

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

RECEIVED

OIL CONSERVATION DIVISION

SEP 05 2012  
220 South St. Francis Dr.  
Santa Fe, NM 87505

HOBBSDUCD

WELL API NO.  
30-025-31263

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

WEST LOVINGTON UNIT

8. Well Number: 079

9. OGRID Number: 241333

10. Pool name or Wildcat  
Lovington, Upper San Andres, West

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Water Injection

2. Name of Operator  
Chevron Midcontinent, L.P.

3. Address of Operator  
15 Smith Road Midland, TX 79705

4. Well Location

Unit Letter K : 1335 feet from the South line and 1335 feet from the West line  
Section 4 Township 17-S Range 36-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD: 5230' PBTD 5169' Perfs: 4743'-4992', 4996' - 5112'  
CIBP @ 4662', CIBP @ 4989'  
8-5/8" 24# csg @ 365' w/300 sks, 12-1/2" hole, TOC - SURFACE  
5-1/2" 14# csg @ 5230' w/1375 sks, 7-7/8" hole, TOC - SURFACE

1. MIRUWSU. NDWH. NUBOP.
2. Remove Baker AD-1 Packer
3. Tag CIBP @ 4662' w/25 sx C cement, CTOC.
4. TIH tubing. Circulate well with 9.5 PPG plugging mud. Pressure Test casing to 500 psi and record/report findings.
5. Set Plugs, 30sks of C cement @ 3300' - 3000', CTOC.WOC & TAG ( Bottom of Salt )
6. Set Plugs, 35 sks of C cement @ 2050' - 1750', CTOC. WOC & TAG, ( Top of Salt )
7. Perf & Circ 120 sks C cement @ 450' - Surface. ( Shoe )
8. Cut off wellhead and anchors 3' below grade. Weld on dry hole marker. Clean location.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Representative DATE 09/05/2013

Type or print name Robert Holden E-mail address: rholden@keyenergy.com PHONE: 432-523-5155

For State Use Only

APPROVED BY: [Signature] TITLE DIST. MGR DATE 9-9-2013

Conditions of Approval (if any):

SEP 10 2013

*CURRENT*

Well: West Lovington Unit # 79

Field: Lovington

Reservoir: San Andres

**Location:**

1335' FSL & 1335' FWL  
Section: 4  
Township: 17S  
Range: 36E Unit: K  
County: Lea State: NM

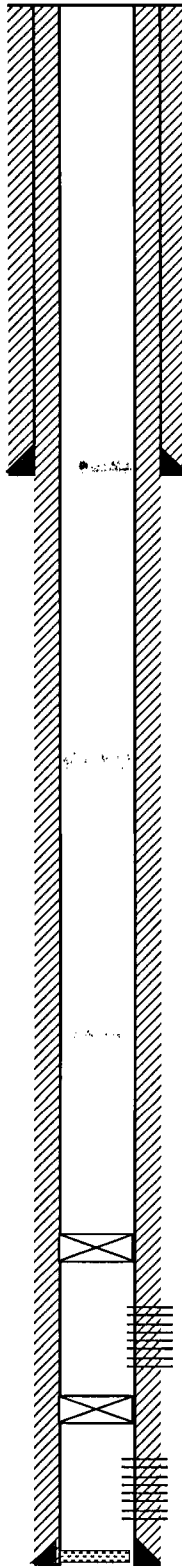
**Elevations:**

GL: 3887  
KB: 3902

**Log Formation Tops**

Salt	
Base Salt	
Yates	
Seven Rivers	3367
Queen	3787
Grayburg	4470
San Andres	4683

**Proposed For Swabbing  
Wellbore Diagram**



**Well ID Info:**

Chevno: OP9875  
API No: 30-025-31263  
L5/L6:  
Spud Date: 08/20/1991  
TD Reached:  
Compl. Date: 09/12/1991

**Surface Csg: 8 5/8" 24#**

Set: @ 365' w/ 300 sx C cmt (circ 112 sx to surface)  
Hole Size: 12 1/2"  
Circ: Yes TOC: surface  
TOC By: circulation

Sqz casing leak 707' - 737' w/ 100 sx cmt. (01/07/2008)

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office wellfiles and computer databases as of the update below. Verify what is in the hole with the wellfile in the Lovington Field Office. Discuss w/WEO Engineer, WO Rep, OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

CIBP @ 4662' (06/27/08)

**Perfs:**

4730-41', 4743-46', 4781-88',  
4804-10', 4858-60', 4878-84', 4943-46', 4965-69', 4975-79',  
4982-92'

CIBP @ 4989' (01/14/08)

**Perfs:**

4996-5008', 5012-19', 5072-77', 5100-0', 5110-12'

**Prod. Csg: 5 1/2" 16#**

Set: 5230 w/ 1375 sx C cmt (circ 55 sx to surface)  
Hole Size: 7 7/8" to 5230  
Circ: Yes TOC: surface  
TOC By: circulation

TD: 5230' PBTD: 5169' FC

Well: West Lovington Unit # 79

Field: Lovington

Reservoir: San Andres

*Proposed*

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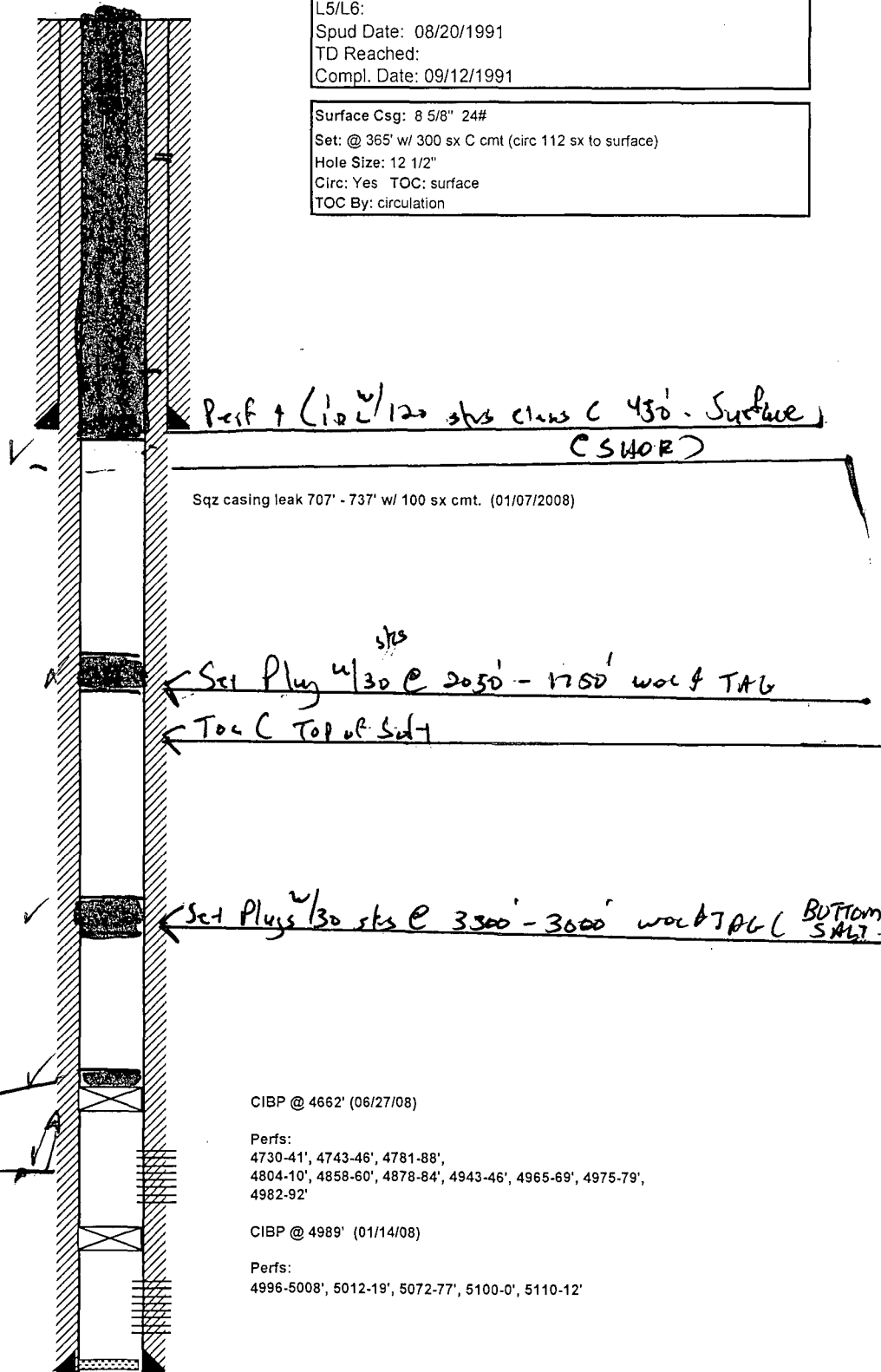
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TOC By: circulation

TD: 5230' PBD: 5169' FC

Top 1956  
Bottom 3250