

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

RECEIVED
 CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505
SEP 10 2013
HOBBSOCD

WELL API NO. 30-025-35955
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State LPG Storage Well
8. Well Number 2
9. OGRID Number 248440
10. Pool name or Wildcat Salado

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other LPG Storage

2. Name of Operator
Western Refining Company, LP

3. Address of Operator
PO Box 1345 Jal, New Mexico 88252

4. Well Location
 Unit Letter M : 100 feet from the South line and 280 feet from the West line
 Section 32 Township 23S Range 37E NMPM Lea County

II. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER:		OTHER: MIT Test	X

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 9-6-13
 - Filled cavern with brine water
 - Installed blinds on water line and product discharge line
 - Installed Barton Temperature/Pressure Recorder (Blue Pen- Casing Psig), (Red Pen-Temperature) Meter S. N. 265A1557
 - Pressurized Cavern with Normal Butane (.584 Gravity)
 - Shut in well Injection Line
 - Monitoring Well Psig
- 9-7-13
 - Monitoring Well Psig.
- 9-8-13
 - Monitoring Well Psig
- 9-9-13
 - Casing MIT (34 min) Completed and Witnessed by El Gonzales
 - Chart attached
 - Cavern Pressure Test (4 hour 30 min)
 - Chart attached

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

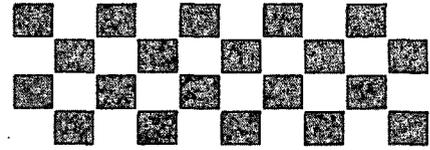
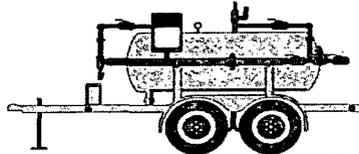
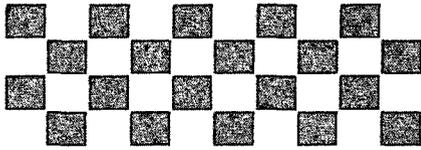
SIGNATURE Ken Parker TITLE Manager DATE 9-10-13

Type or print name Ken Parker E-mail address: ken.parker@wnr.com Telephone No. 575-395-2632

For State Use Only
 APPROVED BY: [Signature] TITLE Dist. Mgr DATE 9-10-2013
 Conditions of Approval (if any):

SEP 10 2013

METERING & TESTING SERVICES, INC.



SOPHISTICATED TOOLS TO PRODUCE WELLS MORE EFFICIENTLY

Well Checkers for the Permian Basin

METERING & TESTING

Certification

11300 West Interstate 20 East

Odessa, TX 79765

(432)563-1445

Company:	Western Refining	Lease:	N/A	Date:	8/14/2013
County:	Midland	State:	TX	Location:	N/A
Purchaser:	N/A	Crystal Gauge SER:	442385	Station Number:	N/A
Make of Meter:	Barton	Serial Number:	265A-1557	Gas Gravity:	N/A
Differential Range:	N/A	Static Range:	0-1000 PSI	Temperature Range:	0-150 DEG.
Average Differential:	N/A	Average Static:	N/A	Average Temperature:	N/A
Line Size:	N/A	Upstream:	N/A	Downstream:	N/A
Orifice Size:	N/A	Orifice Condition:	N/A	Seal Condition:	N/A
Flange or Pipe Taps:	N/A	Vanes:	N/A	Calculated Beta Ratio:	N/A
Pen Arc:	OK	Pen Drag:	OK	Clock Rotation:	OK

Calibration Data

Found	Differential	
	C/G	Left
NA	NA	NA

Found	Static	
	C/G	Left
0	0	0
200	200	200
400	400	400
600	600	600
800	800	800
1000	1000	1000

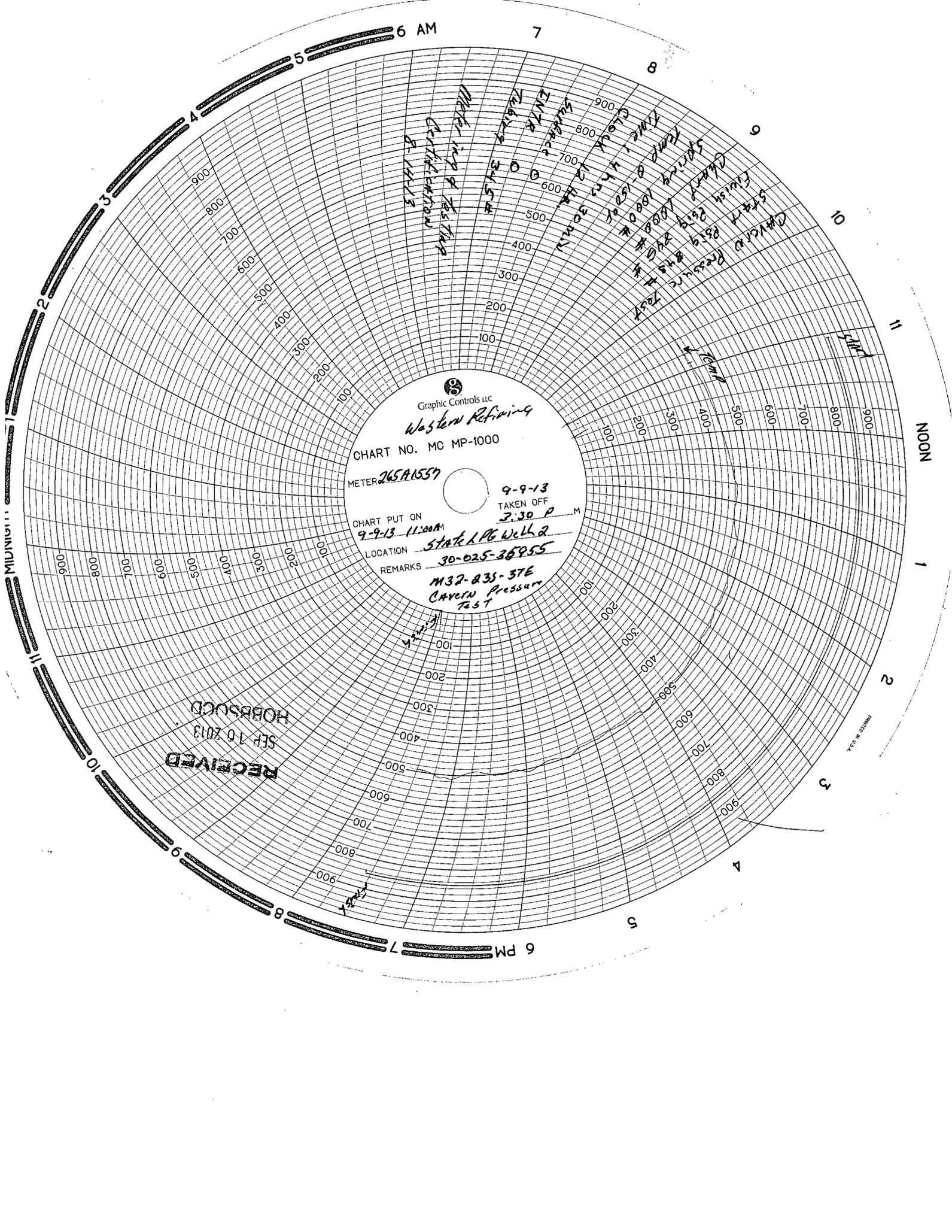
Found	Temperature	
	Therm	Left
42	42	42
78	78	78
96	96	96
145	145	145

Meter(was) in calabrations as found

Tester: Tester: D. Franklin

Witness: Witness

Witness: Witness:



Graphic Controls Inc

Western Refining

CHART NO. MC MP-1000

METER 265A1557

9-9-13

TAKEN OFF

2:30 P M

CHART PUT ON

9-9-13 11:00 AM

LOCATION

STATE PG Well 2

REMARKS

30-025-36955

M32-235-37E

CAVERN Pressure

TEST

Meter in a test
cell
B-1413

ENTER
DATE
SUBJECT

900
800
700
600
500
400
300
200
100

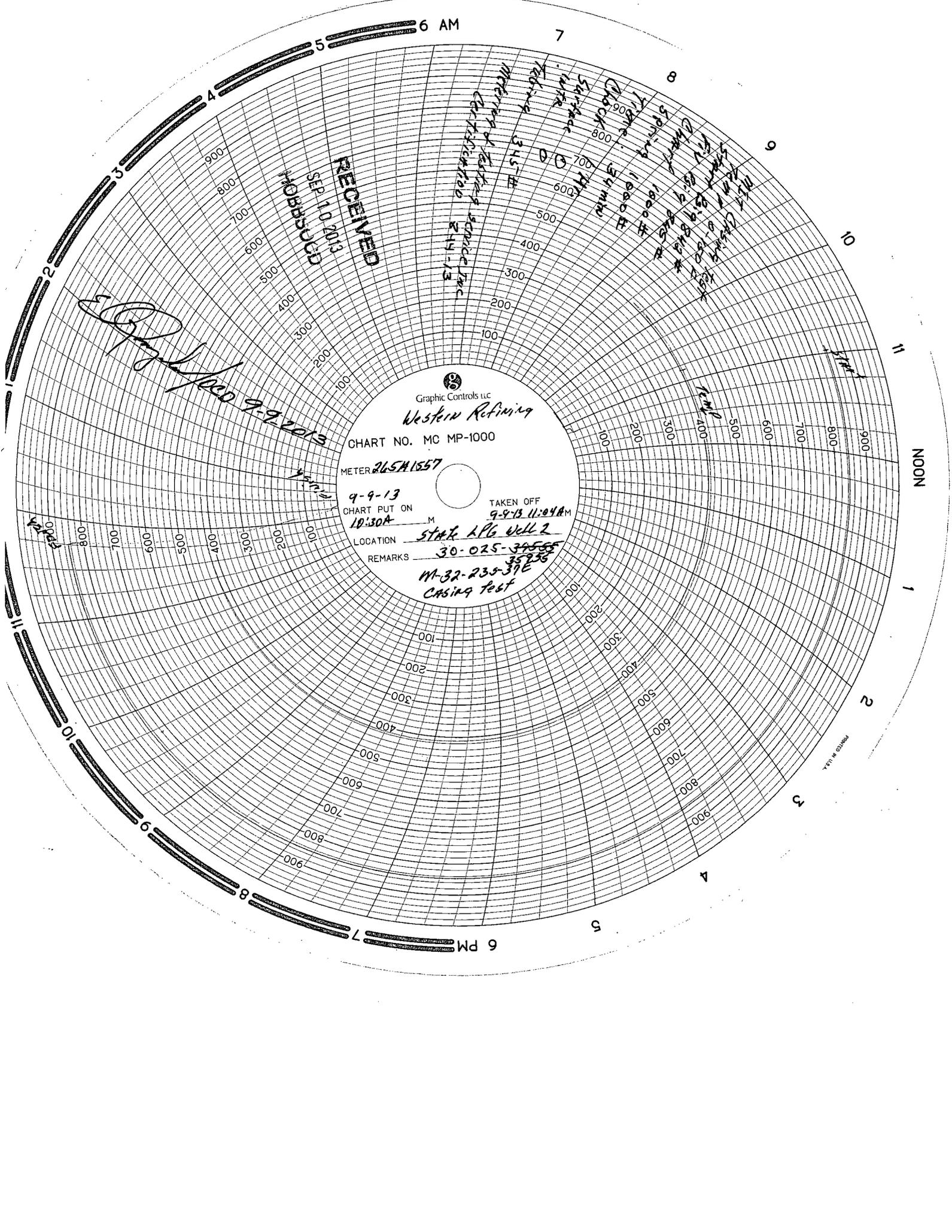
9
8
7
6
5
4
3
2
1

START
STOP
TIME
CLOCK

MIDNIGHT

RECEIVED
SEP 10 2013
HOBBS

PRINTED IN U.S.A.



RECEIVED
SEP 10 2013
HOBBSOCC

Graphic Controls LLC
Western Refining

CHART NO. MC MP-1000

METER 265M1557

9-9-13

CHART PUT ON
10:30A

TAKEN OFF
9-9-13 11:04AM

LOCATION

STAR 2 PG Well 2

REMARKS

30-025-39555
35936
M-32-235-39E
Casing test

[Handwritten signature]

9-9-13

METER 265M1557
STAR 2 PG Well 2
Casing test

STAR 2 PG Well 2
Casing test

TYPE 'M' GRAPH