

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-12191 ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator John H. Hendrix Corporation		6. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 3040, Midland, TX 79702-3040		7. Lease Name or Unit Agreement Name Amoco State S ✓
4. Well Location Unit Letter E : 1980 feet from the North line and 660 feet from the West line Section 32 Township 22S Range 38E NMPM Lea County		8. Well Number 3 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3373' DF		9. OGRID Number 012024 ✓
		10. Pool name or Wildcat DHC - HOB - 0475 BDAS, Blinebry, Tubb

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU. POOH. RU frac pkr and frac equipment on WHE. GIH w/ RBP and pkr. Set RBP @ 6290' and pkr @ 5950'.
2. Acidize Tubb w/1500 gal 15% HCl; Swab back spent acid. Prep to frac.
3. CO2 Frac Tubb perms 6102-6230' w/125,000# Ottawa 20/40 sand in 65 quality foam. SDON.
4. Flow back fluid and CO2. Swab fluid until clean. POOH w/pkr. GIH retrieve RBP and POOH
5. GIH w/ prod tbg. Swab until fluids are clean. GIH w/ pump and rods. Return to production.
6. Test well.

HOBBS OCD

SEP 06 2013

This well is DHC - HOB - 0475: Blinebry Oil & Gas, Tubb Oil & Gas, Brunson Drinkard Abo South

RECEIVED

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Carolyn Doran Haynes*

TITLE

Engineer

DATE 09/05/13

Type or print name Carolyn Doran Haynes E-mail address: cdoranhaynes@jhnc.org PHONE: 432-684-6631

For State Use Only

APPROVED BY:

*[Signature]*

TITLE

*Dist. Mgr*

DATE

*9-9-2013*

Conditions of Approval (if any):

SEP 09 2013