

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
HOBBS OCD
OIL CONSERVATION DIVISION
20 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-28083
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other SWD		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Basin Alliance, LLC		6. State Oil & Gas Lease No. SWD 119
3. Address of Operator P.O. Box 1378 Hobbs, NM 88241		7. Lease Name or Unit Agreement Name State 'AJ'
4. Well Location Unit Letter G : 2310 feet from the North line and 2310 feet from the EAST line Section 33 Township 18S Range 36E NMPM LEA County		8. Well Number #1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3806 GR		9. OGRID Number 168776
		10. Pool name or Wildcat

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Pulled the tbg & packer. RU tbg testers to test the 2 7/8 tbg to 5000th below the slips. RHT w/ AD-1 Packer. Replace a total of 19 jts of Duoline 20 tbg. RD tubing testers & flanged up. RU to circ the hole w/ 290 bbls of packer fluid. RU chart recorder to the well to 320th. Draw a good chart. RD pulling unit & put well back on production. Final Report.

Packer set 4950.78

Spud Date:

R-8166

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

HNAEGL

TITLE

Member

DATE

9-7-13

Type or print name

Hugo Naegele Jr

E-mail address:

HNAEGL255@baja

PHONE:

575-392-5999

APPROVED BY:

Mark Whitman

TITLE

Compliance Officer

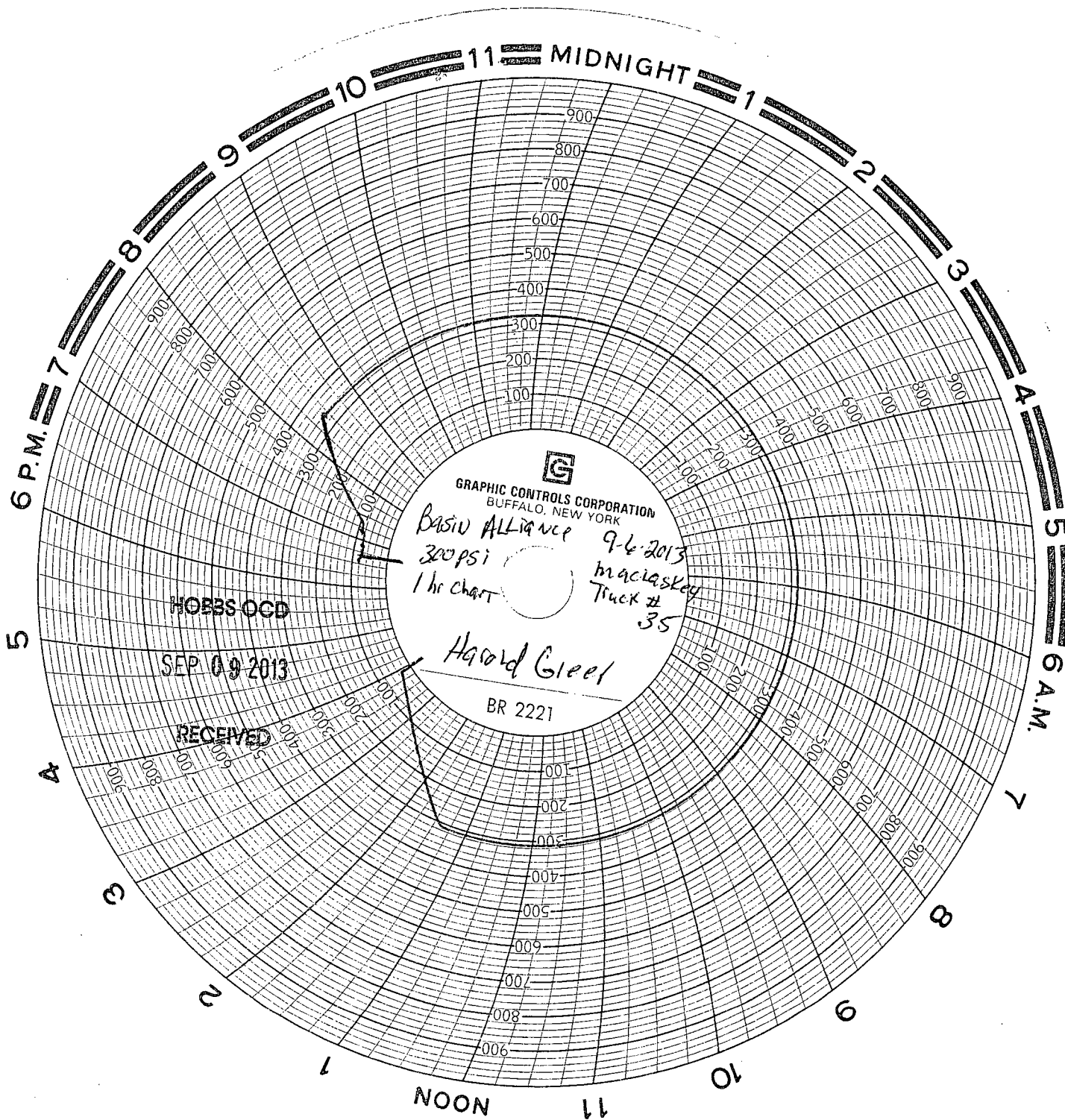
DATE

09-12-13

Conditions of Approval (if any):

SEP 12 2013

[illegible]



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

Basin Alliance

300 psi

1 hr chart

9-6-2013

Maciaskey

Truck # 35

Harold Gieel

BR 2221

HOBBS OCD

SEP 09 2013

RECEIVED