

FILE IN TRIPLICATE

DISTRICT I
 1625 N. French Dr., Hobbs, NM 88240

DISTRICT II
 1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd, Aztec, NM 87410

SEP 09 2013

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
 Santa Fe, NM 87505

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)		WELL API NO. 30-025-05483
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Occidental Permian Ltd.		6. State Oil & Gas Lease No.
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323		7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 24
4. Well Location Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>2310</u> Feet From The <u>West</u> Line Section <u>24</u> Township <u>18-S</u> Range <u>37-E</u> NMPM <u>Lea</u> County <u>Lea</u>		8. Well No. <u>231</u>
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3669' KB		9. OGRID No. <u>157984</u>
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		10. Pool name or Wildcat <u>Hobbs (G/SA)</u>

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG & ABANDONMENT ☐
PULL OR ALTER CASING ☐	Multiple Completion ☐	CASING TEST AND CEMENT JOB ☐	
OTHER: _____	☐	OTHER: _____	☐

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
1. RUPU & RU.
 2. RU wire line & perforate tubing @3745'. RD wire line.
 3. ND wellhead/NU BOP.
 4. POOH and lay down ESP equipment.
 5. RIH w/bit tagged @4370'. POOH w/bit.
 6. RU wire line & perforate casing @4125-50' at 4 JSPF. RD wire line.
 7. RIH w/PPI packer set @3991'. RU HES & pump 1000 gal of 15% PAD acid. Flush w/fresh water. RD HES. RU pump truck and pump 100 bbl scale squeeze. Flush w/200 bbl fresh water. RD pump truck. POOH w/PPI packer.
 8. RIH w/ESP equipment set on 116 jts of 2-3/8" tubing. Intake set @3796'
 9. ND BOP/NU wellhead.
 10. RDPU & RU. Clean location and return well to production.

RUPU 08/06/2013 RDPU 08/12/2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

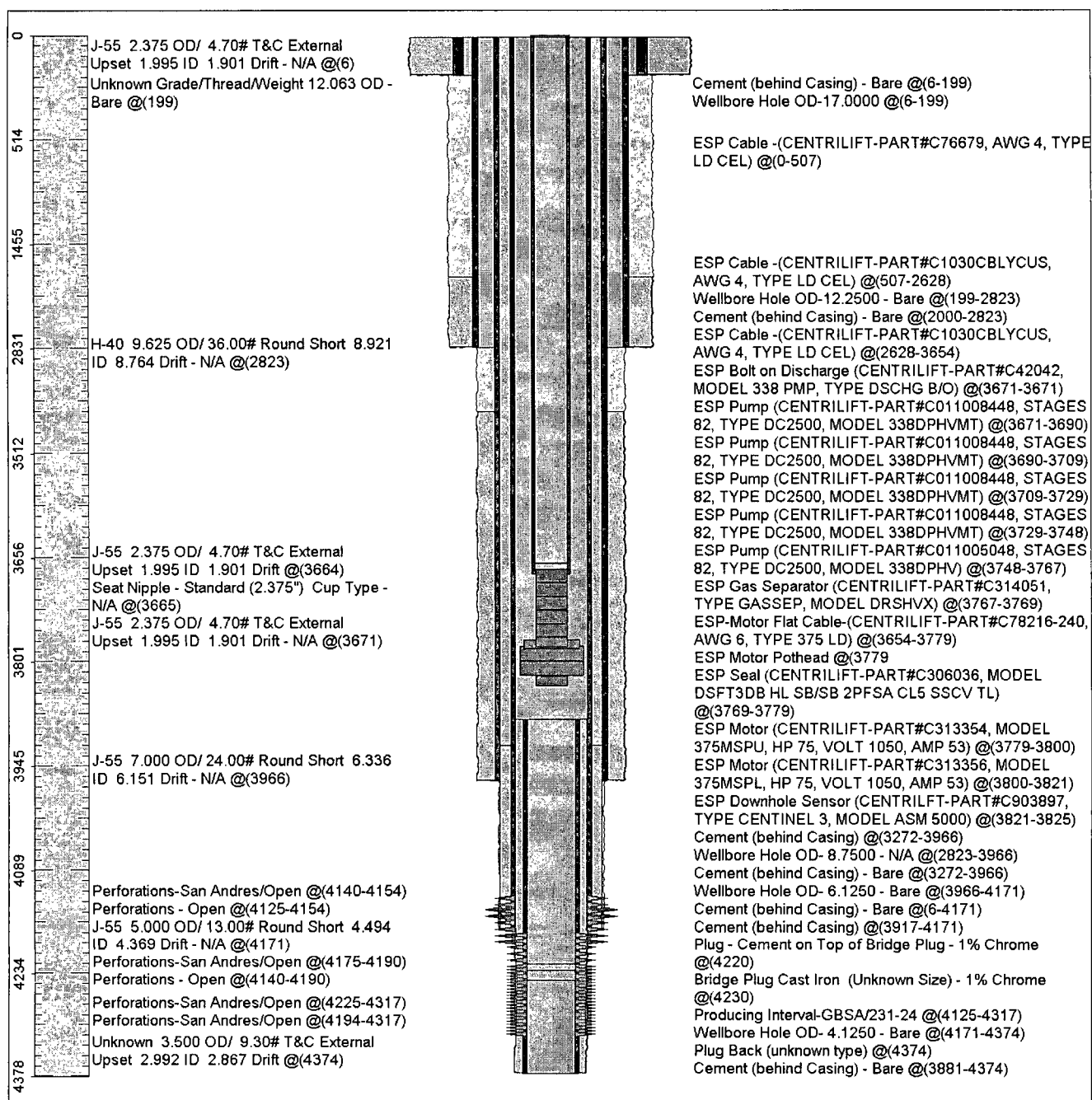
SIGNATURE Mendy A Johnson TITLE Administrative Associate DATE 09/09/2013
 TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only
 APPROVED BY Neal White TITLE Compliance Officer DATE 09-12-2013
 CONDITIONS OF APPROVAL IF ANY:

SEP 12 2013

September 6, 2013

Work Plan Report for Well:NHSAU 231-24



Survey Viewer