

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs
HOBBS OCD

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SEP 11 2013

5. Lease Serial No.
236183 **NM06413**
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

RECEIVED

1. Type of Well

Oil Well Gas Well Other **SWD**

2. Name of Operator
Tandem Energy Corporation

8. Well Name and No.
Cactus Federal #3

9. API Well No.
30-025-3335 **3002503335**

3a. Address
2700 Post Oak Blvd., Suite 1000
Houston, Texas 77056

3b. Phone No. (include area code)
713-987-7310

10. Field and Pool or Exploratory Area
Queen

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
330' FNL, 660' FWL
Section 6 Township 20S Range 35E, NMPM Lea, New Mexico

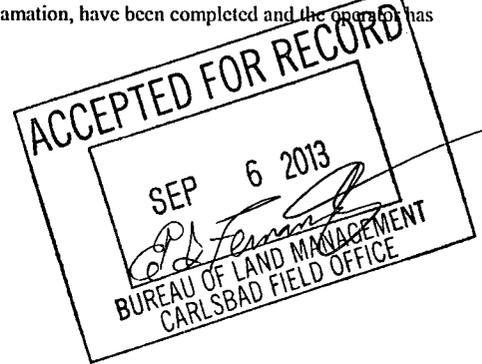
11. County or Parish, State
Lea, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Repair Tubing Leak
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

- Move in rig up pulling unit.
- Release packer.
- Pull out of hole with tubing and packer.
- Redress packer.
- Run in hole with redressed packer on tubing.
- Testing tubing going in hole.
- Replace all tubing joints that do hold pressure with new joints of internal plastic coated tubing.
- Set packer 4562'.
- Notify BLM and OCD 24 hours in advance prior to running MIT test and chart.
- Run MIT.
- Restore well to injection.



Please find attached, the original Sundry notice sent to NMOCD. Due to administrative error, a copy was not sent to BLM when the notice of intent was originally sent to NMOCD.

*Accept for record
08/21/2013 PRL*

SWD-387

Work Already Done Back Sept. 2012

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Rusty Arnold

Title Production Engineer

Signature

Rusty Arnold

Date 06/07/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to these rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

NM/OCD 9/12/13

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

SEP 12 2013

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment.

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

RECEIVED

2013 JUN 13 AM 8:35

BUREAU OF LAND MGMT
CARLSBAD FIELD OFFICE

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88241
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
HOBBS OCD
OIL CONSERVATION DIVISION
 1220 South St Francis Dr
 Santa Fe, NM 87505

Form C-103
 Revised August 1, 2011

RECEIVED

APR 20 2012

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1 Type of Well Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other INJECTION SWD <input checked="" type="checkbox"/>	WFILL API NO 30-025-03335 <input checked="" type="checkbox"/>
2 Name of Operator TANDEM ENERGY CORPORATION	5 Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
3 Address of Operator 2700 POST OAK BLVD, SUITE 1000, HOUSTON, TEXAS 77056	6 State Oil & Gas Lease No NM 06413
4 Well Location Unit Letter 4 : 330 feet from the N line and 660 feet from the W line Section 6 Township 20S Range 35E NMPM LEA County	7 Lease Name or Unit Agreement Name CACTUS FEDERAL
11 Elevation (Show whether DR, RKB, RT, GR, etc.)	8 Well Number 3
	9 OGRID Number 236183
	10 Pool name or Wildcat QUEEN

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> <p>DOWNHOLE COMMINGLE <input type="checkbox"/></p> <p>OTHER REPAIR TUBING LEAK <input checked="" type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS <input type="checkbox"/> P AND A <input type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p>Per Underground Injection Control Program Manual</p> <p>OTHER <input type="checkbox"/> 11.6 C Packer shall be set within or less than 100 feet of the uppermost injection perforation.</p>
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13 Describe proposed or completed operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 19 15 7 14 NMAC For more information on this rule.

The Oil Conservation Division
MUST BE NOTIFIED 24 Hours
Prior to the beginning of operations

Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart

Spud Date Rig Release Date

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE *Kerrick P. Nolan* TITLE Analyst DATE 4-18-12

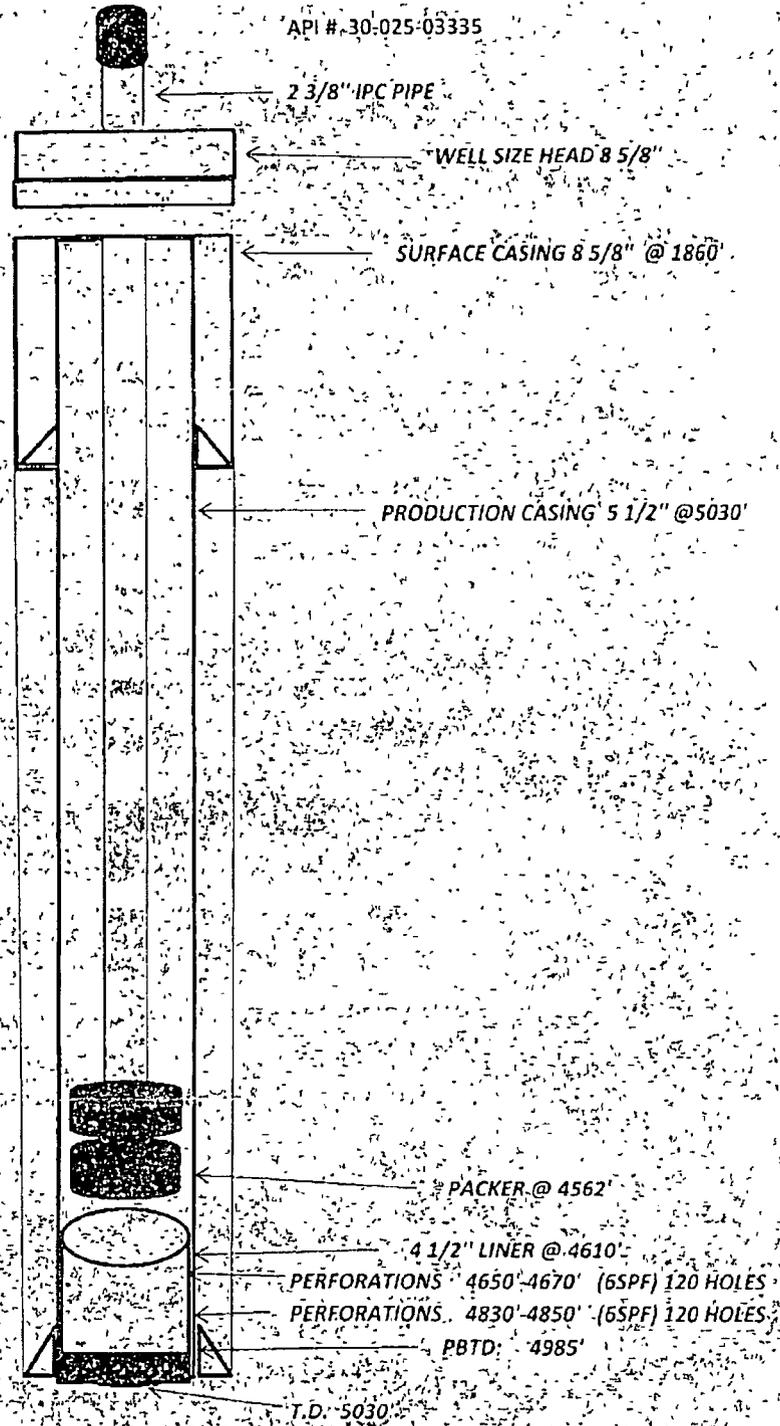
Type or print name KERRICK P. NOLAN E-mail address kerrick.nolan@state.nm.gov PHONE 713-364-2822

APPROVED BY *[Signature]* TITLE Staff MGR DATE 4-24-2012

Conditions of Approval (if any)

APR 24 2012

TANDEM ENERGY CORPORATION
CACTUS FED #3 INJECTION WELL



CACTUS FEDERAL #3 (INI)

TANDEM ENERGO corporation

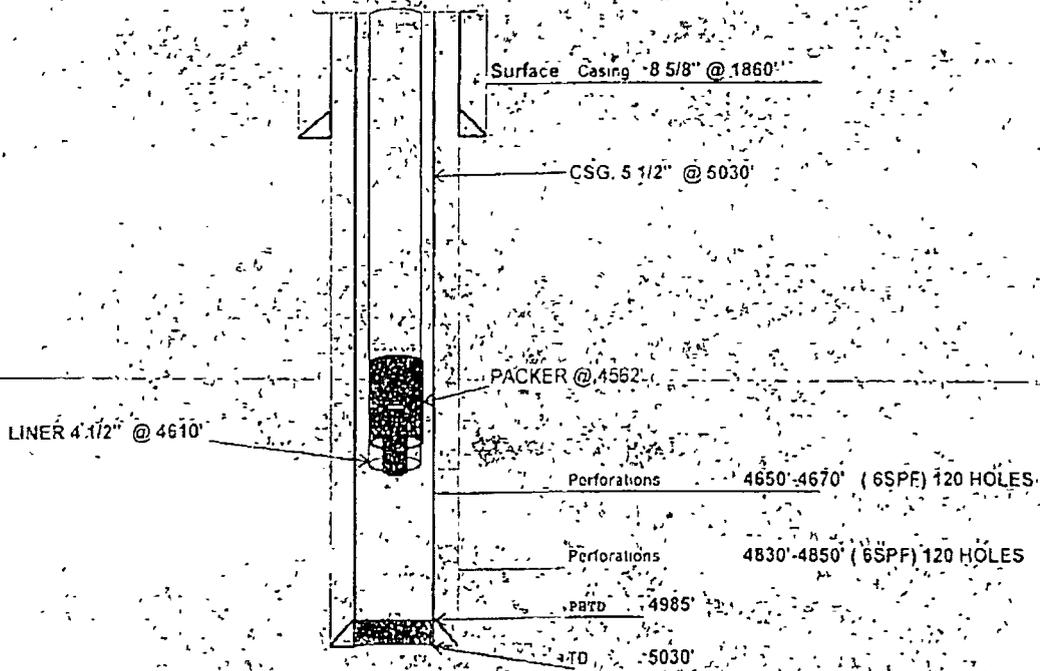
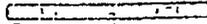
TBG SIZE 2 3/8" IPC



WELLBORE

Spudded _____
Completed _____
API # 30-025-03335

Wellhead size 8 5/8"



Remarks

