

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87411
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD
SEP 12 2013
RECEIVED

State of New Mexico
 Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised August 1, 2011

WELL API NO. 30-025-20088
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name EUNICE COM
8. Well Number: 2
9. OGRID Number: 4323
10. Pool name or Wildcat PENROSE SKELLY GRAYBURG

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other Water Injection

2. Name of Operator
Chevron USA INC.

3. Address of Operator
15 Smith Road Midland, TX 79705

4. Well Location
 Unit Letter L : 1980' feet from the South line and 560' feet from the West line
 Section 19 Township 21-S Range 37-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
351

PERFORMED
 Approved for plugging of well bore only.
 Liability under bond is retained pending receipt of C-103 (Specifically for Subsequent Report of Well Plugging) which may be found at OCD web page under forms!
www.emnrd.state.nm.us/oecd

to Indicate Nature of Notice, Report or Other Data

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
 OTHER:

Proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

09-04-2013 - We couldn't unset packer Karl Harris talked to Mark @ OCD, got the ok to cut and spot on top.
 Cut tubing @ 3550', Spot 75 sks @ 3550' WOC & TAG @ 3530' respot 75 sks @ 3530 @ 3530' - 2936' WOC (circulate 60 bbls of mud)
 09-05-2013 - Tag @ 2960' Perf @ 1700' Sqz 75 sks @ 1700 - 1450', WOC & TAG @ 1487'
 Perf @ 425' Sqz 260 sks of Cement @ 425' to Surface

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Representative DATE 09/11/2013
 Type or print name Robert Holden E-mail address: rholden@keyenergy.com PHONE: 432-523-5155

For State Use Only
 APPROVED BY: [Signature] TITLE Compliance Officer DATE 09-13-2013
 Conditions of Approval (if any):

SEP 17 2013 [Signature]