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 1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS.OCD State of New Mexico
 Energy, Minerals and Natural Resources
SEP 17 2013
RECEIVED
 CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-025-30825 ✓
2. Name of Operator CHEVRON U.S.A. INC.		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		6. State Oil & Gas Lease No.
4. Well Location Unit Letter: J 2577 feet from the SOUTH line and 2510 feet from the EAST line Section 32 Township 24S Range 38E NMPM County LEA		7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		8. Well Number 103 ✓
12. Check <input type="checkbox"/> Approved for Plugging of well bore only. <input type="checkbox"/> Liability under bond is retained pending receipt of C-103 (Specifically for Subsequent Report of Well Plugging) which may be found at OCD web page under forms/ www.emnrd.state.nm.us/ocd		9. OGRID Number 4323
10. Pool name or Wildcat DOLLARHIDE TUBB DRINKARD		

Approved for Plugging of well bore only.
 Liability under bond is retained pending receipt of C-103 (Specifically for Subsequent Report of Well Plugging) which may be found at OCD web page under forms/
www.emnrd.state.nm.us/ocd

Indicate Nature of Notice, Report or Other Data

SUBSEQUENT REPORT OF:

REMEDIAL WORK
 COMMENCE DRILLING OPNS.
 CASING/CEMENT JOB
 ALTERING CASING
 P AND A
 OTHER PLUGGING REPORT

Proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE FIND ATTACHED, REPORTS FOR WORK DONE FROM 08/22/2013 THROUGH 08/30/2013.

WELL IS PLUGGED & ABANDONED.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE: REGULATORY SPECIALIST DATE: 09/16/2013

Type or print name: DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375

APPROVED BY: [Signature] TITLE: DIST. MGR DATE: 9-17-2013

Conditions of Approval (if any):

SEP 17 2013



Summary Report

Abandon
Abandon Well - Permanent
Job Start Date: 8/22/2013
Job End Date: 8/30/2013

Well Name WEST DOLLARHIDE DRINKARD UNIT 103	Lease West Dollarhide Drinkard Unit	Field Name Dollarhide - Primary	Business Unit Mid-Continent
Ground Elevation (ft)	Original RKB (ft)	Current RKB Elevation	Mud Line Elevation (ft) Water Depth (ft)

Report Start Date: 8/22/2013

Com

CREW TRAVEL TO LOCATION

JSA TGSM FOR TOH WS TBG/ RESTRICTED AREAS/ HIGH TEMPS/ POSSIBLE H2S GAS RELEASE/ POTENTIAL WELL CONTROL ISSUES/ COMMUNICATED DAILY WORK PLAN/ TENET #2, SWA-SWP, HAZARD WHEEL & E-COLORS DISCUSSED/ MY SPACE 360 PERFORMED PERFORMED RIG MOVE CHECKLIST

RIG UP MESA 14
INSPECT DRAWWORKS, DERRICK, SLIPS, TONGS
CALIPER 2-7/8" ELEV. & SET LIMITS ON CROWNAMATIC

LUNCH

CHECK PSI 0 TP 0 CP
ND B1 FLANGE

NU 7-1/16" X 5M HYD. BOP W/ 2-7/8" PIPE RAMS, INSTALL ACCUM. LINES & FUNC. TEST PIPE RAMS

PU 1 JT 2-7/8" L80 6.5# EUE TBG
LATCH ONTO RBP @ 1950'
ENSURE TBG & CSG FULL
TEST 7-1/16" X 5M HYD. BOP W/ 2-7/8" PIPE RAMS TO 250 PSI LOW/ 1000 PSI HIGH FOR 5 MIN. EACH. ALL TESTS PASSED

RIG UP FLOOR TO TOH

RELEASE RBP @ 1950'
SOME FLOW
BLED WELL OFF

TOH W/ 5-1/2" RBP & 2-7/8" 6.5# L80 EUE TBG F/ 1950' T/ SURF
LD 5-1/2" RBP
GOOD AMOUNT OF SCALE INSIDE RETRIEVAL TOOL

CHANGE & CALIPER 2-7/8" SLIP TYPE ELEV.
TIH W/ 2-7/8" 7.9# L80 PH6 MULE SHOE, 2-7/8" 7.9# L80 PH6 WS, XO, 2-7/8" 6.5# L80 EUE 8 RD CHEV. WS T/ 2583'
AFTER XO CHANGE & CALIPER 2-7/8" ELEV

SDFN
PICK UP TOOLS & EQUIPMENT
ISOLATE, SECURE, & SHUT IN WELL

CREW TRAVEL TO YARD

Report Start Date: 8/23/2013

Com

CREW TRAVEL TO LOCATION

JSA TGSM FOR RESTRICTED AREAS/ HIGH TEMPS/ POSSIBLE GAS RELEASE/ POTENTIAL WELL CONTROL ISSUES/ COMMUNICATED DAILY WORK PLAN/ TENET #3, SWA-SWP, HAZARD WHEEL & E-COLORS DISCUSSED. MY SPACE 360 PERFORMED

CHECK PSI: 480 SICP 480 SITP
BLEED WELL DOWN TO 0 PSI
PREP SITE FOR TODAY'S OPS
INSPECT DRAWWORKS, DERRICK, SLIPS, TONGS
CALIPER 2-7/8" TBG ELEV. & SET LIMITS ON CROWNAMATIC
TALLY REMAINDER OF 2-7/8" L80 6.5# EUE 8RD CHEVRON WS
2-7/8" L80 7.9# PH6 WS- 61 JTS + MULE SHOE
2-7/8" L80 6.5# EUE 8RD CHEV. WS- 150 JTS

TIH W/ 2-7/8" 7.9# L80 PH6 BENT MULE SHOE, 2-7/8" 7.9# L80 PH6 WS, XO, 2-7/8" 6.5# L80 EUE 8 RD CHEV. WS F/ 2583' T/ 4672'.

WORK BENT MULE SHOE UP & DOWN ROTATING A QUARTER TURN EACH TIME F/ 4630' T/ 4672'. COULD NOT FEEL ANYTHING OR STACK OUT

CIRC. WELL W/ 100 BBL FW TO CLEAN WS & WELL

HOLD PJSM
RU WL & DOWNHOLE CAMERA

1ST RUN: RAN CAMERA F/ 4672' T/ 4660. GOOD AMOUNT OF OIL MIGRATING. HELD BACK PRESSURE TO 500 PSI OIL STILL MIGRATING. HAD TO POOH TO REMOVE FILM FROM CAMERA LENS

2ND RUN: RAN CAMERA T/550'. LENS CONTAMINATED W/ HEAVY OIL. POOH W/ CAMERA TO CLEAN LENS

3RD RUN: CIRC. WELL @ 1 BPM WHILE RIH. RAN CAMERA F/ 4655' T/ 4690' PUMPING 1 BPM W/ 1800 PSI BACK PRESSURE W/ PIPE RAMS SHUT. HAD SOME SHOTS OF CSG PIECES BUT NOTHING DEFINITIVE. RUBBER FAILED IN PACK OFF HAD TO RELEASE PRESSURE & POOH.

RIG DOWN CAMERA & WIRELINE

ISOLATE, SECURE, & SHUT IN WELL.
PICK UP TOOLS & EQUIPMENT.

CREW TRAVEL TO YARD

Report Start Date: 8/24/2013



Summary Report

Abandon
Abandon Well - Permanent
Job Start Date: 8/22/2013
Job End Date: 8/30/2013

Well Name WEST DOLLARHIDE DRINKARD UNIT 103	Lease West Dollarhide Drinkard Unit	Field Name Dollarhide - Primary	Business Unit Mid-Continent
Ground Elevation (ft)	Original RKB (ft)	Current RKB Elevation	Mud Line Elevation (ft) Water Depth (ft)

Com

CREW TRAVEL TO LOCATION

JSA TGSM FOR RESTRICTED AREAS/ HIGH TEMPS/ POSSIBLE GAS RELEASE/ POTENTIAL WELL CONTROL ISSUES/ COMMUNICATED DAILY WORK PLAN/ TENET #4, SWA-SWP, HAZARD WHEEL & E-COLORS DISCUSSED. MY SPACE 360 PERFORMED

CHECK PSI: 780 SICP 750 SITP
BLEED WELL DOWN TO 0 PSI
PREP SITE FOR TODAY'S OPS
INSPECT DRAWWORKS, DERRICK, SLIPS, TONGS
CALIPER 2-7/8" TBG ELEV. & SET LIMITS ON CROWNAMATIC

WORK 2-7/8" 7.9# L80 PH6 WS W/ MULE SHOE, XO, & 2-7/8" 6.5# L80 CHEVRON WS F/4632' T/ 4697' ROTATING PIPE A QUARTER TURN TRYING TO FISH BACK INTO PARTED CSG. WAS ABLE TO ROTATE TBG WITHOUT TROUBLE.
TIH F/ 4697' T/ 4851'. STACKED OUT W/ 18 K COULD NOT GO FURTHER OR ROTATE TBG..

TOH W/ 2-7/8" 7.9# L80 PH6 WS W/ MULE SHOE, XO, & 2-7/8" 6.5# L80 CHEVRON WS F/ 4851' T/ SURF.
LD BENT MULE SHOE

BEND 2-7/8" 9.7# L80 PH6 MULE SHOE 5' F/ BOTTOM TO INCREASE RADIUS OF TBG.

TIH W/ 2-7/8" 7.9# L80 PH6 WS W/ MULE SHOE, XO, & 2-7/8" 6.5# L80 CHEVRON WS F/ SURF T/ 4632'.

LUNCH

WORK 2-7/8" 7.9# L80 PH6 WS W/ MULE SHOE, XO, & 2-7/8" 6.5# L80 CHEVRON WS F/4632' T/ 4697' ROTATING PIPE A QUARTER TURN TRYING TO FISH BACK INTO PARTED CSG. TBG WAS ABLE TO BE TURNED FREELY THRU THIS SECTION.
TIH F/ 4697' T/ 4851' TO VERIFY NOT IN CSG

ISOLATE, SECURE, & SHUT IN WELL.
PICK UP TOOLS & EQUIPMENT. CLEAN SITE OF ANY TRASH

PERFORMED, EVALUATED, & DISCUSSED BOP, FIRE, SPILL, EVACUATION, MAN DOWN, & H2S DRILLS. DEBRIEF DISCUSSING WHAT WENT WELL, WHAT COULD HAVE BEEN DONE BETTER. GOOD DISCUSSION ON PROCESS IMPROVEMENT.

CREW TRAVEL TO YARD

Report Start Date: 8/26/2013

Com

CREW TRAVEL TO LOCATION

JSA TGSM FOR RESTRICTED AREAS/ HIGH TEMPS/ POSSIBLE GAS RELEASE/ POTENTIAL WELL CONTROL ISSUES/ COMMUNICATED DAILY WORK PLAN/ TENET #6, SWA-SWP, HAZARD WHEEL & E-COLORS DISCUSSED. MY SPACE 360 PERFORMED

CHECK PSI: 800 SICP 800 SITP
BLEED WELL DOWN TO 0 PSI
LITTLE GAS MOSTLY OIL & PRODUCED WATER.
PREP SITE FOR TODAY'S OPS
INSPECT DRAWWORKS, DERRICK, SLIPS, TONGS
CALIPER 2-7/8" TBG ELEV. & SET LIMITS ON CROWNAMATIC

TOH W/ 2-7/8" 7.9# L80 PH6 WS W/ MULE SHOE, XO, & 2-7/8" 6.5# L80 CHEVRON WS F/ 4632' T/ SURF.
CHANGE OUT ELEV. FROM 2-7/8" SQUARE SHOULDER TBG ELEV. TO 2-7/8" SLIP TYPE ELEV. FOR TOH PH6 TBG. CALIPER ELEV.
LD BENT MULE SHOE

CHANGE OUT SLIPS, TONG DIES, & ELEV. FOR 4-1/2" WASH PIPE. CALIPER ELEV.
PU 4-3/4" BURN SHOE, 3 JTS 4-1/2" WASH PIPE, XO, JARS, 6- 3-1/2" DC, XO

TIH W/ BURN SHOE, 4-1/2" WASH PIPE, XO, JARS, 6- 3-1/2" DC, XO, 2-7/8" 7.9# L80 PH6 WS W/ MULE SHOE, XO, & 2-7/8" 6.5# L80 CHEVRON WS F/ SURF T/ 4726'.

CHANGE ELEV. TO 2-7/8" SLIPE TYPE ELEV. CALIPER FOR PH6
CHANGE ELEV. TO 2-7/8" SQUARE SHOULDER ELEV. CALIPER
WORKED WASH PIPE AROUND 4664'. DID NOT TAG ANYTHING UNTIL 4726'

LUNCH

RIG UP POWER SWIVEL AND PLACE MAGNET IN MUD PIT FOR METAL SHAVINGS

TIME MILL F/ 4726' T/ 4738'.
LITTLE TO NO WOB, REVERSE CIRC @ 3.7 BPM, 20 RPM, 800-1000 TQ
RETURNS MOSTLY RUST & SCALE WITH SOME OLD FORMATION.

DECISION COMMUNICATED TO SET CMR & PLACE CMT PLUG.

CIRC. & COND DOWN TBG TO TOH

RIG DOWN POWER SWIVEL

TOH W/ BURN SHOE, 4-1/2" WASH PIPE, XO, JARS, 6- 3-1/2" DC, XO, 2-7/8" 7.9# L80 PH6 WS W/ MULE SHOE, XO, & 2-7/8" 6.5# L80 CHEVRON WS F/ 4738' T/ 3966'.

ISOLATE, SECURE, & SHUT IN WELL.
PICK UP TOOLS & EQUIPMENT.

DEBRIEF W/ CREW ABOUT TODAY'S OPS.
DISCUSSED THE HANDLING OF BHA & THE IMPORTANCE OF GOOD COMMUNICATION ESPECIALLY WHEN WORKING W/ DIFFERENT TYPES OF CONNECTIONS.
DISCUSSED POA FOR TOMORROW TO ENSURE EVERYTHING NEEDED IS AVAILABLE.



Summary Report

Abandon
Abandon Well - Permanent
Job Start Date: 8/22/2013
Job End Date: 8/30/2013

Well Name WEST DOLLARHIDE DRINKARD UNIT 103	Lease West Dollarhide Drinkard Unit	Field Name Dollarhide - Primary	Business Unit Mid-Continent
Ground Elevation (ft):	Original RKB (ft):	Current RKB Elevation	Mud Line Elevation (ft): Water Depth (ft)

Com

CREW TRAVEL TO YARD

Report Start Date: 8/27/2013

Com

CREW TRAVEL TO LOCATION

JSA TGSM FOR RESTRICTED AREAS/ HIGH TEMPS/ POSSIBLE GAS RELEASE/ POTENTIAL WELL CONTROL ISSUES/ COMMUNICATED DAILY WORK PLAN/ TENET #7, SWA-SWP, HAZARD WHEEL & E-COLORS DISCUSSED. MY SPACE 360 PERFORMED

CHECK PSI: 650 SICP 650 SITP
BLEED WELL DOWN TO 0 PSI
LITTLE GAS MOSTLY OIL & PRODUCED WATER.
PREP SITE FOR TODAY'S OPS
INSPECT DRAWWORKS, DERRICK, SLIPS, TONGS
CALIPER 2-7/8" SQ SHOULDER ELEV. FOR EUE 8RD TBG & SET LIMITS ON CROWNAMATIC

TOH W/ BURN SHOE, 4-1/2" WASH PIPE, XO, JARS, 3-1/2" DC, XO, 2-7/8" 7.9# L80 PH6, XO, & 2-7/8" 6.5# L80 CHEVRON WS F/ 3966' T/ SURF LD BHA
CHANGE & CALIPER ELEV. T/ 2-7/8" SLIP TYPE FOR PH6 TBG.
CHANGE TONG HEAD, SLIPS & ELEV; CALIPER 4-1/2" SLIP TYPE ELEV FOR WP.

CHANGE & CALIPER ELEV. T/ 2-7/8" SLIP TYPE FOR PH6 TBG
TIH TALLYING W/ 5-1/2" CMR, SETTING TOOL, XO, 2-7/8" 7.9# L80 PH6, XO, 2-7/8" 6.5# L80 EUE 8 RD CHEV. WS F/ SURF T/ 3161'
CHANGE & CALIPER ELEV. T/ 2-7/8" SQ SHOULDER FOR EUE 8RD TBG

LUNCH

CONTINUE TIH TALLYING W/ 5-1/2" CMR, SETTING TOOL, XO, 61 JTS 2-7/8" 7.9# L80 PH6, XO, 79 JTS 2-7/8" 6.5# L80 EUE 8 RD F/ 3161' T/ 4415'

CIRC. & CONDITION CSG & TBG W/ 90 BBL FW (20 BBL OVER FULL CIRC @ 4415') TO CLEAN TBG & GET CONTINUOUS FLUID

PJSM RU CMT CREW WHILE CIRC.

FINISH RU CMT CREW
SET CMT RETAINER @ 4415'
CLOSE PORTS & PRESS. TEST 2-7/8" TBG & CMT LINES T/ 2500 PSI. TEST GOOD.
PRESSURE UP BACKSIDE T/ 450 PSI

PJSM

EST. INJECTION W/ 10 BBL FW @ 1.5 BPM 1700 PSI

BEGIN PUMPING 14.8 PPG 1.33 YIELD CLASS C CMT W/ 0.4% C-20 RETARDER BWOC

PUMP 43.1 BBL 182 SX CMT BELOW CMR. (6227' BOC EST.) AVG RATE: 2 BPM. AVG PRESS: 1050 PSI

RELEASE BACKSIDE PRESS. STING OUT OF CMR & PLACE 6.6 BBL 28 SX CMT ON TOP OF CMR (4136' TOC EST).

18 BBL FW DISPLACEMENT. AVG RATE: 1.2 BPM. AVG PRESS: 1200 PSI

DRY & WET CMT SAMPLES ON SITE

RD SWIVEL & LD 1 JT 2-7/8" 6.5# L80 EUE 8RD TBG.
TOH 5 STANDS 2-7/8" 6.5# L80 EUE 8 RD TBG T/ 4063'
REV. CIRC 30 BBL FW TO CLEAN OUT TBG
NO CMT RETURNS VISIBLE WHILE CCR

RD CMT CREW

TOH W/ SETTING TOOL, XO, 2-7/8" 7.9# L80 PH6, XO, 2-7/8" 6.5# L80 EUE 8 RD F/ 4063' T/ SURF. LD SETTING TOOL & XO
CHANGE & CALIPER ELEV T/ 2-7/8" SLIP TYPE FOR PH6 TBG

CHANGE & CALIPER ELEV T/ 2-7/8" SQ SHOULDER FOR EUE 8RD TBG
TIH W/ 29 STANDS 2-7/8" 6.5# J55 EUE 8RD PROD. TBG THAT WAS STOOD BACK IN DERRICK AS KILL STRING F/ SURF T/ 1854'

ISOLATE, SECURE, & SHUT IN WELL
PICK-UP TOOLS & EQUIP

CREW TRAVEL TO YARD

Report Start Date: 8/28/2013

Com

CREW TRAVEL TO LOCATION

JSA TGSM FOR RESTRICTED AREAS/ HIGH TEMPS/ POSSIBLE GAS RELEASE/ POTENTIAL WELL CONTROL ISSUES/ COMMUNICATED DAILY WORK PLAN/ TENET #8, SWA-SWP, HAZARD WHEEL & E-COLORS DISCUSSED. MY SPACE 360 PERFORMED

CHECK PSI: 0 SICP 0 SITP
PREP SITE FOR TODAY'S OPS
INSPECT DRAWWORKS, DERRICK, SLIPS, TONGS
CALIPER 2-7/8" SQ SHOULDER ELEV. FOR EUE 8RD TBG & SET LIMITS ON CROWNAMATIC

TOH SIDEWAYS 58 JTS 2-7/8" J55 6.5# 8 RD EUE PROD. TBG F/ 1854' T/ SURF.



Summary Report

Abandon
Abandon Well - Permanent
Job Start Date: 8/22/2013
Job End Date: 8/30/2013

Well Name WEST DOLLARHIDE DRINKARD UNIT 103	Lease West Dollarhide Drinkard Unit	Field Name Dollarhide - Primary	Business Unit Mid-Continent
Ground Elevation (ft)	Original RKB (ft)	Current RKB Elevation	Mud Line Elevation (ft) Water Depth (ft)

Com

CHANGE & CALIPER ELEV T/ 2-7/8" SLIP TYPE FOR PH6
TIH W/ BP, PERF SUB, XO, 2-7/8" 7.9# L80 PH6 WS, XO, 2-7/8" 6.5# L80 8 RD EUE CHEV. WS F/ SURF T/ 4245'
CHANGE & CALIPER ELEV T/ 2-7/8" SQ SHOULDER FOR EUE
TAG TOC PLUG @ 4245' & SAT 10K ON PLUG
PLUG 109' BELOW EST. TOC
PU 5'

SHUT PIPE RAMS
PRESS TEST CSG T/ 500 PSI FOR 5 MIN AS PER NMBLM SPECS
TEST GOOD, BLEED OFF PRESSURE

REVERSE CIRC & CONDITION HOLE W/ 90 BBL FW TO ENSURE CONTINUOUS FLUID AND TO CLEAR THE PERF SUB FROM TAGGING

OPERATIONS SUSPENDED
WAITING ON HALLIBURTON CMT CREW
WAS SCHEDULED TO BE ON SITE @ 0800

PJSM
RIG UP HALLIBURTON CMT CREW

PJSM
PRESS. TEST LINES TO 2500 PSI

EST. CIRC W/ 5 BBL FW @ 2 BPM 125 PSI

PUMP 65 SX 15.4 BBL 14.8 PPG CLASS C CMT W/ 1% CaCl2 @ 1.5 BPM 80 PSI

DISPLACE W/ 18.5 BBL FW (.8 BBL UNDER DISPLACEMENT)

PULL TBG OUT OF PLUG

EST TOC: 3600'
EST BOC: 4245'

TOH T/ 3161'
REV. CIRC & COND TO CLEAN TBG
VERY LITTLE CMT RETURNS

RIG DOWN HALLIBURTON CMT CREW

ISOLATE, SECURE, & SHUT IN WELL
PICK UP TOOLS & EQUIPMENT

CREW TRAVEL TO YARD

Report Start Date: 8/29/2013

Com

CREW TRAVEL TO LOCATION

JSA TGSM FOR RESTRICTED AREAS/ HIGH TEMPS/ POSSIBLE GAS RELEASE/ POTENTIAL WELL CONTROL ISSUES/ COMMUNICATED DAILY WORK PLAN/ TENET #9, SWA-SWP, HAZARD WHEEL & E-COLORS DISCUSSED. MY SPACE 360 PERFORMED

CHECK PSI: 0 SICP 0 SITP
PREP SITE FOR TODAY'S OPS
INSPECT DRAWWORKS, DERRICK, SLIPS, TONGS
CALIPER 2-7/8" SQ SHOULDER ELEV. FOR EUE 8RD TBG & SET LIMITS ON CROWNAMATIC

TIH W/ BP, PERF SUB, XO, 2-7/8" 7.9# L80 PH6, XO, 2-7/8" 6.5# L80 EUE 8RD CHEV. WS F/ 3161' T/ 3604'.

TAG PLUG #2 TOC @ 3604'. GOOD TAG.

PU T/ 3599'

CIRC 70 BBL FW TO CONDITION HOLE

PRESSURE TEST 5-1/2" 15.5# K55 CSG F/3604' T/ SURF AGAINST PIPE RAMS
500 PSI FOR 30 MIN
TEST GOOD

CIRC 50 BBL 10 PPG PLUG MUD FOR GELLED SPACERS BETWEEN CMT PLUGS

TOH W/ BP, PERF SUB, XO, 2-7/8" 7.9# L80 PH6, XO, 2-7/8" 6.5# L80 EUE 8RD CHEV WS F/ 3604' T/ 2587'

TOH SLOWLY TO LET PLUG MUD FALL OUT OF TBG

WAITING ON CMT CREW

LUNCH



Summary Report

Abandon
Abandon Well - Permanent
Job Start Date: 8/22/2013
Job End Date: 8/30/2013

Well Name WEST DOLLARHIDE DRINKARD UNIT 103	Lease West Dollarhide Drinkard Unit	Field Name Dollarhide - Primary	Business Unit Mid-Continent
Ground Elevation (ft):	Original RKB (ft):	Current RKB Elevation	Mud Line Elevation (ft) Water Depth (ft):

Com

PJSM
RIG UP KEY CMT CREW
PRESS TEST CMT LINE T/ 2500 PSI

PJSM
EST. CIRC W/ 5 BBL 10 PPG PLUG MUD @ 2 BPM (CIRC ALMOST IMMEDIATELY)
PLUG 3: PUMP 25 SX 5.9 BBL 14.8 PPG CLASS C CMT @ 2 BPM
DISPLACE W/ 11 BBL PLUG MUD (1.3 BBL UNDER DISPLACEMENT)
PULL TBG OUT OF PLUG SLOWLY T/ 1326'
CHANGE & CALIPER ELEV T/ 2-7/8" SLIP TYPE FOR PH6
EST TOC: 2338'
EST BOC: 2587'

PLUG 4: PUMP 30 SX 7.1 BBL 14.8 PPG CLASS C CMT W/ 3% CaCl2 @ 2 BPM
DISPLACE W/ 4 BBL PLUG MUD (1.2 BBL UNDER DISPLACEMENT)
PULL TBG OUT OF PLUG SLOWLY T/ SURF
EST TOC: 1026
EST BOC: 1325'

WAIT ON CEMENT
TIH W/ BP, PERF SUB, XO, 2-7/8" 7.9# L80 PH6 F/ SURF T/ 1075'.
TAG PLUG #4 TOC @ 1075'. GOOD TAG.

TOH W/ BP, PERF SUB, XO, 2-7/8" 7.9# L80 PH6 F/ 1075' T/ 406'.
EST CIRC W/ 5 BBL PLUG MUD (CIRC ALMOST IMMEDIATELY)
PLUG 5: PUMP 36 SX 8.5 BBL 14.8 PPG CLASS C CMT
BREAK OFF CMT LINE
TOH T/ SURF
PLACE CMT HOSE INTO CSG
PUMP 5 SX 1 BBL 14.8 PPG CLASS C CMT UNTIL CMT VISIBLE THRU CSG VALVE
SHUT DOWN 15 MIN
STROKE PUMP TO VERIFY CMT STILL AT SURF
TOC: SURF
EST BOC: 406'

CMT CREW FLUSH LINES & TBG
RIG DOWN CMT CREW

RIG DOWN FLOOR
NIPPLE DOWN BOPE
VISUALLY VERIFIED CMT @ SURF

NIPPLE UP B1 W/ VALVE & TAPPED BULL PLUG

PICK UP TOOLS & EQUIP

CREW TRAVEL TO YARD

Report Start Date: 8/30/2013

Com

CREW TRAVEL TO LOCATION



Summary Report

Abandon
Abandon Well - Permanent
Job Start Date: 8/22/2013
Job End Date: 8/30/2013

Well Name WEST DOLLARHIDE DRINKARD UNIT 103	Lease West Dollarhide Drinkard Unit	Field Name Dollarhide - Primary	Business Unit Mid-Continent	
Ground Elevation (ft)	Original RKB (ft)	Current RKB Elevation	Mud Line Elevation (ft)	Water Depth (ft)

Com

PJSM

RIG DOWN MESA 14 & ALL EQUIP.

NMBLM WILL NEED C103 FORM W/ WORK COMPLETED ALONG WITH DATES. THEY WILL ALSO NEED A SCHEMATIC OF THE WELL

WELL WILL BE CAPPED BY PROD. STARTING 9/5/13.

AFTER CAP & MARKER NMBLM REP MARK WHITAKER WILL HAVE TO BE NOTIFIED FOR FINAL INSPECTION