

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Case Name or Unit Agreement Name
30-025-35955
State LPG Storage Well

1. Type of Well: Oil Well Gas Well Other LPG Storage

2. Name of Operator: Western Refining Company, LP

3. Address of Operator: PO Box 1345 Jal, New Mexico 88252

8. Well Number: 2

9. OGRID Number: 248440

10. Pool name or Wildcat: Salado

RECEIVED

SEP 09 2013

HOBBSOCD

4. Well Location

Unit Letter M : 100 feet from the South line and 280 feet from the West line

Section 32 Township 23S Range 37E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- PLUG AND ABANDON
- TEMPORARILY ABANDON
- CHANGE PLANS
- PULL OR ALTER CASING
- MULTIPLE COMPL

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- ALTERING CASING
- COMMENCE DRILLING OPNS.
- P AND A
- CASING/CEMENT JOB

OTHER: Pressure Test Casing and Cavern OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- Pressure medium: Normal Butane . (Specific Gravity .584)
- Install temperature pressure recorder (Red Pen recording Atmosphere Temperature), Blue Pen Recording Casing and Cavern Pressure
- Blind brine water outlet
- Blind discharge line (Product Side)
- Inject Isobutane and increase casing and cavern pressure to 880 psig.
- Stabilize over the weekend
- Blind inlet to well (Product Side)
- Run recorded pressure test on casing and cavern. (Casing 32 Minutes.), (Cavern 4 Hour)

The Oil Conservation Division
MUST BE NOTIFIED 24 Hours

Condition of Approval: notify
OCD Hobbs office 24 hours

prior of running MIT Test & Chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Ken Parker TITLE Manager DATE 9-6-13

Type or print name Ken Parker E-mail address: ken.parker@wnr.com Telephone No. 575-395-2632

APPROVED BY: [Signature] TITLE DIST. MGR DATE 9-9-2013

Conditions of Approval (if any):

SEP 10 2013