

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION

RECEIVED

SEP 16 2013

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-00209
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Caprock Celero Queen Unit
8. Well Number 27
9. OGRID Number 247128
10. Pool name or Wildcat Caprock; Queen
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4372'09162013

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injection

2. Name of Operator
Celero Energy II, LP

3. Address of Operator 400 W. Illinois, Ste. 1601
Midland, TX 79701

4. Well Location

Unit Letter L : 1980 feet from the S line and 660 feet from the W line
Section 32 Township 12S Range 32E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/26/13 - 9/4/13 MIRU, NDWH, NUBOP & test to 1000#. PU swivel, 6 1/4" L2 bit, BS & 4 1/8" DC. RIH & tag @ 15'. Drlg surface plug from 15'-62' hard cmt. TOH. TIH, PU swivel & break circ. Drlg cmt from 62'-185'. Drlg cmt from 185'-200'. Circ well clean, started getting cast iron back in returns. BRK CIRC. DRLG CMT F/200'-406'. FELL OUT OF CMT. PU (1) JT & RIH TO 438' CIRC WELL CLEAN. TEST CSG. NO TEST. ESTB INJ RATE OF 2.5 BPM @ 600#. LD SWIVEL & TIH & TAG PLUG @ 1326'. BRK CIRC & WASH TO BTM. DRLG. LD SWIVEL. TIH, TAG PLUG @ 2655'. PU SWIVEL BRK CIRC & WASH TO BTM. DRLG F/2655'-2687' CIRC GAS OUT & CHG OUT CIRC HEAD RUBBER. DRLG F/2687'-2861' BIT STOPPED DRLG. MADE 10" IN 1 HR. L/D SWIVEL & TOH. PU HANSON 6 1/8" FBI BIT SN HT7693 & TIH. PU SWIVEL, INSTALL CIRC HEAD, BRK CIRC & WASH TO BTM. DRLG F/2861'. MADE APPROX 2". BIT TORQUING UP. CIRC BTMS UP. LD SWIVEL & TOH. PU VAREL L2 RR BIT & TIH. PU SWIVEL, CIRC HEAD & WASH TO BTM. DRLG F/2861'-2865', BIT DRLG ON JUNK. CIRC BTMS UP X 2. TOH SLM. AS PER STRAP TD 2870'. PU 4 1/2" IMPRESSION BLK. TIH TO 2864'. SET BLK. TOH. RUN GAUGE RING, CIL, CBL. P/U 7" PKR. TIH 2800'. TESTED (2 BBLs) 500 LBS. HELD GOOD. RELEASE PKR. MOVE UP 1555'. SET PKR. TESTED 550 LBS. (1 BBL) HELD. RELEASE PKR. MOVE UP 1399'. SET PKR. TESTED 500 LBS. (2 BBLs). HELD. RELEASE PKR. MOVE UP 511'. SET PKR. TEST 500 LBS. HELD. RELEASE PKR. L/D TBG. TIH W/DC. TOH L/D DC. N/D BOP. N/U WH. INSTALL 1 JT W/C & VALVE. RD.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Lisa Hunt

TITLE Regulatory Analyst

DATE 09/16/2013

Type or print name Lisa Hunt

E-mail address: lhunt@celeroenergy.com

PHONE: (432)686-1883

For State Use Only

APPROVED BY:

[Signature]

TITLE

Dist Mgr

DATE

9-16-2013

Conditions of Approval (if any):

SEP 17 2013