

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
SEP 16 2013
HOBSUCD

WELL API NO. 30-025-30100
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name NEW MEXICO G STATE
8. Well Number #1
9. OGRID Number 4323
10. Pool name or Wildcat BLINEBRY & GLORIETA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
15 SMITH RD. MIDLAND, TX 79705

4. Well Location
Unit Letter M : 650 feet from the SOUTH line and 550 feet from the WEST line
Section 2 Township 21S Range 36E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ON 09/11/2013 KENNETH MILLER OF OUR OFFICE TALKED TO MR. E.L. GONZALES AND RECEIVED VERBAL APPROVAL TO SET A CIBP BY WIRELINE AND 35' OF CEMENT ABOVE THE TUBING FISH @ 5380 (OR DEEPEER IF POSSIBLE) TO PLUG OFF THE BLINEBRY PERFORATIONS FROM 5795'-5827'.

CHEVRON PLANS TO ACIDIZE THE EXISTING GLORIETA PERFORATIONS BEFORE RETURNING THE WELL TO PRODUCTION.

The Oil Conservation Division

MUST BE NOTIFIED 24 Hours

Prior to the beginning of operations

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE PERMITTING SPECIALIST DATE 09/16/2013

Type or print name CINDY HERRERA-MURILLO E-mail address: CHERRERA-MURILLO@CHEVRON.COM
PHONE: 575-263-0431

For State Use Only

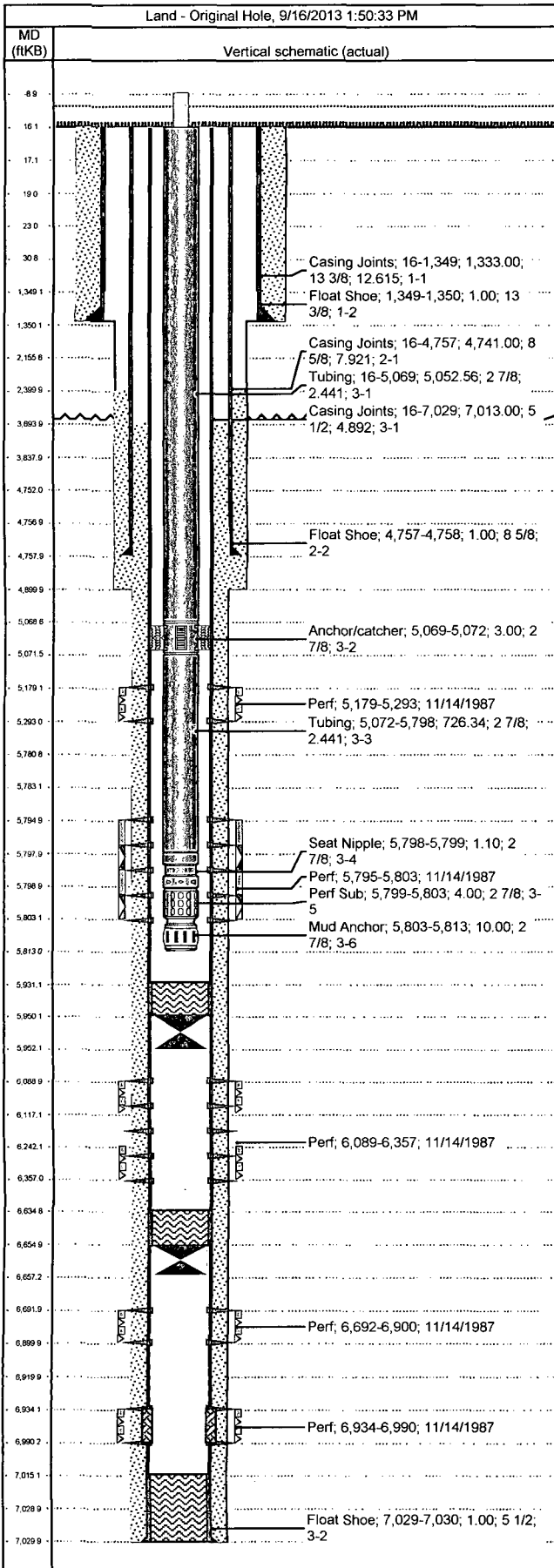
APPROVED BY: [Signature] TITLE Dist. Mgr DATE 9-16-2013
Conditions of Approval (if any):

SEP 17 2013



Wellbore Schematic

Well Name *CHK*NEW MEXICO 'G' STATE 1 001	Lease NEW MEXICO G STATE	Field Name Oil Center Glorieta	Business Unit Mid-Continent
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Job Details						
Job Category			Start Date		Release Date	
Major Rig Work Over (MRWO)			8/27/2013			
Casing Strings						
Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Top Thread	Set Depth (MD) (ftKB)	
Surface	13 3/8	54.50	K-55	ST&C	1,350	
Intermediate	8 5/8	32.00	K-55	ST&C	4,758	
Production	5 1/2	17.00	N-80	LT&C	7,030	
Tubing Strings						
Tubing - Production set at 5,813.0ftKB on 11/24/2008 00:00						
Tubing Description		Run Date		String Length (ft)		Set Depth (MD) (ftKB)
Tubing - Production		11/24/2008		5,797.00		5,813.0
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Btm (ftKB)
Tubing	160	2 7/8	6.50	J-55	5,052.56	5,068.6
Anchor/catcher		2 7/8			3.00	5,071.6
Tubing	23	2 7/8	6.50	J-55	726.34	5,797.9
Seat Nipple		2 7/8			1.10	5,799.0
Perf Sub	1	2 7/8			4.00	5,803.0
Mud Anchor	1	2 7/8			10.00	5,813.0
Rod Strings						
Rod - Conventional on 11/24/2008 00:00						
Rod Description		Run Date		String Length (ft)		Set Depth (ftKB)
Rod - Conventional		11/24/2008		5,808.00		5,799.0
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Btm (ftKB)
Polished Rod	1	1 1/4			26.00	17.0
Rod Sub	1	7/8			2.00	19.0
Rod Sub	1	7/8			4.00	23.0
Rod Sub	1	7/8			8.00	31.0
Sucker Rod	75	7/8			2,125.00	2,156.0
Sucker Rod	145	3/4			3,625.00	5,781.0
Sucker Rod	1	3/4			2.00	5,783.0
Rod Pump		1 1/4			16.00	5,799.0
Perforations						
Date	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Entered Shot Total	Zone & Completion	
11/14/1987	5,179.0	5,293.0	1.0	65		
11/14/1987	5,795.0	5,803.0	1.0	22		
11/14/1987	6,089.0	6,357.0	1.0	26		
11/14/1987	6,692.0	6,900.0	1.0	102		
11/14/1987	6,934.0	6,990.0	1.0	40		
Other Strings						
Run Date	Pull Date	Set Depth (ftKB)	Com			
Other In Hole						
Des	Top (ftKB)	Btm (ftKB)	Run Date	Pull Date	Com	
Cast Iron Bridge Plug	5,700.0	5,702.0	11/14/1987	11/14/1987		
Cast Iron Bridge Plug	5,950.0	5,952.0	11/14/1987			
Cast Iron Bridge Plug	6,655.0	6,657.0	11/14/1987			