug Back Measured Depth 13889'
 20. Was Directional Survey Made? Yes
 21. Type Electric and Other Logs Run N/A

22. Producing Interval(s), of this completion - Top, Bottom, Name
 9734-13882 Bone Spring

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	1258'	17 1/2"	920 sx	196 sx
9 5/8"	40#	4913'	12 1/4"	520 sx	389 sx
5 1/2"	17#	13910'	8-1/2"	1700 sx	0

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	9332	

26. Perforation record (interval, size, and number)
 9734'-13882', .42", 920 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9734'-13882'	7,069,211 gals total fluid & 6,682,975# sand

PRODUCTION

28. Date First Production 3/29/13
 Production Method (Flowing, gas lift, pumping - Size and type pump) pumping
 Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
04/10/13	24	32/64		369	1911	1680	5178.86

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold
 30. Test Witnessed By

31. List Attachments
 C-102, C-104, C-103, C-144, directional survey

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Aricka Easterling* Printed Name Aricka Easterling Title Engineer Tech Date 08/5/2013

E-mail Address aeasterling@cimarex.com

KS

SEP 09 2013

