

Submit 1 Copy To Appropriate District Office  
 District I -- (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II -- (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III -- (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV -- (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised August 1, 2011

OIL CONSERVATION DIVISION  
 RECEIVED  
 SEP 05 2013  
 HOBBS, NM  
 300 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-36249
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Harris "35"
8. Well Number: 1
9. OGRID Number: 4323
10. Pool name or Wildcat TUBB

SUNDRY NOTICES AND REPORTS ON WELLS  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other Water Injection

2. Name of Operator  
Chevron USA INC.

3. Address of Operator  
15 Smith Road Midland, TX 79705

4. Well Location  
 Unit Letter I : 2310' feet from the South line and 330' feet from the East line  
 Section 35 Township 12-S Range 38-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3351' DF

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD- 9850' PBD 9760' Perf 9478' - 9629'  
 13-3/8" 48# csg @ 434' w/475 sks 17-1/2 hole, TOC, Surface  
 8-5/8" 32# csg @ 4500' w/1300 sks, 12-1/4" hole, Circulated, TOC, Surface  
 5-1/2" 17# csg @ 9850' w/1325 sks, 7-7/8" hole, TOC: 2030' - CBL

- MIRUWSU. NDWH. NUBOP.
- Set CIBP @ 9378' w/25 sks of cement
- Circulate well with 9.5 PPG plugging mud. Pressure Test casing to 500 psi and record/report findings.
- Set Plug w/ 25 sks of Class C cement @ 7305' to 7105', CTOC, ( Tubb )
- Set Plug w/25 sks of Class C cement @ 5600 - 5400', CTOC, ( Glorieta )
- Perf & Sqz w/50 sks of Class C cement @ 4600' - 4400', CTOC, WOC & TAG, ( Shoe )
- Perf & Sqz w/50 sks of Class C cement @ 3150' to 2950', CTOC, WOC & TAG, ( Bottom of Salt )
- Perf & Sqz w/50 sks of Class C cement 2350' to 2150', CTOC, WOC & TAG, ( Top of Salt )
- Perf & Circulate 125 sks of C cement @ 500' to Surface.
- Cut off wellhead and anchors 3' below grade. Weld on dry hole marker. Clean location.
- \*\*If any of the Perfs don't take drop 50' and set cement plug, per E.L. Gonzales

Spud Date:  Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.  
 SIGNATURE [Signature] TITLE Representative DATE 09/05/2013

Type or print name Robert Holden E-mail address: rholden@keyenergy.com PHONE: 432-523-5155

APPROVED BY: [Signature] TITLE DIST MGR DATE 9-9-2013  
 Conditions of Approval (if any):

SEP 10 2013

Well: Harris 35-1

Field: Trinity (Wolfcamp)

Reservoir:

CURRENT

Wellbore Diagram

**Location:**  
 GPS: 33.23418 -103.06046  
 2310' FSL & 330' FEL  
 Unit Letter: I  
 Section No: 35  
 Twp: 12S Section: 38E  
 County: Lea State: NM

**Elevations:**  
 GL: 3788'  
 KB: 3807'  
 DF:

**Well ID info:**  
 Chevno: HL8028  
 API No: 30-025-36249  
 Spud Date: 8/8/2003  
 Drill End Date:  
 Compl. Date: 10/3/2003  
 Last Prod:

**Surface Csg:** 13-3/8" 48# H-40  
 Set: @ 434' w/ 475 sx cmt  
 Hole Size: 17-1/2"  
 Circ: Yes TOC: Surface  
 TOC By: Circulation

TOC @ 2030' by CBL

**Intermediate Csg:** 8-5/8" 32# J-55  
 Set: @ 4500' w/ 1300 sx cmt  
 Hole Size: 12-1/4"  
 Circ: Yes TOC: Surface  
 TOC By: Circulation

**Sqz holes @**  
 5569' - 5570'  
 3/31/2007 - Sqzd  
 100 sx Class C cmt  
 under cmt ret @ 4350'.

**PARTED CASING**

Via downhole camera:  
 Csg parted @ 6771'.  
 Beyond 6771' it looks like  
 open hole.  
 Could not get past 6785'  
 with 2-3/8" muleshoe on  
 2-7/8" tubing or 4-1/2" csg  
 swage. From well  
 work - June & Nov 2012.

**Perfs:**  
 9,478' - 9,490'  
 9,524' - 9,541'  
 9,560' - 9,564'  
 9,580' - 9,604'  
 9,616' - 9,622'  
 9,627' - 9,629'

**Production Csg:** 5-1/2" 17# N-80  
 Set: @ 9,850' w/ 1325 sx cmt  
 Hole Size: 7-7/8"  
 Circ: No  
 TOC: 2030'  
 TOC By: CBL

**Tubing Detail:**

#Jts:	Size:	Footage
	KB Correction	0.00
	No string in hole.	
	Production string was recovered prior to casing collapse on 5/24/2012.	

0 Bottom Of String >> 0.00

6771'

6785'

PBTD: 9.760'  
 TD: 9.850'

Updated: 8/21/2013

By: Bob Hall

TOP SALT 2250  
 BOTTOM SALT

# Proposed

Well: Harris 35-1

Field: Trinity (Wolfcamp)

Reservoir:

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Updated: 8/21/2013