

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

HOBBS OGD
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505
SEP 09 2013

WELL API NO. 30-025-22169 <i>22169</i>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. L-521
7. Lease Name or Unit Agreement Name State 26
8. Well Number 1
9. OGRID Number 225869 <i>21390</i>
10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator CrownQuest Operating LLC.

3. Address of Operator
P.O. Box 53310 Midland TX. 79710

4. Well Location
 Unit Letter D : 660 feet from the North line and 660 feet from the West line
 Section 26 Township 14S Range 32E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4291.3 GR

Pit or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water N/A

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 8925*
- Rih. Tbg 9,25' spot 25 sx. Cmt. WOC & Tag. Circulate hole mud laden fluid.
 - Perf. & Sqz. 45 sx. Cmt. At 6,000' *WOC & TAG*
 - Perf. & Sqz. 65 sx. Cmt. At 4,083' *WOC & Tag.*
 - Perf. & Sqz. 65 sx. Cmt. At 1,600' *WOC. & Tag.*
 - Perf. & Sqz. 85 sx. Cmt. At 415' *WOC & Tag.*
 - Perf. At 100' circulate 30 sx. Cmt. To surface.
 - Cut & cap well install dry hole marker.
- PERF & SQZ 65SX @ 2500' WOC & TAG*

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE *[Signature]* TITLE _____ (Basic Energy Services) DATE 9-6-13

Type or print name: _____ E-mail address: _____ Telephone No. 432-563-3355

APPROVED BY: *[Signature]* TITLE *Compliance Officer* DATE *9/12/2013*

Conditions of Approval (if any):

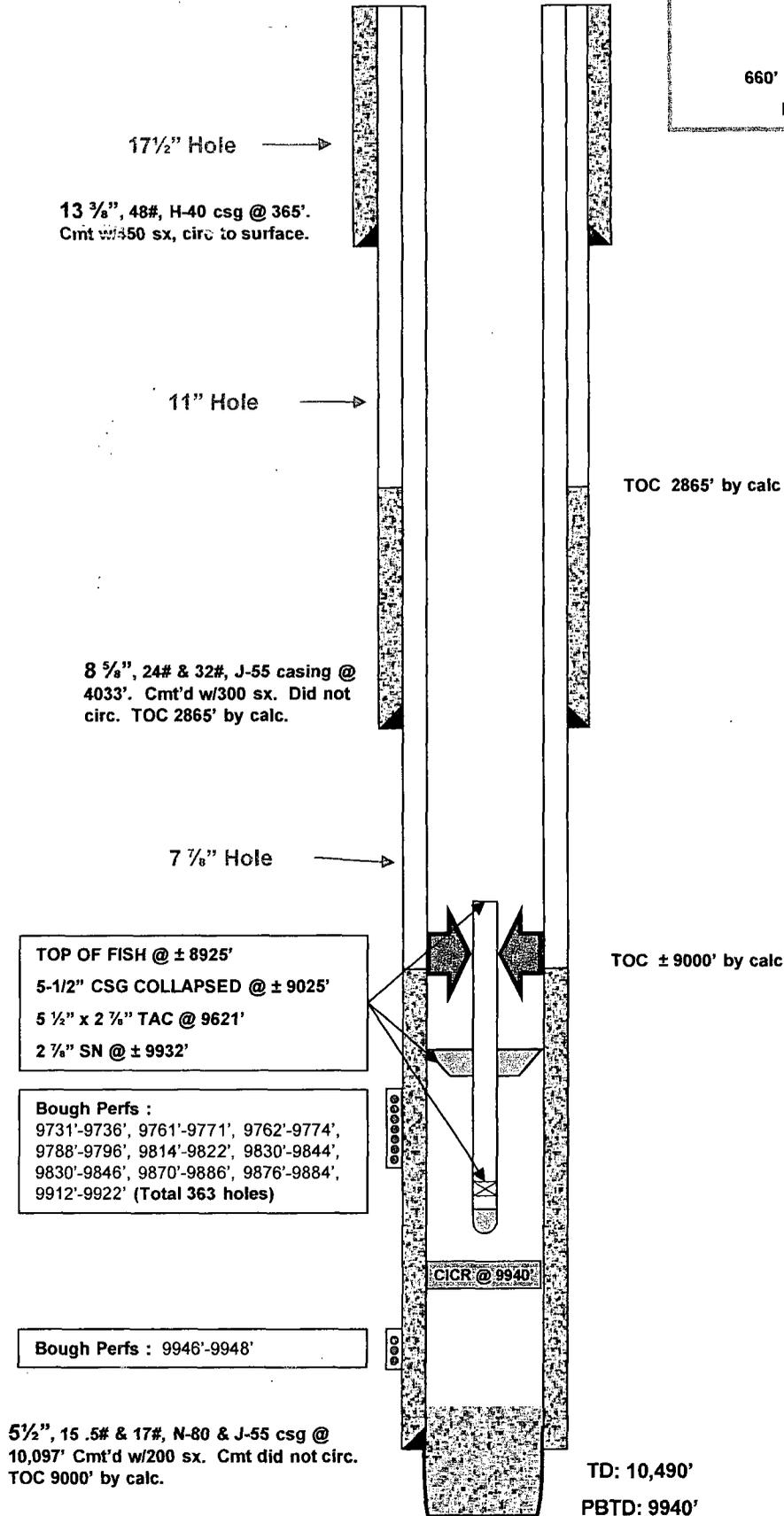
OIL CONSERVATION DIVISION - Hobbs office **Must Be Notified**
 24 hours prior to the beginning of Plugging Operations.

SEP 12 2013

PM
K

Date Spudded: 06/26/68
KB: 4301' KB, 4291' GL

CrownQuest Operating, LLC
State "26" #1
CURRENT STATUS
660' FNL, 660' FWL, Sec. 26, T-14-S, R-32-E,
Lea County, NM, API #30-025-22619



Drawn by: DLR, 9/08

Date Spudded: 06/26/68
KB: 4301' KB, 4291' GL

CrownQuest Operating, LLC
State "26" #1
CURRENT STATUS
660' FNL, 660' FWL, Sec. 26, T-14-S, R-32-E,
Lea County, NM, API #30-025-22619

Perf at 100'
Circulate 3000 to 5000
17 1/2" Hole →

13 3/8", 48#, H-40 csg @ 365'.
Cmt w/450 sx, circ to surface.

Perf + Sg 855x5 cmt 415

11" Hole →

Perf + Sg 655x5 cmt 1600' w/4 TAC
TOC 2865' by calc

8 5/8", 24# & 32#, J-55 casing @
4033'. Cmt'd w/300 sx. Did not
circ. TOC 2865' by calc.

Perf + Sg 655x5 cmt 1083 w/4 TAC

7 7/8" Hole →

Perf + Sg 455x5 cmt. 6000'

SPOT 255x5 cmt 9025 w/4 TAC
8925

TOC ± 9000' by calc

TOP OF FISH @ ± 8925'
5-1/2" CSG COLLAPSED @ ± 9025'
5 1/2" x 2 7/8" TAC @ 9621'
2 7/8" SN @ ± 9932'

Bough Perfs :
9731'-9736', 9761'-9771', 9762'-9774',
9788'-9796', 9814'-9822', 9830'-9844',
9830'-9846', 9870'-9886', 9876'-9884',
9912'-9922' (Total 363 holes)

Bough Perfs : 9946'-9948'

5 1/2", 15 .5# & 17#, N-80 & J-55 csg @
10,097' Cmt'd w/200 sx. Cmt did not circ.
TOC 9000' by calc.

CICR @ 9940'

TD: 10,490'

PBTD: 9940'

Drawn by: DLR, 9/08