

HOBBS OCD

ATS-13-808

Form 3160-3
(March 2012)

SEP 09 2013

OCD Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires October 31, 2014

RECEIVED
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
USA LC 058408A

6. If Indian, Allottee or Tribe Name:
N/A

7. If Unit or CA Agreement, Name and No.
101015 70937 X

8. Lease Name and Well No.
MCA Unit 451 <31422>

9. API Well No.
30-025- 41391

10. Field and Pool, or Exploratory
Maljamar; Grayburg/San Andres <43329>

11. Sec., T. R. M. or Blk. and Survey or Area
Sec. 26, T17S, R32E

12. County or Parish
Lea County

13. State
NM

1a. Type of work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Inj Single Zone Multiple Zone

2. Name of Operator ConocoPhillips Company

3a. Address P.O. Box 51810
Midland, Texas 79710-1810

3b. Phone No. (include area code)
432-688-6913 <217817>

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At surface UL G, Sec. 26, T17S, R32E; 1365' FNL and 2180' FEL
At proposed prod. zone same

14. Distance in miles and direction from nearest town or post office*
Approximately 5 miles SE of Maljamar, New Mexico

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)
~~4365~~ 460

16. No. of acres in lease
80

17. Spacing Unit dedicated to this well
40

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.
approximately 500'

19. Proposed Depth
4500'

20. BLM/BIA Bond No. on file
ES 0085

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
3992' GL

22. Approximate date work will start*
11/01/2013

23. Estimated duration
10 Days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature Susan B. Maunder Name (Printed/Typed) Susan B. Maunder Date May 14, 2013

Title Senior Regulatory Specialist

Approved by (Signature) /s/George MacDonell Name (Printed/Typed) Office CARLSBAD FIELD OFFICE Date SEP - 4 2013

Title FIELD MANAGER

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

APPROVAL FOR TWO YEARS

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

Ke
09/10/13

Approval Subject to General Requirements & Special Stipulations Attached

R.M.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

SEP 17 2013

Roswell Controlled Water Basin

OIL CONSERVATION DIVISION
CONDITION OF APPROVAL: Approval for drilling/workover ONLY - CANNOT INJECT/DISPOSE until the Injection/disposal order has been approved by the OCD Santa Fe office.

Drilling Plan
 ConocoPhillips Company
Maljamar; Grayburg-San Andres

MCA Unit #451

Lea County, New Mexico

1. Estimated tops of geological markers and estimated depths to water, oil, or gas formations:

The ranges of depths for the formation tops, thicknesses, and planned Total Depths for all the wells to be drilled under this Master Drilling Plan are presented in the table below.

The datum for these depths is RKB (which is 13' above Ground Level).

Formations	Top Depth FT TVD	Contents
Quaternary	Surface	Fresh Water
Rustler	998	Anhydrite
Salado (top of salt)	1174	Salt
Tansill	2199	Gas, Oil and Water
Yates	2357	Gas, Oil and Water
Seven Rivers	2703	Gas, Oil and Water
Queen	3349	Gas, Oil and Water
Grayburg	3710	Gas, Oil and Water
Grayburg-6	3988	Gas, Oil and Water
San Andres-7	4126	Gas, Oil and Water
San Andres-9	4297	Gas, Oil and Water
Total Depth	4500	200' below deepest estimated perforation

All of the water bearing formations identified above will be protected by setting of the 8-5/8" surface casing 25' – 70' into the Rustler formation and circulating of cement from casing shoe to surface in accordance with the provisions of Onshore Oil and Gas Order No. 2 and New Mexico Oil Conservation Division Title 19.

The targeted oil and gas bearing formations identified above will be protected by setting of the 5-1/2" production casing 10' off bottom of TD and circulating of cement from casing shoe to surface in accordance with the provisions of Onshore Oil and Gas Order No. 2 and New Mexico Oil Conservation Division Title 19.

2. Proposed casing program:

Type	Hole Size (in)	Interval MD RKB (ft)		OD (inches)	Wt (lb/ft)	Gr	Conn	MIY (psi)	Col (psi)	Jt Str (klbs)	Safety Factors Calculated per ConocoPhillips Corporate Criteria		
		From	To								Burst DF	Collapse DF	Jt Str DF (Tension) Dry/Buoyant
Cond	20	0	40' - 85' (30' - 75' BGL)	16	0.5" wall	B	Line Pipe	N/A	N/A	N/A	NA	NA	NA
Alt. Cond	20	0	40' - 85' (30' - 75' BGL)	13-3/8	48#	H-40	PE	1730	740	N/A	NA	NA	NA
Surf	12-1/4	0	1023 - 1068'	8-5/8	24#	J-55	STC	2950	1370	244	1.50	2.89	3.37
Prod	7-7/8	0	4445' - 4490'	5-1/2	17#	J-55	LTC	5320	4910	247	2.28	3.64	2.15

The casing will be suitable for H₂S Service. All casing will be new.

The surface and production casing will be set approximately 10' off bottom and we will drill the hole with a 45' range uncertainty for casing set depth to fit the casing string so that the cementing head is positioned at the floor for the cement job.

The production casing will be set 155' to 200' below the deepest estimated perforation to provide rathole for the pumping completion and for the logs to get deep enough to log the interval of interest.

Casing Safety Factors - BLM Criteria:

Type	Depth	Wt	MIY	Col	Jt Str	Drill Fluid	Burst	Collapse	Tensile-Dry	Tens-Bouy
Surface Casing	1068	24	2950	1370	244000	8.5	6.25	2.90	9.5	10.9
Production Casing	4490	17	5320	4910	247000	10	2.28	2.10	3.24	3.82

Casing Safety Factors – Additional ConocoPhillips Criteria:

ConocoPhillips casing design policy establishes Corporate Minimum Design Factors (see table below) and requires that service life load cases be considered and provided for in the casing design.

ConocoPhillips Corporate Criteria for Minimum Design Factors

	Burst	Collapse	Axial
Casing Design Factors	1.15	1.05	1.4

(Date: 4/19/2013)

Surface Casing Compression Safety Factor =	244000	/	75794	=	3.22
Load on Surface Casing =	126324	x	60%	=	75794
Conductor Compression Safety Factor =	433966	/	126324	=	3.43
Load on Conductor =	3000	+ 22306	=	64677	
Tubing Fluid Wt =	4490	x	0.052	=	233
Tubing Wt (Air Wt) =	4490	x	0.052	=	233
Prod Casing Wt (Bouyant) =	(78330)	x	0.847	=	66177
Surf Casing Wt (Bouyant) =	25632	x	0.870	=	22306
Conductor & Surface Compression Safety Factor =	22306	/	64677	=	2.89

Weighted Load = 3000 lbs
 Compression Safety Factor = API Axial Joint Strength Rating OR API Axial Pipe Yield Rating / Maximum Predicted Load
 but not limited. Any other axial loads such as a stubbing unit or other would need to be added to the load.
 with a support of a pipe or landing ring. The surface casing is also calculated to bear 80% of the load.
 The maximum axial (compression) load for the well is where the surface casing is landed on the conductor.

Compression Strength - ConocoPhillips Required Load Cases

Max. Allowable Hook Load (Limited to 75% of Rig Max Load) =	176429
Max. Allowable Axial Load (Pipe Yield) =	273000
Max. Allowable Axial Load (Joint) =	273000
Max. Allowable Axial Load (Pipe Yield) =	273000
Max. Allowable Axial Load (Joint) =	273000
Max. Allowable Hook Load (Limited to 75% of Rig Max Load) =	176429
Max. Allowable Overpull Margin =	176429
Tensile Safety Factor =	244000 / 176429 = 1.38
Max. Allowable Hook Load (Limited to 75% of Rig Max Load) =	176429
Max. Allowable Axial Load (Pipe Yield) =	273000
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Max. Allowable Axial Load (Joint) =	273000
Max. Allowable Hook Load (Limited to 75% of Rig Max Load) =	176429
Max. Allowable Overpull Margin =	176429
Tensile Safety Factor =	244000 / 176429 = 1.38

Tensile Strength - ConocoPhillips Required Load Cases

Full Evacuation Diff Pressure =	1088	x	0.052	=	56.6
Cementing Diff Lm Pressure =	1370	x	0.052	=	71.2
Collapsing Safety Factor =	4910	/	1370	=	3.58
1/3 Evacuation Diff Pressure =	363	x	0.052	=	18.9
Cementing Diff Lm Pressure =	1740	x	0.052	=	90.5
Collapsing Safety Factor =	4910	/	1740	=	2.82

Collapse - ConocoPhillips Required Load Cases

Case #1: MPSP (MMHW next section) =	1068	x	0.052	=	55.5
Case #2: MPSP (Field SW @ Bullhead case) =	1068	x	0.052	=	55.5
Case #3: MPSP (kick Vol @ next section TD) =	4490	x	0.052	=	233
Case #4: MPSP (PPTD - G) =	4490	x	0.052	=	233
Case #5: MPSP (Max. MPSP) =	5320	x	0.052	=	280
Case #6: MPSP (PPTD - G) =	4490	x	0.052	=	233
Case #7: MPSP (MMHW next section) =	1068	x	0.052	=	55.5
Case #8: MPSP (MMHW next section) =	1068	x	0.052	=	55.5
Case #9: MPSP (MMHW next section) =	1068	x	0.052	=	55.5
Case #10: MPSP (MMHW next section) =	1068	x	0.052	=	55.5
Case #11: MPSP (MMHW next section) =	1068	x	0.052	=	55.5
Case #12: MPSP (MMHW next section) =	1068	x	0.052	=	55.5
Case #13: MPSP (MMHW next section) =	1068	x	0.052	=	55.5
Case #14: MPSP (MMHW next section) =	1068	x	0.052	=	55.5
Case #15: MPSP (MMHW next section) =	1068	x	0.052	=	55.5
Case #16: MPSP (MMHW next section) =	1068	x	0.052	=	55.5
Case #17: MPSP (MMHW next section) =	1068	x	0.052	=	55.5
Case #18: MPSP (MMHW next section) =	1068	x	0.052	=	55.5
Case #19: MPSP (MMHW next section) =	1068	x	0.052	=	55.5
Case #20: MPSP (MMHW next section) =	1068	x	0.052	=	55.5

Burst - ConocoPhillips Required Load Cases

Depth	65	65	17	5320	4910	273000	273000	10	2.28	3.64	2.15
WT	65	65	17	5320	4910	273000	273000	10	2.28	3.64	2.15
Col	65	65	17	5320	4910	273000	273000	10	2.28	3.64	2.15
Jt Sv	65	65	17	5320	4910	273000	273000	10	2.28	3.64	2.15
Pipe Yield MW	65	65	17	5320	4910	273000	273000	10	2.28	3.64	2.15
Burst Col	65	65	17	5320	4910	273000	273000	10	2.28	3.64	2.15
Ten	65	65	17	5320	4910	273000	273000	10	2.28	3.64	2.15

Surface Casing (6.5-8.24# J55 S10)
 Production Casing (6.5-17.17# J55 L10)

Type

Conductor

3. Proposed cementing program:

16" or 13-3/8" Conductor:

Cement to surface with rathole mix, ready mix or Class C Neat cement.
 (Note: The gravel used in the cement is not to exceed 3/8" diameter)
 TOC at surface.

8-5/8" Surface Casing Cementing Program:

The intention for the cementing program for the Surface Casing is to:

- Place the Tail Slurry from the casing shoe to 300' above the casing shoe,
- Bring the Lead Slurry to surface.

Spacer: 20 bbls Fresh Water

Slurry		Intervals Ft MD		Weight ppg	Sx	Vol Cuft	Additives	Yield ft ³ /sx
Lead	Class C	Surface	723' - 767'	13.6	300	510	+ 2% Extender + 2% CaCl ₂ + 0.125 lb/sx Lost Circulation Control Agent + 0.2% Defoamer Excess = 200% based on gauge hole volume	1.70
Tail	Class C	723' - 767'	1023' - 1068'	14.8	200	268	1% CaCl ₂ Excess = 100% based on gauge hole volume	1.34

Displacement: Fresh Water.

Note: In accordance with the Pecos District Conditions of Approval, we will Wait on Cement (WOC) for a period of not less than 18 hrs after placement or until at least 500 psi compressive strength has been reached in both the Lead Slurry and Tail Slurry cements on the Surface Casing, whichever is greater.

5-1/2" Production Casing Cementing Program – Single Stage Cementing Option:

The intention for the cementing program for the Production Casing – Single Stage Cementing Option is to:

- Place the Tail Slurry from the casing shoe to above the top of the Paddock,
- Bring the Lead Slurry to surface.

Spacer: 20 bbls Fresh Water

Slurry		Intervals Ft MD		Weight ppg	Sx	Vol Cuft	Additives	Yield ft ³ /sx
Lead	50:50 Poz/C	Surface	3200'	11.8	450	1031	+ 10 % Extender + 5 % NaCl + 0.2 % Defoamer + 5 lb/sx LCM/Extender + 0.125 lb/sx Lost Circulation Control Agent + 0.5 % Fluid Loss Excess = 20% or more if needed based on gauge hole volume	2.29
Tail	Poz/C CO2 Resistant Cement	3200'	4445' - 4490'	14.5	300	378	+ 1 % Extender + 0.5 % Fluid Loss + 0.4 % Dispersant + 0.2 % Defoamer Excess = 60% or more if needed based on gauge hole volume	1.26

Displacement: Fresh Water with approximately 250 ppm gluteraldehyde biocide.

5-1/2" Production Casing Cementing Program – Two-Stage Cementing Option: *See COA*

ConocoPhillips Company respectfully requests the options to our cementing program. The intention for the cementing program for the Production Casing – Two-Stage Cementing Option is to:

- Provide a contingency plan for using a Stage Tool and Annulus Casing Packer(s) to isolate losses or waterflow if either of these events occurs while drilling the well.
- Place the Stage 1 Cement from the casing shoe to the stage tool,
- Bring Stage 2 Cement from the stage tool to surface.

Spacer: 20 bbls Fresh Water

Stage 1 - Slurry		Intervals Ft MD		Weight ppg	Sx	Vol Cuft	Additives	Yield ft ³ /sx
Lead	Poz/C CO2 Resistant Cement	3200'	4445' – 4490'	14.5	300	378	+ 1 % Extender + 0.5 % Fluid Loss + 0.4 % Dispersant + 0.2 % Defoamer Excess = 60% or more if needed based on gauge hole volume	1.26

Stage 2 - Slurry		Intervals Ft MD		Weight ppg	Sx	Vol Cuft	Additives	Yield ft ³ /sx
Lead	50:50 Poz/C	Surface	1400'	11.8	250	573	+ 10 % Extender + 5 % NaCl + 0.2 % Defoamer + 5 lb/sx LCM/Extender + 0.125 lb/sx Lost Circulation Control Agent + 0.5 % Fluid Loss Excess = 120% or more if needed based on gauge hole volume	2.29
Tail	Poz/C CO2 Resistant Cement	1400'	Stage Tool ~ 3200'	14.5	400	504	+ 1 % Extender + 0.5 % Fluid Loss + 0.4 % Dispersant + 0.2 % Defoamer Excess = 10% or more if needed based on gauge hole volume	1.26

Displacement: Fresh Water

Proposal for Option to Adjust Production Casing Cement Volumes:

The production casing cement volumes for the proposed single stage and two-stage option presented above are estimates based on gauge hole. We will adjust these volumes based on the caliper log data for each well and our trends for amount of cement returns to surface. Also, if no caliper log is available for any particular well, we would propose an option to possibly increase the production casing cement volume to account for any uncertainty in regard to the hole volume.

4. Pressure Control Equipment:

A 11" 3M system will be installed, used, maintained, and tested accordingly as described in Onshore Oil and Gas Order No. 2.

Our BOP equipment will be:

- o Rotating Head
- o Annular BOP, 11" 3M
- o Blind Ram, 11" 3M
- o Pipe Ram, 11" 3M

After nipping up, and every 30 days thereafter or whenever any seal subject to test pressure is broken followed by related repairs, blowout preventors will be pressure tested. BOP will be inspected and operated at least daily to insure good working order. All pressure and operating tests will be done by an independent service company and recorded on the daily drilling reports. BOP will be tested using a test plug to isolate BOP stack from casing. BOP test will include a low pressure test from 250 to 300 psi for a minimum of 10 minutes or until requirements of test are met, whichever is longer. Ram type preventers and associated equipment will be tested to the approved stack working pressure of 3000 psi isolated by test plug. Annular type preventers will be tested to 50 percent of rated working pressure, and therefore will be tested to 1500 psi. Pressure will be held for at least 10 minutes or until provisions of test are met, whichever is longer. Valve on casing head below test plug will be open during testing of BOP stack. BOP will comply with all provisions of Onshore Oil and Gas Order No. 2 as specified. **See Attached BOPE Schematic.** A variance is respectfully requested to allow for the use of flexible hose. The variance request is included as a separate enclosure with attachments.

5. Proposed Mud System:

The mud systems that are proposed for use are as follows:

DEPTH	TYPE	Density ppg	FV sec/qt	API Fluid Loss cc/30 min	pH	Vol bbl
0 – Surface Casing Point	Fresh Water or Fresh Water Native Mud in Steel Pits	8.5 – 9.0	28 – 40	N.C.	N.C.	300 – 500
Surface Casing Point to TD	Brine (Saturated NaCl ₂) in Steel Pits	10	29	N.C.	10 – 11	500 – 1000
Conversion to Mud at TD	Brine Based Mud (NaCl ₂) in Steel Pits	10	33 – 40	5 – 10	10 – 11	0 – 500

Gas detection equipment and pit level flow monitoring equipment will be on location. A flow paddle will be installed in the flow line to monitor relative amount of mud flowing in the non-pressurized return line. Mud probes will be installed in the individual tanks to monitor pit volumes of the drilling fluid with a pit volume totalizer. Gas detecting equipment and H2S monitor alarm will be installed in the mud return system and will be monitored. A mud gas separator will be installed and operable before drilling out from the Surface Casing. The gases shall be piped into the flare system. Drilling mud containing H2S shall be degassed in accordance with API RP-49, item 5.14.

In the event that the well is flowing from a waterflow, then we would discharge excess drilling fluids from the steel mud pits through a fas-line into steel frac tanks at an offset location for containment. Depending on the rate of waterflow, excess fluids will be hauled to an approved disposal facility, or if in suitable condition, may be reused on the next well.

No reserve pit will be built.

Proposal for Option to Not Mud Up at TD:

FW, Brine, and Mud volume presented above are estimates based on gauge 12-1/4" or 7-7/8" holes. We will adjust these volume based on hole conditions. We do not plan to keep any weighting material at the wellsite. Also, we propose an option to not mud up leaving only brine in the hole if we have good hole stability.

6. Logging, Coring, and Testing Program: *See COA*

- a. No drill stem tests will be done
- b. Remote gas monitoring planned for the production hole section (optional).
- c. No whole cores are planned
- d. The open hole electrical logging program is planned to be as follows:
 - Total Depth to 1700': Spectral GR, Gamma Ray, Resistivity, Density, and BHC Sonic
 - Total Depth to surface Casing Shoe: Caliper
 - Total Depth to surface, Gamma Ray and Neutron
 - Total Depth to 3200'; Dielectric Scanner
 - Formation pressure data (XPT) on electric line
 - Rotary Sidewall Cores on electric line if needed (optional)
 - FMI (Formation MicroImager) if needed (optional)
 - UBI (Ultrasonic Borehole Imager) if needed (optional)

7. Abnormal Pressures and Temperatures:

- No abnormal pressures are expected to be encountered.
- Loss of circulation is a possibility in the horizons below the Top of Grayburg. We expect that normal Loss of Circulation Material will be successful in healing any such loss of circulation events.
 - The bottom hole pressure is expected to be 8.55 ppg gradient.
 - The expected Bottom Hole Temperature is 115 degrees F.
- The estimated H₂S concentrations and ROE calculations for the gas in the zones to be penetrated are presented in the table below for the various producing horizons in this area:

FORMATION / ZONE	H2S (PPM)	Gas Rate (MCFD)	ROE 100 PPM	ROE 500 PPM
Grayburg / San Andres (from MCA)	14000	38	59	27

ConocoPhillips will comply with the provisions of Oil and Gas Order # 6, Hydrogen Sulfide Operations. Also, ConocoPhillips will provide an H₂S Contingency Plan (please see copy attached) and will keep this plan updated and posted at the wellsite during the drilling operation.

8. Anticipated starting date and duration of operations:

Well pad and road constructions will begin as soon as all agency approvals are obtained. Anticipated date to drill this well is late 2013 after receiving approval of the APD.

Attachments:

- Attachment # 1Two-stage Cementing Schematic
- Attachment # 2.....BOP and Choke Manifold Schematic – 3M System
- Attachment # 3.....Diagram of Choke Manifold Equipment

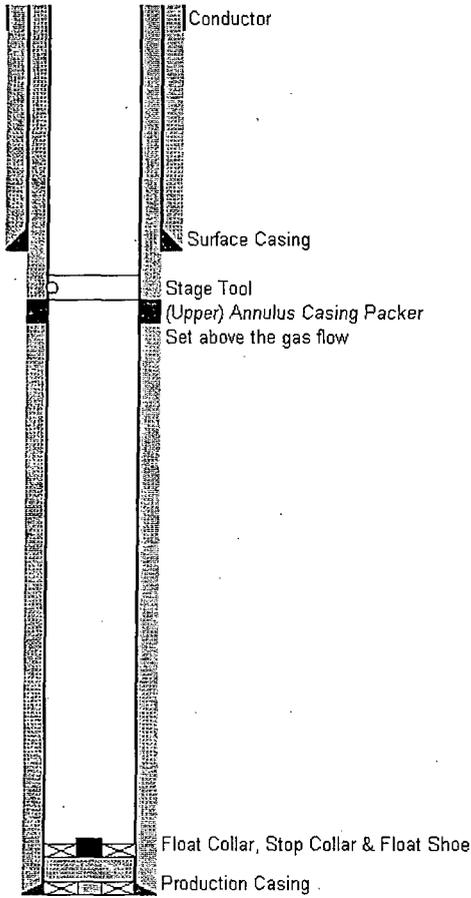
Contact Information:

Proposed 19 April 2013 by:
James Chen
Drilling Engineer, ConocoPhillips Company
Phone (832) 486-2184
Cell (832) 768-1647

Attachment # 1

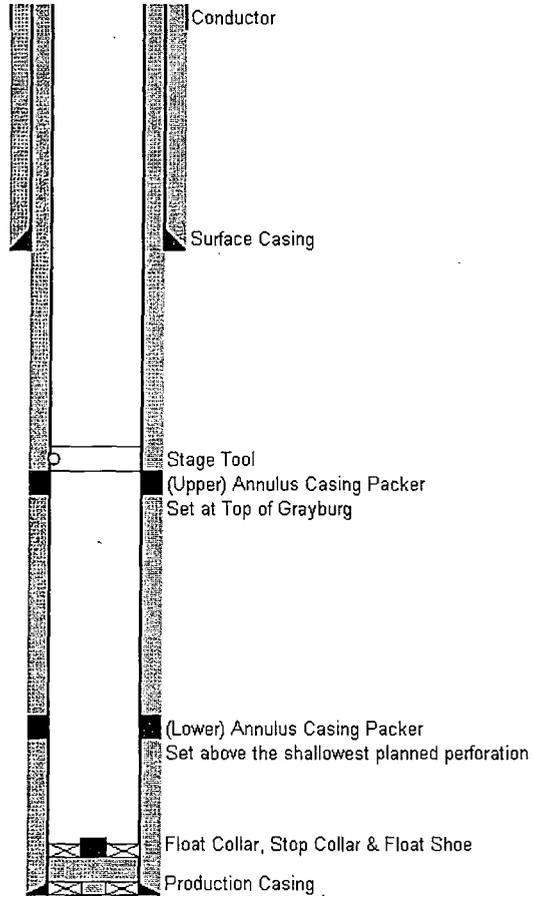
Two-Stage Cementing (Alternative for Shallow Gas)

Provide contingency plan for using two-stage cementing for the production casing cement job if gas flow occurs during the drilling operations. See APD Drill Plan Section 3. Proposed cementing program.



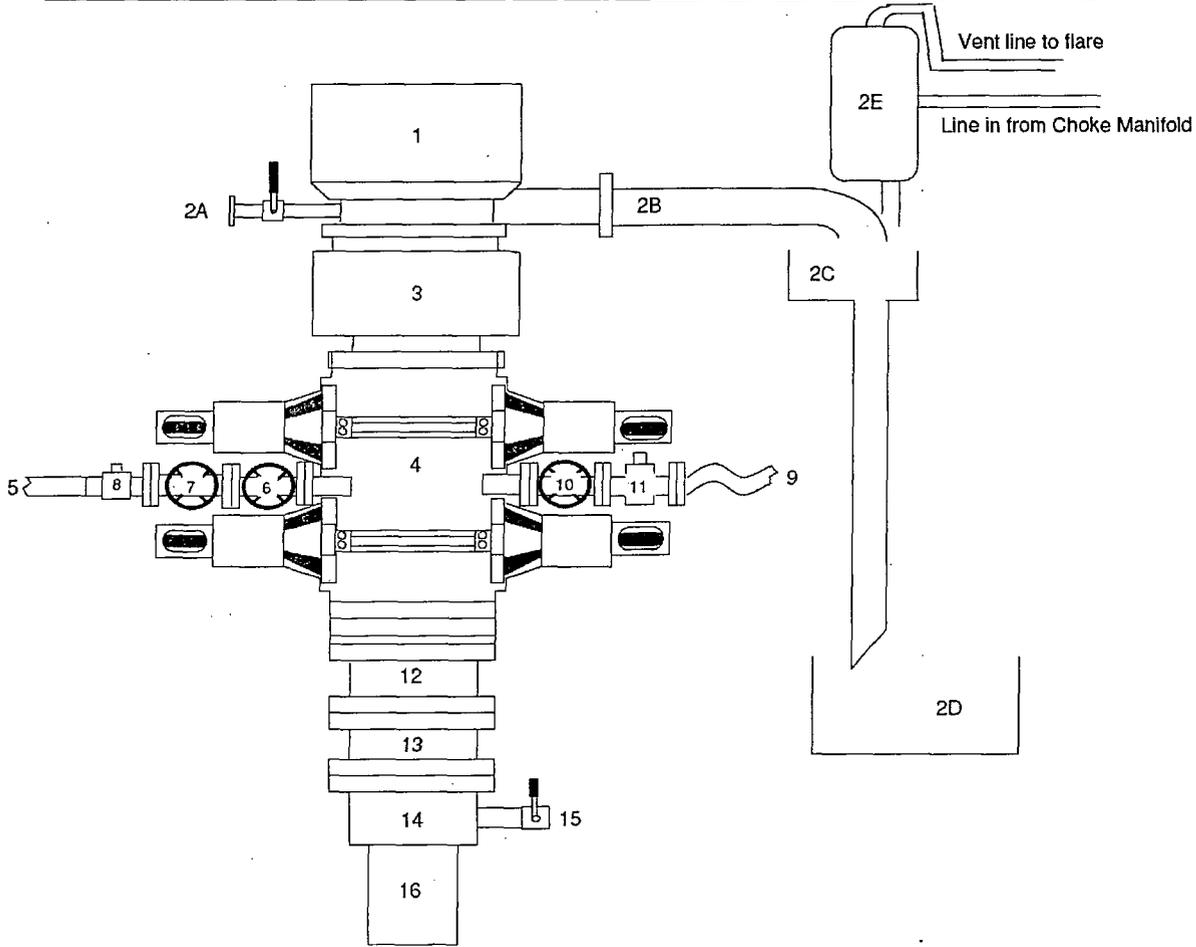
Two-Stage Cementing (Alternative for Oil / Water / Gas & Water Flow)

Provide contingency plan for using two-stage cementing for the production casing cement job if oil or water flow occurs during the drilling operations. See APD Drill Plan Section 3. Proposed cementing program.



Attachment # 2

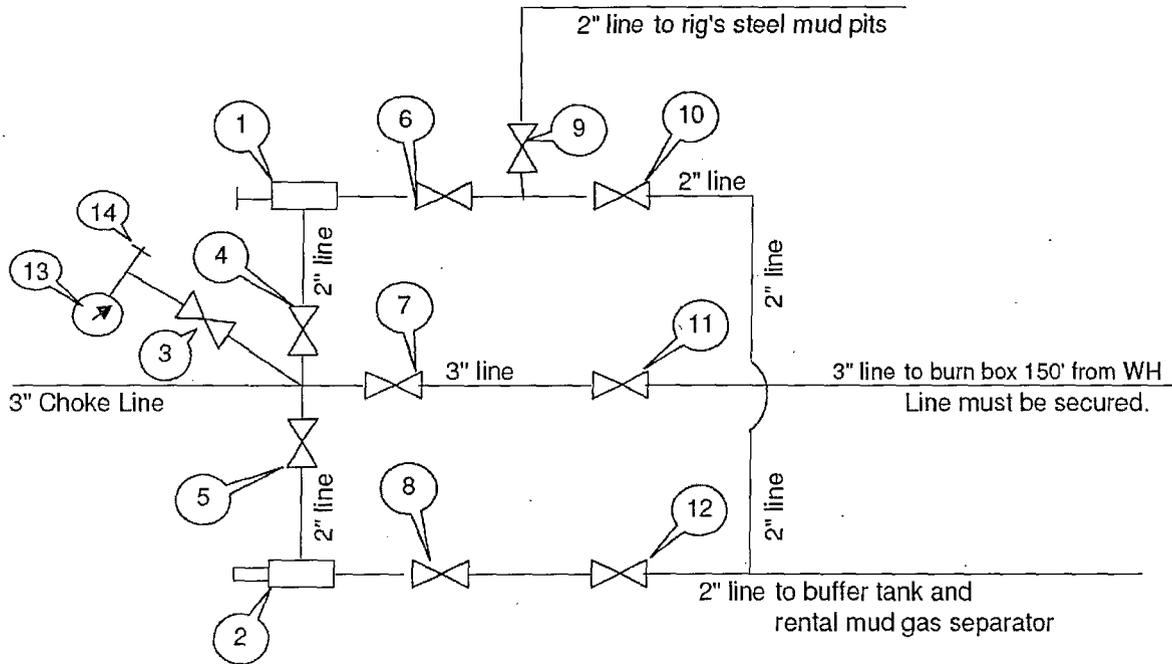
BLOWOUT PREVENTER ARRANGEMENT
3M System per Onshore Oil and Gas Order No. 2 utilizing 3M and 5M Rated Equipment



Item	Description
1	Rotating Head, 11"
2A	Fill up Line and Valve
2B	Flow Line (10")
2C	Shale Shakers and Solids Settling Tank
2D	Cuttings Bins for Zero Discharge
2E	Rental Mud Gas Separator with vent line to flare and return line to mud system
3	Annular BOP (11", 3M)
4	Double Ram (11", 3M, equipped with Blind Rams and Pipe Rams)
5	Kill Line (2" flexible hose, 3000 psi WP)
6	Kill Line Valve, Inner (3-1/8", 3000 psi WP)
7	Kill Line Valve, Outer (3-1/8", 3000 psi WP)
8	Kill Line Check Valve (2-1/16", 3000 psi WP)
9	Choke Line (5M Stainless Steel Coflex Line, 3-1/8" 3M API Type 6B, 3000 psi WP)
10	Choke Line Valve, Inner (3-1/8", 3000 psi WP)
11	Choke Line Valve, Outer, (Hydraulically operated, 3-1/8", 3000 psi WP)
12	Adapter Flange (11" 5M to 11" 3M)
13	Spacer Spool (11", 5M)
14	Casing Head (11" 5M)
15	Ball Valve and Threaded Nipple on Casing Head Outlet, 2" 5M
16	Surface Casing

Submitted by: James Chen, Drilling Engineer, Mid-Continent Business Unit, ConocoPhillips Company, 25-Sep-2012.

CHOKE MANIFOLD ARRANGEMENT
 3M System per Onshore Oil and Gas Order No. 2 utilizing 3M and 5M Equipment



All Tees must be targeted

Item	Description
1	Manual Adjustable Choke, 2-1/16", 3M
2	Remote Controlled Hydraulically Operated Adjustable Choke, 2-1/16", 3M
3	Gate Valve, 2-1/16" 5M
4	Gate Valve, 2-1/16" 5M
5	Gate Valve, 2-1/16" 5M
6	Gate Valve, 2-1/16" 5M
7	Gate Valve, 3-1/8" 3M
8	Gate Valve, 2-1/16" 5M
9	Gate Valve, 2-1/16" 5M
10	Gate Valve, 2-1/16" 5M
11	Gate Valve, 3-1/8" 3M
12	Gate Valve, 2-1/16" 5M
13	Pressure Gauge
14	2" hammer union tie-in point for BOP Tester

We will test each valve to 3000 psi from the upstream side.

Submitted by:
 James Chen
 Drilling Engineer, Mid-Continent Business Unit, ConocoPhillips Company
 Date: 21-March-2013

Request for Variance

ConocoPhillips Company

Lease Number: USA LC 058408A

Well: MCA Unit #451

Location: Sec. 26, T17S, R32E

Date: 04-19-13

Request:

ConocoPhillips Company respectfully requests a variance to install a flexible choke line instead of a straight choke line prescribed in the Onshore Order No. 2, III.A.2.b Minimum standards and enforcement provisions for choke manifold equipment. This request is made under the provision of Onshore Order No. 2, IV Variances from Minimum Standard. The rig to be used to drill this well is equipped with a flexible choke line if the requested variance is approved and determined that the proposed alternative meets the objectives of the applicable minimum standards.

Justifications:

The applicability of the flexible choke line will reduce the number of target tees required to make up from the choke valve to the choke manifold. This configuration will facilitate ease of rig up and BOPE Testing.

Attachments:

- Attachment # 1 Specification from Manufacturer
- Attachment # 2 Mill & Test Certification from Manufacturer

Contact Information:

Program prepared by:

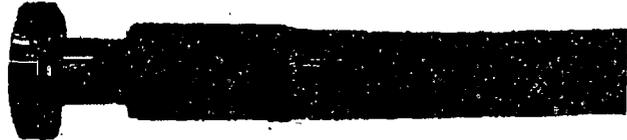
James Chen

Drilling Engineer, ConocoPhillips Company

Phone (832) 486-2184

Cell (832) 768-1647

Date: 26 September 2012



Reliance Eliminator Choke & Kill

This hose can be used as a choke hose which connects the BOP stack to the bleed-off manifold or a kill hose which connects the mud stand pipe to the BOP kill valve.

The Reliance Eliminator Choke & Kill hose contains a specially bonded compounded cover that replaces rubber covered Asbestos, Fibreglass and other fire retardant materials which are prone to damage. This high cut and gouge resistant cover overcomes costly repairs and downtime associated with older designs.

The Reliance Eliminator Choke & Kill hose has been verified by an independent engineer to meet and exceed EUB Directive 36 (700°C for 5 minutes).

Nom. ID		Nom OD		Weight		Min Bend Radius		Max WP	
in.	mm.	in.	mm	lb/ft	kg/m	in.	mm.	psi	Mpa
3	76.2	5.11	129.79	14.5	21.46	48	1219.2	5000	34.47
3-1/2	88.9	5.79	147.06	20.14	28.80	54	1371.6	5000	34.47



Fittings

RC4X5055
RC3X5055
RC4X5575

Flanges

R35 - 3-1/8 5000# API Type 6B
R31 - 3-1/8 3000# API Type 6B

Hammer Unions

All Union Configurations

Other

LP Threaded Connectio
Graylock
Custom Ends



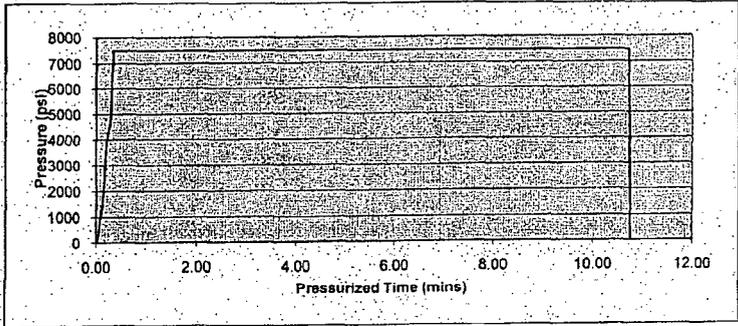
Industrial Products USA, Ltd.

2030 E. 8th Street, Suite B • Greeley, CO 80631

Ph: (970) 346-3751 • Fax: (970) 353-3168 • Toll Free: (866) 771-9739

TEST CERTIFICATE

Customer:	PRECISION DRILLING	Cert No.:	<u>27792</u>
P.O. #:	RIG 822	Date:	<u>9/21/2012</u>
Invoice #:	27792		
Material:	3 1/2" FIREGUARD		
Description:	3 1/2" X 10'		
Coupling 1:	3 1/2" FLANGE R31		
" Serial:			
" Quality:			
Coupling 2:	3 1/2" FLOATING R31		
" Serial:			
" Quality:			
Working Pressure:	3000		
Test Pressure:	7500		
Duration (mins):	10		



Conducted By: FLORES M.
Test Technician

- Acceptable
- Not Acceptable