Form 3160-5 (August 2007)

1. Type of Well

3a. Address

2. Name of Operator Oxy USA Inc.

5 Greenway Plaza, Suite 110 Houston, TX 77046-0521

Oil Well

1800 FSL 330 FWL, NWSW, Sec 1, T22S, R32E

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

## UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD Hobbs	
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FORM APPROVED 010

	OMB No. 1004-013
	Expires: July 31, 20
e Serial No.	

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

BUREAU OF LAND MANAGEMENT		5. Lease Serial No. NMNM-109758		
NDRY NOTICES AND REI se this form for proposals d well. Use Form 3160-3		6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Of	ner instructions on page 2.	7. If Unit of CA/Agreement, Name and/or No.  Speak Easy Federal Exploratory Unit		
Gas Well Other		8. Well Name and No. Special East Unit Bootleg Gin Federal #TH		
		9. API Well No. 30-025-40306		
	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area		
	713-350-4816 Jeremy Murphrey	Bootleg Ridge NW		
ge, Sec., T.,R.,M., or Survey Descripti	on)	11. Country or Parish, State		
1, T22S, R32E Unit L		Lea County, New Mexico.		
12. CHECK THE APPROPRIATE	BOX(ES) TO INDICATE NATURE OF NO	OTICE, REPORT OR OTHER DATA		

TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off
	Alter Casing  Casing Repair	Fracture Treat  New Construction	Reclamation Recomplete	☐ Well Integrity ☐ Other
Subsequent Report	Change Plans	Plug and Abandon	Temporarily Abandon	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	

The proposed plan is to install 3-4" SDR 7 polyethylene line on the surface to transport oil, gas and water from the Bootleg Gin Fed Com #1H to the Rum Runner 2 Fed Com #1H as laid out on the attached plat. The lines will be located in Sections 1 & 2, T-22-S, R-32-E, Lea County, New Mexico within the boundaries of the Speak Easy Federal Exploratory Unit. Construction should begin within 30 days of BLM approval.

HOBBS OCD

SEP 11 2013

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14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
Jeremy Murphrey	Title Landman,	ı, Sr.
Signature Tyly	Date 7/12	2/2012
THIS SPACE FOR FEDI	ERAL OR STA	ATE OFFICE USE
Approved by  James A. Amos	Title	SEP - 6 2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereof.		CARLSBAD FIELD OFFICE 6 2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,

(Instructions on page 2)

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

<sup>13.</sup> Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

## **GENERAL INSTRUCTIONS**

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment.

## NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and grantingapproval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

