

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

RECEIVED
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
SEP 16 2013
HOBBSOCD

WELL API NO. 30-025- 03749
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Lovington Paddock Unit
8. Well Number: 6
9. OGRID Number: 24133
10. Pool name or Wildcat Lovington Paddock
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3853' DF

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other Water Injection	
2. Name of Operator Chevron Midcontinent, L.P.	
3. Address of Operator 15 Smith Road Midland, TX 79705	
4. Well Location Unit Letter <u>O</u> : <u>480'</u> feet from the <u>South</u> line and <u>2280'</u> feet from the <u>East</u> line Section <u>25</u> Township <u>16-S</u> Range <u>36-E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3853' DF	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD - 6350'
9-5/8" 32# csg @ 3145' w/1800 sks, 11" hole, TOC, Surface
5-1/2" 15.5# csg @ 6118' w/475 sks, 7-7/8" hole, TOC: Surface

1. MIRUWSU. NDWH. NUBOP.
2. Remove Packer @ 5988'
3. Set CIBP @ 6018' w/25 sks of C cement. CTOC
4. Circulate well with 9.5 PPG plugging mud. Pressure Test casing to 500 psi and record/report findings.
5. Set Plug w/ 30 sks of C cement @ 4700' - 4500' CTOC, (San Andres)
6. Set Plug w/75 sks of C cement @ 3245' - 2745' CTOC. WOC & TAG, , (Bottom of Salt & Shoe)
7. Set Plug w/30 sks of C cement @ 2280' - 2080', CTOC, WOC & TAG, (Top of Salt)
8. Perf & Circulate w/130 sks of C cement @ 350' to Surface.
9. Cut off wellhead and anchors 3' below grade. Weld on dry hole marker. Clean location.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Representative DATE 09/13/2013

Type or print name Robert Holden E-mail address: rholden@keyenergy.com PHONE: 432-523-5155
For State Use Only

APPROVED BY: [Signature] TITLE Dist. Mgr DATE 9-16-2013
Conditions of Approval (if any):

SEP 17 2013

P.M.

CURRENT
WELLBORE DIAGRAM

LPU 6

Created: <u>11/20/08</u>	By: <u>CAYN</u>		
Updated: <u>4/3/2013</u>	By: <u>TPQJ</u>		
Lease: <u>Lovington Paddock Unit</u>	Well No.: <u>6</u>	Field: <u>Lovington Paddock</u>	
Surface Location: <u>480' FSL 2280 FEL</u>	Unit Ltr: <u>O</u>	Sec: <u>25</u>	TSHP/Range: <u>16S / 36E</u>
Bottomhole Location: _____	Unit Ltr: _____	Sec: _____	TSHP/Range: _____
County: <u>Lea</u> St: <u>NM</u>	St Lease: <u>B-7893</u>	API: <u>30-025-03749</u>	Cost Center: _____
Current Status: <u>TA'd Water injection</u>	Elevation: <u>3853' DF</u>	CHVNO: <u>FA4896</u>	TEPI: _____
			MVP: _____

Surface Csg.

Size: 9 5/8"
Wt.: 32#
Set @: 3145'
Sxs cmt: 1800
Circ: yes
TOC: surface
Hole Size: 11"

KB: _____
DF: 3853'
GL: _____

Original Spud Date: 3/11/1954
Original Compl. Date: 4/19/1954

Production Csg.

Size: 5 1/2"
Wt.: 15.5#
Set @: 6118'
Sxs Cmt: 475
Circ: _____
TOC: surface
Hole Size: 7-7/8"

Baker A-2 Lok-Set pkr of
2 3/8" tbg. Pkr set @
5988'

TD: 6350'

Well History

(orig. State Y #2)
4/22/54 Completed in Glorieta. Producing from open hole 6118-6285'. Acidized OH 6118-6285' w/11,000 gals acid in 3 stages & well produced 113.6 bbls oil in 11 hrs thru 2" tbg.
Jan. 1968 Convert to water injection. Ran 2-3/8" tbg & set pkr at 6071'. Water injected through open hole 6118-6285'.
7/91 Dug out cellar, piped csg. Valves to surface f/inspection. After inspection, will fill cellar w/sand.
7/91 Deepen to 6350' & stimulate w/15 tons CO2 & 8000 gals. 20% NEFE acid. OH 6118-6350. Set AD-1 pkr at 5983'.
12/2001 Workover: Failed MIT. Salt water flow out of surface casing. Identified TOC on prod. csg at 3874'. Shot sqz holes at 3780'. Pumped 1390 sx class C cement. No cement return to surface. Sqz'd at 3000 psi. Temp survey TOC at 3,150-3200'. Shot sqz holes at 2760'. Pumped 1067 sx of class C cement with good cement returns up the prod. to surface csg. Sqz'd at 2,000 psi. Drilled out cement from 2446 to 2796 and 3470 to 3908'. Retrieved RBP & cleaned out fill to 6300. Stim existing OH

Remarks: _____

TOP SALT 2180'
Bottom of
Salt 2985'

**CURRENT
WELLBORE DIAGRAM**

LPU 6

Created:	11/20/08	By: CAYN	Well No.:	6	Field:	Lovington Paddock
Updated:	4/3/2013	By: TPQJ	Unit Ltr:	O	Sec:	25
Lease:	Lovington Paddock Unit		Unit Ltr:		Sec:	
Surface Location:	480' FSL 2280 FEL		API:	30-025-03749	TSHP/Range:	16S / 36E
Bottomhole Location:			CHVNO:	FA4896	TEPI:	
County:	Lea	St: NM	Elevation:	3853' DF	MVP:	
Current Status:	TA'd Water injection					

Surface Csg.

Size: 9 5/8"
Wt.: 32#
Set @: 3145'
Sxs cmt: 1800
Circ: yes
TOC: surface
Hole Size: 11"

*350 - Surface
Prof & Circ & Utility
Set Plug w/ 30 sks
CMT @ 2280' -
2080' woc 1 TAG
(Top of Salt)*

*Set Plug w/ 75 sks of class C cmt
3245' - 2745' CTOL, woc 1 TAG (Atm Salt &
S Hoe)*

Production Csg.

Size: 5 1/2"
Wt.: 15.5#
Set @: 6118'
Sxs Cmt: 475
Circ: *Set Plug w/ 30 sks*
TOC: *@ 4700' - 4500' C. Sen. A. d.*
Hole Size: 7-7/8"

Baker A-2 Lok-Set pkr of
2 3/8" lbg. Pkr set @
5988'

1 CJBPE 6018' w/ 25 sks of CMT

TD: 6350'

KB: _____
DF: 3853'
GL: _____

Original Spud Date: 3/11/1954

Original Compl. Date: 4/19/1954

Well History

(orig. State Y #2)
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Remarks: