

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs **HOBBS OCD**

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014

SEP 11 2013

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

RECEIVED

5. Lease Serial No. NM-59392

6. If Indian, Allottee or Tribe Name

*SUBMIT IN TRIPLICATE - Other instructions on page 2.*

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well  
 Oil Well     Gas Well     Other

8. Well Name and No. Lusk AHB Federal #10H

2. Name of Operator YATES PETROLEUM CORPORATION

9. API Well No. 30-025-40995

3a. Address 105 South Fourth Street, Artesia, New Mexico 88210

3b. Phone No. (include area code) 575-748-4372

10. Field and Pool or Exploratory Area Undesignated 2nd Bone Spring

4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 150' FNL and 660' FWL Surface Hole Location Section 35-19S-R32E Unit D

11. County or Parish, State Lea County, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change to portion</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>of access road</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>route.</u>

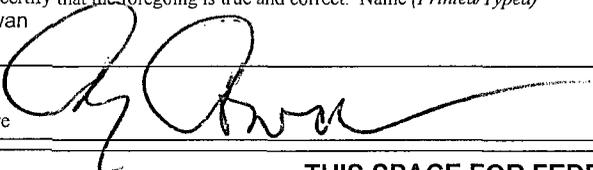
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Yates Petroleum Corporation wishes to change the rig to be used to drill the Lusk AHB Federal #10H. This rig is different than the rig approved in the APD. The new rig size will be 390' x 355' with a 30' x 50' stinger on the east side of the well location. Please note attached plats. Thank you.

*OK CRL 09/03/13*

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Cy Cowan

Title Land Regulatory Agent

Signature 

Date 08/23/2013

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by 

Title *NAS*

Date *09/03/13*

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. *MW/OCD 9/12/13*

Office *CPO*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SEP 12 2013

# YATES PETROLEUM CORPORATION

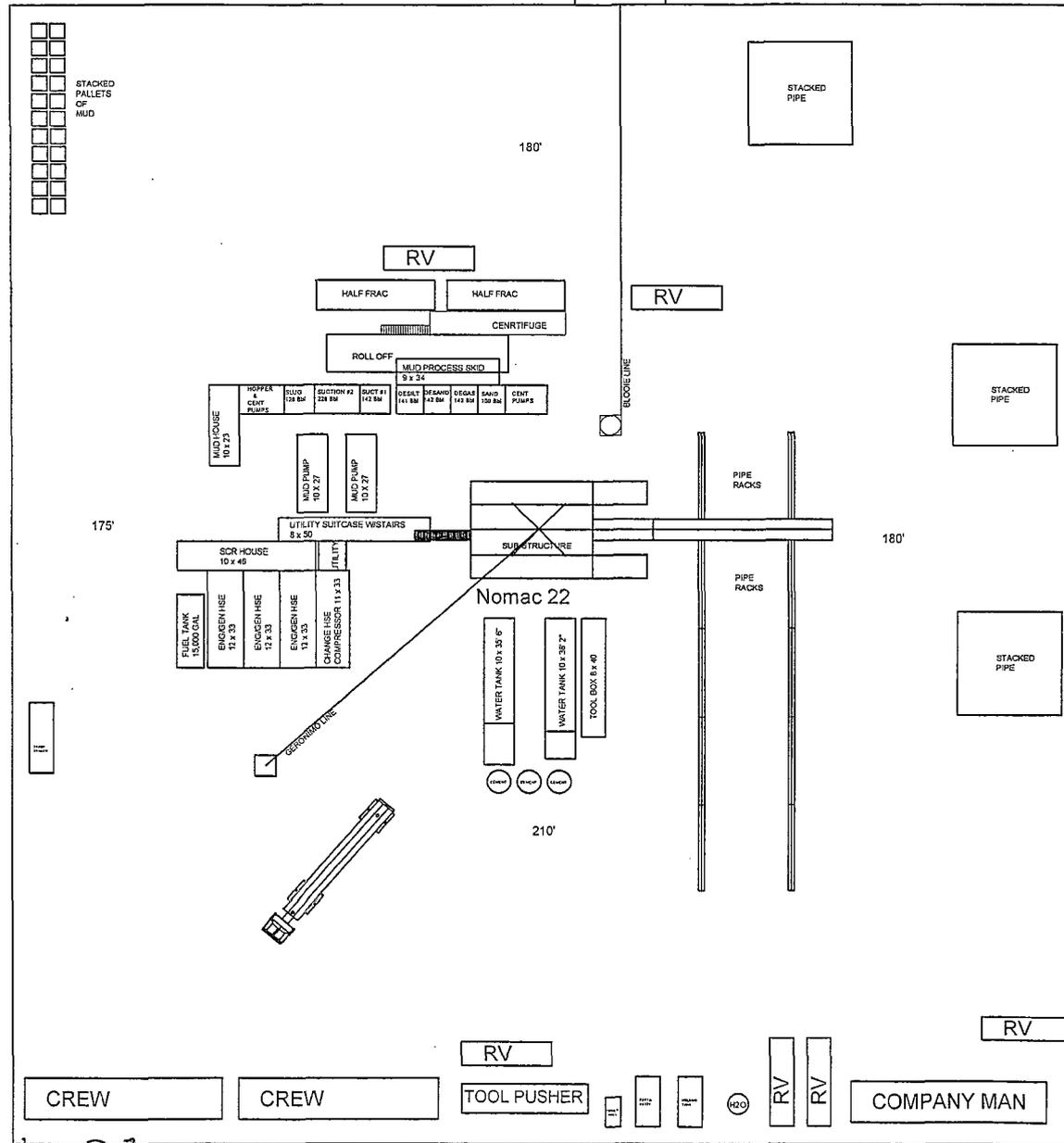
Nomac 22

06-24-13

Lusk AHB FED  
#10H

FLARE PIT

390.00



PAD LAYOUT  
Scale: 1 inch = 60 feet

ROAD

355.00