

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OGD
SEP 11 2013

WELL API NO. 30-025-09289 09899	
7. Indicate Type of Lease STATE ☐ FEE ☒	
7. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Eumont Hardy Unit	
8. Well Number 026	
9. OGRID Number 151228	
10. Pool name or Wildcat Eumont; Yates, 7 Rvrs, Queen	
4. Well Location Unit Letter C : 660 feet from the North line and 1980 feet from the West line Section 5 Township 21S Range 37E NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

SUNDRIY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other **WIW**

2. Name of Operator
Mar Oil and Gas Corporation

3. Address of Operator
PO Box 5155 Santa Fe, NM 87502

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: **Return well to injection** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRUSU 9/3/2013

Pull existing injection tubing and packer

Run service packer and workstring

PSA 3429'x Pressure test casing to 500psi for 30 minutes x Okay

Pull service tools

Run Plastic Coated AD1 tension packer with New 2 3/8" Internally plastic coated tubing

Swing packer at 3415'x Displace casing x tubing annulus with packer fluid

Notify Mark Whitaker of pending MIT

PSA 3415'x Pressure test to 360psi for 30 minutes x Okay

RDMOSU 9/6/2013

final 330th

Enclosed original pressure recorder chart x well bore diagram x tubing tally

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Billy E. Prichard

TITLE Field Supervisor

DATE

9/8/13

Type or print name Billy E. Prichard

E-mail address: billy@pwllc.net

PHONE: 4329347680

For State Use Only

APPROVED BY:

Mary E. Brown

TITLE

Compliance Officer

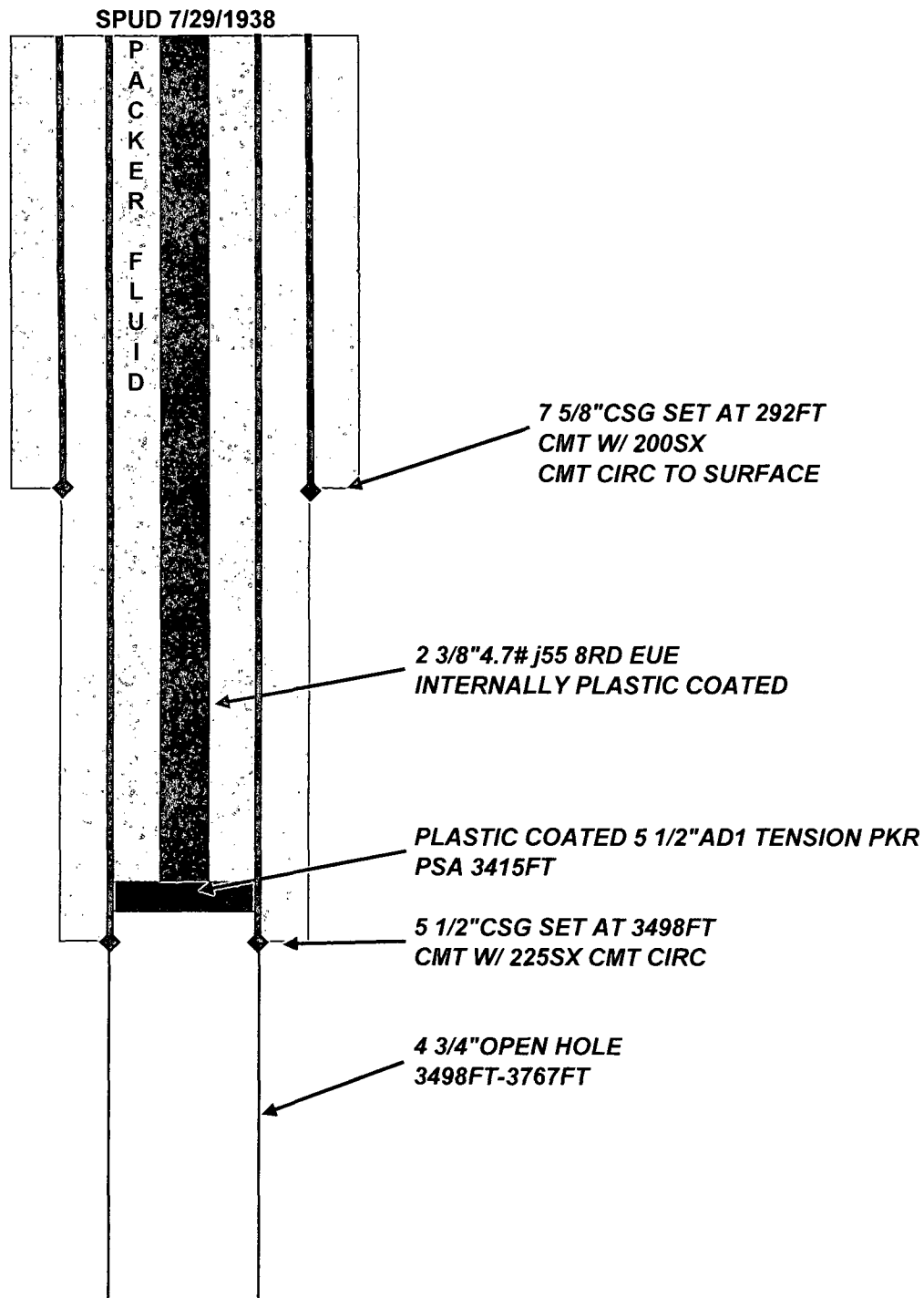
DATE

9/12/2013

Conditions of Approval (if any):

SEP 12 2013

Mar Oil and Gas Corporation
Eumont Hardy Unit # 26 API 30-025-009899
WBD 9/6/2013



BEP

billy@pwillc.net

4329347680

Mar Oil and Gas Corporation

Eumont Hardy Unit # 26

2 3/8" 4.7# J55 8rd EUE Internally Plastic Coated

Date Run 9/6/2013

	1	2	3	4	5
1	4	32.56	32.62	31.19	32.84
2	33.34	32.51	32.5	32.35	32.32
3	30.72	32.46	31.08	32.37	32.07
4	32.49	31.58	32.34	31.74	32.41
5	32.36	31.98	31.65	29.58	32.19
6	29.78	32.31	32.44	32.5	32.45
7	32.33	29.65	30.15	33.38	32.39
8	32	31.5	32.54	31.52	32.35
9	32.85	31.58	32.34	32.38	31.65
10	32.34	26.81	31.55	32.34	32.39 Out
11	32.43	32.43	32.61	32.37	32.09 Out
12	32.26	32.48	32.14	31.53	32.57 Out
13	31.81	32.21	31.48	32.54	
14	31.55	32.2	32.23	32.31	
15	28.36	32.18	32.94	33.41	
16	31.61	32.55	32.49	28.47	
17	32.23	27.16	32.88	32.86	
18	28.71	30.9	28.85	31.49	
19	31.45	29.57	31.53	26.47	
20	27.37	32.31	31.55	31.98	
21	26.7	31.66	31.78	29.58	
22	32.38	31.51	32.47	32.48	
23	32.73	31.52	30.48	32.58	
24	32.23	31.67	32.49	27.35	
25	31.43	31.65	31.98	32.5	
Total	755.46	784.94	797.11	787.27	290.67
Row					
1	755.46				
2	784.94				
3	797.11				
4	787.27				
5	290.67				
	3415.45	PSA			

#1 - Plastic Coated AD1 tension packer

MIDNIGHT

Packer Energy
meter Calibrated

06/18/13

HOBBS OCE

SEP 11 2013

RECEIVED

Graphic Controls

PSA

BTM
CS9

3415

3498

DATE BR 2221

PRINTED IN U.S.A.

2151 STE

5054-1-310

9/6/13
APL 30-025-09499
May 0.1
ENR 26

NOON

6 PM

6 AM