

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
October 13, 2009

RECEIVED SEP 16 2013 HOBBS OCD		WELL API NO. 30-025-01525
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		5. Indicate Type of Lease STATE ☒ FEE ☐
1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injection ☒		6. State Oil & Gas Lease No.
2. Name of Operator LINN OPERATING, INC.		7. Lease Name or Unit Agreement Name CAPROCK MALJAMAR UNIT
3. Address of Operator 600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002		8. Well Number: 098
4. Well Location Unit Letter <u>M</u> ; <u>660</u> feet from the <u>S</u> line and <u>660</u> feet from the <u>W</u> line Section <u>28</u> Township <u>17S</u> Range <u>33E</u> NMPM LEA County		9. OGRID Number 269324
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4,100' GR		10. Pool name or Wildcat MALJAMAR; GRAYBURG-SAN ANDRES

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: CONDUCT INJECTION SURVEY ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

LINN would like approval to perform an injection survey from 4302' – 4605' on the Caprock Maljamar Unit #098.

* Use Closed Loop System

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry B. Callahan TITLE: REG COMPLIANCE SPECIALIST III DATE SEPTEMBER 13, 2013

Type or print name TERRY B. CALLAHAN

E-mail address: tcallahan@linnenergy.com

PHONE: 281-840-4272

For State Use Only

APPROVED BY: [Signature] TITLE: DIST MGR DATE: 9-17-2013

CONDITION OF APPROVAL: Operator shall give the OCD District Office 24 hour notice before running the MIT test and chart.

SEP 17 2013

	Location:
Location:	660 FSL & 660 FWL
Section:	M-28-175-33E
Block:	
Survey:	
County:	Lea, NM
Lat/Long:	32.8001167226342 -103.874578157504
Field:	Majmjar Grayburg San Andres
	Elevations:
GL:	4100'
KB:	4411'
KB-GL Calc:	
ck w/log?	

[illegible]

PBTD: 4648'
TD: 4665'

4 1/2" liner @ 4635'

Hole Size:	7-3/4"
Prod Csg:	(Ran 137 jts) 5-1/2", 15.5#, J-55
Capacity (bbl/tj):	
Cement Blend:	200 sxs incor + 300 gal cealment
Returns:	
Displacement:	
Preflush:	
Depth	
TOC	
Lead Cement Blend:	
Tail Cement Blend:	