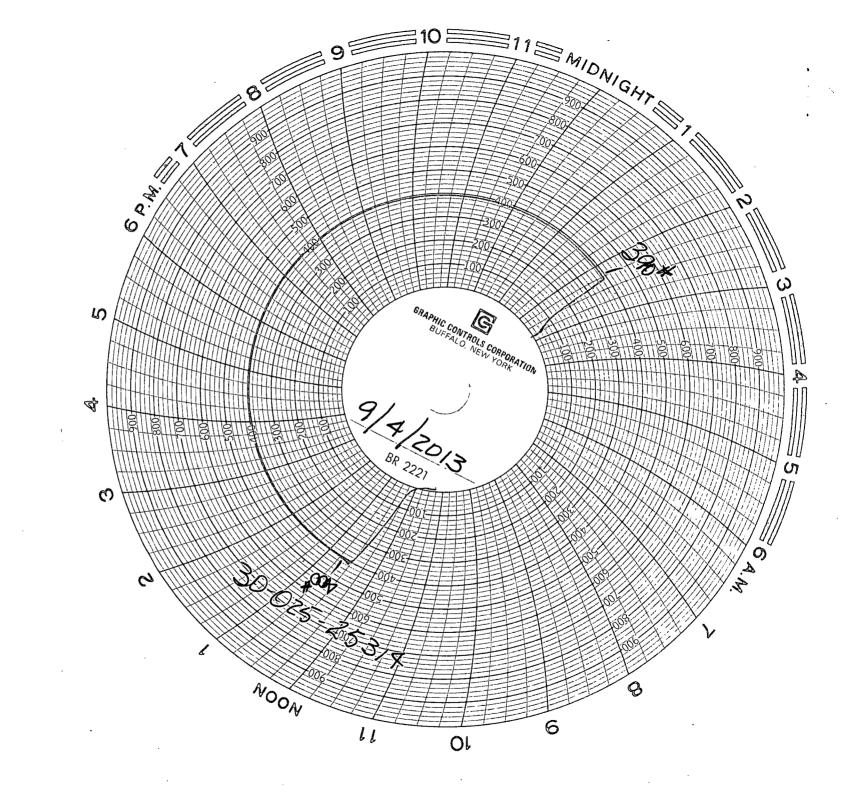
Submit 1 Copy To Appropriate District Office District 1 - (575) 393-6161State of New Mexico Energy, Minerals and Natural Resources1625 N. French Dr., Hobbs, NM 88240		Form C-103 Revised August 1, 2011
		WELL API NO.
District II - (575) 748-1283	N DIVISION	30-025-25314
811 S. First St., Artesia, NM 88210 HOBS Offe CONSERVATION DIVISION District III - (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 SEP 09 2013 District IV - (505) 476-3460 SEP 09 2013 1220 S. St. Francis Dr., Santa Fe, NM 87505		5. Indicate Type of Lease STATE STATE FEE
		6. State Oil & Gas Lease No.
SUNDRY NOTIGES ANELREPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		 Lease Name or Unit Agreement Name Scratchy Ranch AQC State
PROPOSALS.)		8. Well Number
1. Type of Well: Oil Well Gas Well Other		
2. Name of Operator EnerVest Operating, LLC		9. OGRID Number 143199
3. Address of Operator		10. Pool name or Wildcat
1001 Fannin Street, Suite 800 Houston TX 77002		Feather; Upper Penn, East
4. Well Location		
Unit Letter J_: 2030 feet from the South line and 1980 feet from the East line		
Section 14 Township 15S Range 32E NMPM County Lea		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4226' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN		—
OTHER:	OTHER:	TA 🛛
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
This Approval of Temporary 94 2018		
This Approval of Temporary 94 2018 Abandonment Expires		
 6-05-13: MIRU. Unhung well, POOH w/rods & pump. RU pulling unit. 6-06-13: POOH w/2-7/8" tbg. RU wireline, RIH w/5-1/2" CIBP, set @ 10486'. Dump 40' cmt on plug. Load well to test. 		
Well was tested and charted on or around 6/26/13. Field Foreman notified Donna Mull, but no NMOCD Field Reps onsite. This chart was sent to the Regulatory Analyst in Houston, but was mishandled during shipping. A re-test was performed and charted		
on 9/4/13 up to 400 psi for 30+ minutes. Please see attached chart from test.		
Saud Data 07/18/1991	12/9/1991	
Spud Date: 07/18/1991 Rig Release D	ate:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE		
Type or print nameBart Treviño E-mail address:btrevino@enervest.net PHONE:713-495-5355		
APPROVED BY: Maley Stown TITLE Compliance Office DATE 9/12/2013 SEC 1 2 2013		
Conditions of Approval (if and SFGU 2 2013		
-	, U	

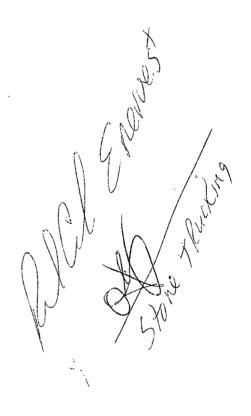


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